



September 26, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Non-Conforming Agreement
Docket No. RP25-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits for filing and acceptance one (1) Rate Schedule FTS-1 service agreement with a non-conforming provision (“Agreement” or “Contract No. 141537”) that ANR has entered into with Tourmaline Oil Marketing Corp. (“Tourmaline”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the Agreement, included herein as Appendix A,² to become effective November 1, 2025.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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Daniel Humble *
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¹ 18 C.F.R. Part 154 (2025).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “...non-conforming agreement need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreement included herein as a whole document, in PDF format.

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Background

On November 26, 2024, ANR and Tourmaline entered into the Agreement with a contracted maximum daily quantity of 95,000 dekatherms per day and a term of November 1, 2025 through March 31, 2026. Accordingly, ANR is submitting the Agreement as a service agreement containing a non-conforming provision, included herein as part of Appendix A, as further discussed below.

FTS-1 Service Agreement No. 141537
Between ANR and Tourmaline
Dated November 26, 2024
Tariff Record 10.11

Non-Conforming Provision

The Agreement submitted in the instant filing contains a provision which deviates from applicable FTS-1 *pro forma* Form of Service Agreement (“PFSA”) in ANR’s Tariff. The non-conforming provision is incorporated onto the Further Agreement section of the Agreement (Section 8) and provides that Tourmaline’s operational transportation path during each summer period (April 1st through October 31st) shall differ from the operational transportation path during each winter period (November 1st through March 31st). During each summer, Tourmaline’s capacity will be pathed through ANR’s Farwell meter, through the Bridgman Compressor Station and through the Defiance Compressor Station, and then south down the Southeast Mainline to the primary delivery point. During each winter period, Tourmaline’s capacity will be pathed through ANR’s Farwell meter, then through ANR’s existing Detroit A&B and Willow Run interconnections with DTE Energy, then proceed south down the Southeast Mainline to the primary delivery point. During each winter period, Tourmaline’s service will be limited to firm secondary for deliveries between the Farwell meter and the Defiance Compressor Station.

Section 6.30³ of ANR's Tariff permits ANR to enter into transportation agreements with other pipelines in order to render service to its shippers. However, ANR will only render such service to its shippers pursuant to ANR's Tariff and subject to ANR's approved rates. As such, the non-conforming provision does not confer benefits on Tourmaline that are not available to all shippers. Additionally, the Agreement reflects a nearly identical non-conforming provision to a provision in a service agreement previously filed and accepted by the Commission.⁴ Accordingly, ANR respectfully requests that the Commission accept this deviation from ANR's PFSA as consistent with the above reasoning and the Commission's prior order.

To conform with Order No. 714, ANR is submitting the Agreement individually and in its entirety as tariff record 10.11. Additionally, a revised Table of Contents and Section 6.28 are submitted herein as part of Appendix A to reflect the housing of the tariff record in ANR's Tariff.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission accept the proposed tariff sections and the Agreement, included as Appendix A, to become effective November 1, 2025.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections and tariff record (Appendix A);
3. A marked version of the tariff sections (Appendix B); and
4. Marked version of the Agreement (Appendix C).

³ ANR Tariff Part 6.30 – General Terms and Conditions; Off-System Capacity ("Section 6.30").

⁴ See *ANR Pipeline Company*, Docket No. RP23-261-000 (December 19, 2022) (unpublished Director's Letter Order).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Sections

Version

1 – TABLE OF CONTENTS	v.93.0.0
6.28 – GT&C, NON-CONFORMING AGREEMENTS	v.32.0.0

Tariff Record

Section 10 – Non-Conforming Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
10.11	TOURMALINE OIL MARKETING CORP.	FTS-1	#141537	v.2.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Rate Schedule FTS-1 (GCXP)	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Reserved for Future Use.....	4.15
Statement of Surcharges.....	4.16
Rate Schedule FTS-1 (AXP).....	4.17
Transporter's Use (%).....	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s)	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL)	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894)	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898)	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907)	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903)	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893)	8.17
EDF Trading North America FTS-1 Agmt (#140936)	8.18
EDF Trading North America FTS-1 Agmt (#140947)	8.19
Hartree Partners, LP FTS-1 Agmt (#140908)	8.20
Hartree Partners, LP FTS-1 Agmt (#140920)	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102)	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103)	8.31
Reserved for Future Use	8.32
Reserved for Future Use	8.33
Reserved for Future Use	8.34
Reserved for Future Use	8.35
Reserved for Future Use	8.36
Reserved for Future Use	8.37
Reserved for Future Use	8.38
Reserved for Future Use	8.39
Reserved for Future Use	8.40
Reserved for Future Use	8.41
Reserved for Future Use	8.42
Reserved for Future Use	8.43
Reserved for Future Use	8.44
Reserved for Future Use	8.45
Reserved for Future Use	8.46
Reserved for Future Use	8.47
Reserved for Future Use	8.48
Reserved for Future Use	8.49
Reserved for Future Use	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65

Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	8.127
Mieco LLC FSS Agmt (#139566)	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591)	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Reserved for Future Use	9.2
Reserved for Future Use	9.3
Reserved for Future Use	9.4
Reserved for Future Use	9.5
Reserved for Future Use	9.6
Reserved for Future Use	9.7
Reserved for Future Use	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13
Reserved for Future Use	9.14
Reserved for Future Use	9.15

Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Reserved for Future Use	10.4
Reserved for Future Use	10.5
Reserved for Future Use	10.6
Reserved for Future Use	10.7
Reserved for Future Use	10.8
Reserved for Future Use	10.9
Reserved for Future Use	10.10
Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141537)	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13
Reserved for Future Use	10.14
Reserved for Future Use	10.15

Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723)	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.

Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract No. 108014
3. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
4. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
5. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
6. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
7. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
8. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
9. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.
10. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.

Contract Nos. 125082, 125083
11. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.

Contract Nos. 125723, 125724
12. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V., Acknowledgement and Consent, dated August 1, 2005.

13. Indeck-Corinth Limited Partnership and General Electric Capital Corporation, Acknowledgement and Consent, dated August 31, 2005.
14. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.
Contract No. 127009
15. EQT Energy, LLC, FTS-1 Agreements, dated February 23, 2015.
Contract Nos. 125852, 125853, 125854
16. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.
Contract No. 114656
17. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.
Contract Nos. 126278, 126279
18. Tennessee Valley Authority, FTS-3 Agreement, dated September 2, 2015.
Contract No. 126586
19. Wisconsin Public Service Corporation, ETS Agreement, dated November 8, 2017.
Contract No. 126333
20. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement, dated November 9, 2017
Contract No. 127117
21. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 9, 2017
Contract Nos. 126336 and 126340
22. Wisconsin Power and Light Company, ETS Agreement, dated September 24, 2020
Contract No. 134806
23. Wisconsin Power and Light Company, ETS Agreement, dated November 8, 2017
Contract No. 126334

24. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 8, 2017
Contract No. 126335
25. Venture Global Calcasieu Pass, LLC, FTS-1 Agreement, dated January 22, 2020
Contract No. 133755
26. Venture Global Calcasieu Pass, LLC, FTS-1 Agreement, dated January 22, 2020
Contract No. 133756
27. Dynegy Marketing and Trade, LLC, FTS-3 Agreement, dated September 27, 2022
Contract No. 137273
28. Jackson Generation, LLC, FTS-3 Agreement, dated December 17, 2018
Contract No. 132120
29. Tourmaline Oil Marketing Corp, FTS-1 Agreement, dated July 22, 2021
Contract No. 136174
30. Tourmaline Oil Marketing Corp, FTS-1 Agreement, dated July 22, 2021
Contract No. 134858
31. Madison Gas and Electric Company FSS Agreement, dated April 1, 2011
Contract No. 117357
32. Wisconsin Gas LLC ETS Agreement, dated April 1, 2006
Contract No. 108014
33. Centra Gas Manitoba, Inc. FTS-1 Agreement, dated November 1, 2013
Contract No. 120592
34. Devon Gas Services, L.P. PTS-2 Agreement, dated March 1, 2024
Contract No. 140141

35. Tourmaline Oil Marketing Corp. FTS-1 Agreement, dated November 26, 2024

Contract No. 141537

Firm Transportation Service Agreement
Rate Schedule FTS-1

Tourmaline Oil Marketing Corp.
(#141537)

Agreement Effective Date: November 1, 2025

Date: November 26, 2024

Contract No.: 141537

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and TOURMALINE OIL MARKETING CORP. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

November 01, 2025 to

March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

Date: November 26, 2024

Contract No.: 141537

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

Date: November 26, 2024

Contract No.: 141537

SHIPPER:

TOURMALINE OIL MARKETING CORP.
2900, 250 6TH AVE. SW
CALGARY, CD T2P 3H7
Attention: MARKETING TEAM
Telephone: 403-515-3355
FAX: 555-555-5555
E-mail: MARKETINGTEAM@TOURMALINEOIL.COM

INVOICES AND STATEMENTS:

TOURMALINE OIL MARKETING CORP.
2900, 250 6TH AVE. SW
CALGARY, CD T2P 3H7
Attention: MARKETING TEAM
Telephone: 403-515-3355
FAX: 555-555-5555
E-mail: MARKETINGTEAM@TOURMALINEOIL.COM

8. FURTHER AGREEMENT:

The operational contract path during each summer period (April 1st through October 31st) will differ from the operational contract path during each winter period (November 1st through March 31st). During each summer period, Shipper's transportation capacity will be pathed from ANR's Farwell meter, then through the Bridgman Compressor Station, then through the Defiance Compressor Station, and then south down the Southeast Mainline to the Primary Delivery Point.

During each winter period Shipper's transportation capacity will be pathed from Transporter's Farwell meter, then through Transporter's existing Detroit A & B and Willow Run interconnections with DTE Energy, then proceed south down the Southeast Mainline to the Primary Delivery Point.

During each winter period, Shipper's priority of service will be limited to firm secondary for deliveries between the Farwell meter and the Defiance Compressor station

Date: November 26, 2024

Contract No.: 141537

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: TOURMALINE OIL MARKETING CORP.

By: Sherra Aspin

Title: VP Marketing

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: Kay Tennison

Title: Director, Transportation Accounting and Contracts

Date: 01/06/2025

31

CW

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND TOURMALINE OIL MARKETING CORP. (Shipper)

Contract No: 141537
Rate Schedule: FTS-1
Contract Date: November 26, 2024
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
505598 IPLS FARWELL FROM: November 01, 2025	345116 S E CDP (TRANSMISSION) TO: March 31, 2026	95000	0	0

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Sections</u>	<u>Version</u>
1 – TABLE OF CONTENTS	v.93.0.0
6.28 – GT&C, NON-CONFORMING AGREEMENTS	v.32.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Rate Schedule FTS-1 (GCXP)	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Reserved for Future Use.....	4.15
Statement of Surcharges.....	4.16
Rate Schedule FTS-1 (AXP)	4.17
Transporter's Use (%).....	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s)	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL)	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894)	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898)	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907)	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903)	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893)	8.17
EDF Trading North America FTS-1 Agmt (#140936)	8.18
EDF Trading North America FTS-1 Agmt (#140947)	8.19
Hartree Partners, LP FTS-1 Agmt (#140908)	8.20
Hartree Partners, LP FTS-1 Agmt (#140920)	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102)	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103)	8.31
Reserved for Future Use	8.32
Reserved for Future Use	8.33
Reserved for Future Use	8.34
Reserved for Future Use	8.35
Reserved for Future Use	8.36
Reserved for Future Use	8.37
Reserved for Future Use	8.38
Reserved for Future Use	8.39
Reserved for Future Use	8.40
Reserved for Future Use	8.41
Reserved for Future Use	8.42
Reserved for Future Use	8.43
Reserved for Future Use	8.44
Reserved for Future Use	8.45
Reserved for Future Use	8.46
Reserved for Future Use	8.47
Reserved for Future Use	8.48
Reserved for Future Use	8.49
Reserved for Future Use	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65

Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	8.127
Mieco LLC FSS Agmt (#139566)	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591)	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Reserved for Future Use	9.2
Reserved for Future Use	9.3
Reserved for Future Use	9.4
Reserved for Future Use	9.5
Reserved for Future Use	9.6
Reserved for Future Use	9.7
Reserved for Future Use	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13
Reserved for Future Use	9.14
Reserved for Future Use	9.15

Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Reserved for Future Use	10.4
Reserved for Future Use	10.5
Reserved for Future Use	10.6
Reserved for Future Use	10.7
Reserved for Future Use	10.8
Reserved for Future Use	10.9
Reserved for Future Use	10.10
Reserved for Future Use Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141537)	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13
Reserved for Future Use	10.14

Reserved for Future Use	10.15
Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.

Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract No. 108014
3. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
4. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
5. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
6. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
7. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
8. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
9. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.
10. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.

Contract Nos. 125082, 125083
11. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.

Contract Nos. 125723, 125724
12. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V., Acknowledgement and Consent, dated August 1, 2005.

13. Indeck-Corinth Limited Partnership and General Electric Capital Corporation, Acknowledgement and Consent, dated August 31, 2005.
14. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.
Contract No. 127009
15. EQT Energy, LLC, FTS-1 Agreements, dated February 23, 2015.
Contract Nos. 125852, 125853, 125854
16. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.
Contract No. 114656
17. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.
Contract Nos. 126278, 126279
18. Tennessee Valley Authority, FTS-3 Agreement, dated September 2, 2015.
Contract No. 126586
19. Wisconsin Public Service Corporation, ETS Agreement, dated November 8, 2017.
Contract No. 126333
20. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement, dated November 9, 2017
Contract No. 127117
21. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 9, 2017
Contract Nos. 126336 and 126340
22. Wisconsin Power and Light Company, ETS Agreement, dated September 24, 2020
Contract No. 134806
23. Wisconsin Power and Light Company, ETS Agreement, dated November 8, 2017
Contract No. 126334

24. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 8, 2017
Contract No. 126335
25. Venture Global Calcasieu Pass, LLC, FTS-1 Agreement, dated January 22, 2020
Contract No. 133755
26. Venture Global Calcasieu Pass, LLC, FTS-1 Agreement, dated January 22, 2020
Contract No. 133756
27. Dynegy Marketing and Trade, LLC, FTS-3 Agreement, dated September 27, 2022
Contract No. 137273
28. Jackson Generation, LLC, FTS-3 Agreement, dated December 17, 2018
Contract No. 132120
29. Tourmaline Oil Marketing Corp, FTS-1 Agreement, dated July 22, 2021
Contract No. 136174
30. Tourmaline Oil Marketing Corp, FTS-1 Agreement, dated July 22, 2021
Contract No. 134858
31. Madison Gas and Electric Company FSS Agreement, dated April 1, 2011
Contract No. 117357
32. Wisconsin Gas LLC ETS Agreement, dated April 1, 2006
Contract No. 108014
33. Centra Gas Manitoba, Inc. FTS-1 Agreement, dated November 1, 2013
Contract No. 120592
34. Devon Gas Services, L.P. PTS-2 Agreement, dated March 1, 2024
Contract No. 140141

35. Tourmaline Oil Marketing Corp. FTS-1 Agreement, dated November 26, 2024

Contract No. 141537

Appendix C
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Agreement

- 1) Tourmaline Oil Marketing Corp.
Rate Schedule FTS-1 Service Agreement (#141537)

Date: November 26, 2024

Contract No.: 141537

FTS – 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and TOURMALINE OIL MARKETING CORP. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

November 01, 2025 to

March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

Date: November 26, 2024

Contract No.: 141537

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

Date: November 26, 2024

Contract No.: 141537

SHIPPER:

TOURMALINE OIL MARKETING CORP.
2900, 250 6TH AVE. SW
CALGARY, CD T2P 3H7
Attention: MARKETING TEAM
Telephone: 403-515-3355
FAX: 555-555-5555
E-mail: MARKETINGTEAM@TOURMALINEOIL.COM

INVOICES AND STATEMENTS:

TOURMALINE OIL MARKETING CORP.
2900, 250 6TH AVE. SW
CALGARY, CD T2P 3H7
Attention: MARKETING TEAM
Telephone: 403-515-3355
FAX: 555-555-5555
E-mail: MARKETINGTEAM@TOURMALINEOIL.COM

8. FURTHER AGREEMENT:

The operational contract path during each summer period (April 1st through October 31st) will differ from the operational contract path during each winter period (November 1st through March 31st). During each summer period, Shipper's transportation capacity will be pathed from ANR's Farwell meter, then through the Bridgman Compressor Station, then through the Defiance Compressor Station, and then south down the Southeast Mainline to the Primary Delivery Point.

During each winter period Shipper's transportation capacity will be pathed from Transporter's Farwell meter, then through Transporter's existing Detroit A & B and Willow Run interconnections with DTE Energy, then proceed south down the Southeast Mainline to the Primary Delivery Point.

During each winter period, Shipper's priority of service will be limited to firm secondary for deliveries between the Farwell meter and the Defiance Compressor station

Date: November 26, 2024

Contract No.: 141537

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: TOURMALINE OIL MARKETING CORP.

By: _____

Title: _____

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: _____

Title: Director, Transportation Accounting and Contracts

Date: _____

PRIMARY ROUTE EXHIBIT

**To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND TOURMALINE OIL MARKETING CORP. (Shipper)**

Contract No: 141537
Rate Schedule: FTS-1
Contract Date: November 26, 2024
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
505598 IPLS FARWELL FROM: November 01, 2025	345116 S E CDP (TRANSMISSION) TO: March 31, 2026	95000	0	0