

April 30, 2025

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

via eTariff Filing

Re: ANR Pipeline Company

General Section 4 Rate Filing & Tariff Changes

Docket No. RP25-

Dear Secretary Reese:

ANR Pipeline Company

700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700

Sorana Linder Vice President, Rates & Regulatory

tel 832.320.5209

email Sorana Linder@tcenergy.com

web www.anrpl.com/

Pursuant to section 4(e) of the Natural Gas Act ("NGA"), 15 U.S.C. § 717c(e), and Subpart D of Part 154 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), 18 C.F.R. §§ 154.301-315, ANR Pipeline Company ("ANR") hereby submits the revised tariff records in Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").¹ The tariff records support a system-wide general increase in ANR's rates, and include changes to ANR's rates, rate schedules, and General Terms and Conditions ("GT&C").

ANR's current rates for service were established by a settlement dated December 14, 2022, in Docket No. RP22-501 ("RP22-501 Settlement"). Article V.A. of the RP22-501 Settlement states that ANR will not make any filing that would become effective prior to the expiration of the moratorium established in the RP22-501 Settlement, which is November 1, 2025. While the tariff sections that ANR is proposing as its "Primary Case" reflect an effective date of June 1, 2025, ANR requests that the Commission suspend the Primary Case tariff sections for the full five-month suspension period so that the sheets do not become effective until November 1, 2025. Doing so would be consistent with the Commission's long-standing practice with respect to proposed rates in general section 4 rate filings and would also ensure that the proposed rates would only be

Due to the FERC eTariff system's file size limitations, ANR is unable to submit in a single Excel file all supporting statements, schedules, and workpapers. Therefore, ANR is submitting herein 21 separate Excel files ("COS-1" through "COS-21") in order to comply with the eTariff system's file size limitations. Each of the 21 Excel files are inter-linked so that ANR's filing complies with Order No. 884, thereby preserving all formulas and links. However, ANR notes that the link between each of the 21 Excel files may get broken through the file transmission process. If so, the use of the "Edit Links" function within the "Data" ribbon will be required in order to restore complete link functionality. Additionally, ANR, immediately following acceptance of this instant filing via eTariff, will be filing through the FERC eFiling platform a single Excel file with all supporting statements, schedules, and workpapers included with links and formulas intact.

² See ANR Pipeline Co., 183 FERC ¶ 61,014 (2023) (approving RP22-501 Settlement).

effective commencing on November 1, 2025, after the expiration of the moratorium, consistent with Article V.A. of the RP22-501 Settlement.

In addition, ANR is filing on a *pro forma* basis the tariff records contained in Appendix B. These tariff records, which constitute ANR's "Preferred Case," reflect a change in ANR's rate zones from the current seven-zone structure included in ANR's Primary Case to a six-zone structure, and are proposed to become effective prospectively upon Commission review and approval and subsequent to ANR making all business system modifications necessary for the implementation of the proposed six-zone rate structure. ANR will file the Appendix B *pro forma* tariff records as "live" tariff records following Commission authorization.

Service and Communications

The exact legal name of the entity for whom the filing is made is ANR Pipeline Company, which has its principal place of business at 700 Louisiana Street, Suite 1300, Houston, Texas 77002. The names, addresses, and telephone and facsimile numbers of the responsible company officials to whom questions regarding the filing may be addressed, and of the persons upon whom service is to be made, are as follows:

Sorana Linder Vice President, Rates & Regulatory ANR Pipeline Company 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5209

E-mail: Sorana_Linder@tcenergy.com

Heather Scott
Senior Paralegal, US Natural Gas Pipelines Law
Edith Gonzalez
Senior Paralegal, US Natural Gas Pipelines Law
ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5541
E-mail: heather_scott@tcenergy.com

Cindy VanCleave
Director, Regulatory & Operations
US Natural Gas Pipelines Law
John P. Ryan
Senior Legal Counsel
ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-6460
Tel. (832) 320-5879
E-mail: cindy_vancleave@tcenergy.com

E-mail: john_ryan@tcenergy.com

Stefan M. Krantz Zachary S. Launer Kevin M. Downey Allison E. Hellreich Hiba Ahmed Hogan Lovells US LLP 555 Thirteenth Street, N.W. Washington, D.C. 20004

Tel. (202) 637-5517 E-mail: stefan.krantz@hoganlovells.com

Each of the foregoing persons has been designated for service in accordance with Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3). ANR respectfully requests that the Commission waive Rule 203(b)(3) to allow more than two persons

to be designated to receive service. The foregoing individuals are also designated pursuant to 18 C.F.R. § 154.7(a)(2) of the Commission's regulations.

The materials specified in 18 C.F.R. § 154.208(a) are being served upon ANR's customers and affected state regulatory commissions. In accordance with 18 C.F.R. § 154.208(e), ANR is posting a link to the filing on its Informational Postings website at https://ebb.anrpl.com/. Additionally, a complete copy of this filing is available for public inspection during regular business hours in a convenient form and place at ANR's offices in Houston, Texas, in accordance with 18 C.F.R. § 154.2(d) of the Commission's regulations.

Statement of Nature, Reasons and Basis

Overview of ANR's System

The purpose of this filing is to restate ANR's rates for service on its interstate transportation system. ANR's system consists of approximately 9,000 miles of pipeline and nearly 197 billion cubic feet ("Bcf") of storage, including storage by others.

ANR's facilities include two main pipelines: the Southwest Mainline ("SW Mainline"), which extends from ANR's Southwest Supply Area ("SW Supply Area") production zone in Texas, Oklahoma, and Kansas north through Missouri, Iowa, Illinois, and into Wisconsin, with a segment extending through Indiana and into Michigan; and the Southeast Mainline ("SE Mainline"), which extends from ANR's Southeast Supply Area ("SE Supply Area") in Louisiana north through Arkansas, Mississippi, Tennessee, Kentucky, Indiana, Ohio, and into Michigan. The Tie Line, a segment of pipeline running through northern Indiana, Ohio, and southern Michigan, connects the two main branches.

Broadly speaking, the ANR system is currently divided into three distinct pipeline segments. The Southwestern assets consist of the SW Mainline and the SW Supply Area. The Southeastern assets consist of the SE Mainline and the SE Supply Area. The Northern Market Area consists of ANR's traditional market area in the U.S. Midwest and remains ANR's largest market area. The SW Mainline and SE Mainline historically linked the production areas to ANR's Northern Market Area, but in more recent years flows on the SE Mainline have been bi-directional. ANR also owns storage facilities located in Michigan and purchases additional storage capacity from third-party storage providers. ANR uses its storage capacity on an integrated basis to provide storage and nonotice services to its customers, and ANR's storage provides important operational benefits to all customers on the ANR system. Five of the storage fields that ANR owns are directly connected to its system, while the remaining four ANR-owned fields are discontiguous to ANR's system. ANR relies upon third-party transporters for transportation by others ("TBO") services in order to connect the discontiguous storage fields to its system, and the TBOs also provide additional capacity that ANR uses to meet the firm requirements of its shippers.

Basis of Current Rates and Evolution of ANR's Business Environment

ANR's current rates for service were established in the RP22-501 Settlement. Since that time, ANR has continued to see changes to its supply sources and markets. ANR witness Alexander Kearley identifies the two most important changes: (1) supply changes, particularly including

lower levels of production growth from the U.S. Appalachia Basin and ongoing supply declines from the Mid-Continent and Rockies regions; and (2) demand changes that have impacted deliveries to ANR's downstream markets, particularly in the Northern Market Area.

On the supply side, ANR currently sources most of its supply from production in the Appalachia Basin. As ANR witness Kearley explains, Appalachia natural gas production growth has slowed since ANR's last rate case in 2022. From 2018 to 2022, regional natural gas production increased by an average of 1.5 Bcf/d each year; however, from 2022 to 2024, growth slowed to an average increase of approximately 0.4 Bcf/d per year, or less than one-third the annual growth rate observed in the 2018 to 2022 period. The slower Appalachia production growth has impacted receipts on ANR's Southeastern assets, as well as southbound flows on ANR's SE Mainline. Following a period of meaningful growth from 2018 to 2022 that saw ANR Southeastern asset receipts increase by 0.47 Bcf/d, ANR Southeastern asset receipts have increased by only 0.01 Bcf/d from 2022 to 2024. ANR's southbound flows on the SE Mainline have demonstrated a similar slowing trend. After increasing approximately 0.3 Bcf/d from 2018 to 2022, southbound flows through the Jena Compressor Station have only seen a modest increase of approximately 0.07 Bcf/d, from 2022 to 2024. Most recently, southbound flows have registered a year-over-year decrease from 2023 to 2024, falling by approximately 0.03 Bcf/d.

Similarly, ANR's Southwestern assets receive natural gas supply from supply areas in Texas, the Rockies, and the Mid-Continent region, largely through ANR's SW Supply Area connections. On average since 2022, approximately 65 percent of this supply has come from the Mid-Continent and Rockies, and production from these regions has largely declined over the past seven years from 2018 to 2024. ANR's Southwestern assets' receipts fell approximately 0.02 Bcf/d over the 2022 to 2024 time frame. Additionally, during this time of declining production in the Mid-Continent and Rockies supply basins, Appalachia production has continued to grow and penetrate into the U.S. Midwest, resulting in continued low utilization of ANR's Southwestern assets.

There have also been significant changes with respect to ANR's markets. As Mr. Kearley explains, the ongoing evolution of the Appalachia supply profile from 2022 to 2024 has resulted in changes to ANR's deliveries across a number of states. Increasing amounts of Appalachia supply have enabled ANR to fill its Southeastern assets' southbound capacity to serve increasing U.S. Gulf Coast demand, resulting in an increase of 0.26 Bcf/d in ANR's Southeastern asset deliveries. However, this increase in Appalachia supply has pushed an abundant source of new supply into ANR's traditional Michigan and Ohio markets, such that ANR's deliveries in these two states fell by a combined 9 percent from 2022 to 2024. Additionally, Northern Market Area deliveries to Illinois declined by 6 percent during the same period.

Summary of Testimony

Included with this filing is Statement P, which contains the prepared direct testimony and exhibits supporting ANR's proposed rates, tariff changes and modernization program. A list of ANR's witnesses is set forth below, along with a brief summary of the principal topics addressed in each witness's testimony.

Witness	<u>Testimony</u>
Sorana M. Linder	Overview of need for, and contents of, filing and overview of rate design change
Alexander Kearley	Overview of ANR system, assessment of supply and market changes since ANR's last rate case, commercial environment and business risks faced by ANR
Josh Figueroa	Selection of proxy group and recommended ROE
Anul Thapa	Business risk analysis
Alexander J. Kirk	Gas supply projections to support the economic life of ANR's system
Kevin H. Lange	Cost analysis of retiring and removing facilities to support net negative salvage rate
Steven R. Fall	Depreciation and negative salvage
David Barros Barrios	Support for TBO contracts; operational support for Preferred Case rate design proposal
David J. Haag	Policy support for Preferred Case rate design proposal
Philip J. Antolin	Overall cost-of-service consisting of operations and maintenance expenses, depreciation and amortization, return allowance, income taxes and taxes other than income taxes, rate base and return, capital structure, cost of debt, and regulatory assets and liabilities
Gregory S. Barry	Billing determinants and revenues, including Statement G; cost allocation, functionalization and rate design
Curt Mrowiec	Commercial support for Preferred Case rate design proposal

Erik K. Anderson	Contemporaneous evidence of competition for discounted rate contracts and discount-type adjustments for negotiated rate contracts and support for adjustment to IPLS billing determinants and revenues
Steven H. Levine	Contemporaneous analysis of competitive market conditions at the time ANR's discounted and negotiated rate contracts were entered into
Nara Houy	Roll-in of expansion facilities

Reasons for Proposed Rate Increase

ANR's cost-of-service and rate calculations are based upon the costs and throughput levels for the base period (twelve months ended January 31, 2025) as adjusted for known and measurable changes through the test period ending October 31, 2025. As a result of the changes proposed herein, ANR's maximum recourse rates for service under its various rate schedules will be as set forth on Statement J included with this filing.

ANR's existing rates are designed using a zone-gate approach to assign costs directly to the SE and SW Areas (rate zones ML-1 and ML-4), while costs associated with ANR's other five rate zones (*i.e.*, the Mainline Area) are allocated to those zones using a dekatherm-mile ("Dth-mile") allocation. Under that rate design, costs are allocated to zones based upon the receipt and delivery quantities multiplied by the associated miles of haul. As ANR witness Linder explains, ANR proposes to continue designing its rates utilizing the Dth-mile allocation but proposes to allocate costs to all of the seven zones for purposes of the Primary Case, but proposes a six-zone rate structure in its Preferred Case for prospective implementation. In addition, as explained by ANR witness Gregory S. Barry, ANR will allocate non-mileage transportation costs such as transmission function Account No. 850, Account No. 858, system balancing, and administrative and general ("A&G") costs to all of ANR's rate zones, consistent with Commission policy regarding cost responsibility for non-mileage, access-related costs.

In compliance with section 154.7(a)(6) of the Commission's regulations, the following table compares the cost-of-service, rate base, and throughput contained in this filing with the same information underlying ANR's last rates found to be just and reasonable by the Commission:

	This Filing	<u>RP22-501 Rates</u> ³
Cost-of-Service	\$1,397,140,629	\$ 1,125,011,869
Total Rate Base	\$4,778,013,929	\$3,440,598,411
Throughput ⁴	~9.9 MM Dth/d	~9.1 MM Dth/d

The RP22-501 Settlement was a "black box" settlement that did not establish a stipulated cost-of-service or rate base. The figures below are taken from ANR's rate filing in Docket No. RP22-501-000.

Throughput volumes are approximated due to the complex nature of ANR's system. The volumes for this filing are not discounted-adjusted.

The proposed rate increase is largely due to the substantial increase in ANR's rate base, much of which is a result of the substantial historical maintenance and non-growth capital expenditures ANR has made. The proposed rate increase also reflects the significantly higher business risk that ANR now faces. ANR witness Anul Thapa demonstrates that ANR has significantly higher business risk relative to the relevant pipeline proxy group. Mr. Thapa and ANR witness Kearley describe the five principle risks that ANR faces in the current environment: (1) counterparty risk, including exposure to riskier producer-shippers; (2) competitive risk; (3) operational risk, including significant capital maintenance expenditures; (4) regulatory risk; and (5) storage risk.

Counterparty Risk. As discussed by ANR witness Kearley, a significant portion of ANR's capacity on its Southeastern and Southwestern assets is held by a small number of producers, who are particularly susceptible to changes in market conditions. Given current competitive conditions, ANR would face significant risk for remarketing this capacity in the event that one or more of the shippers were to turn the capacity back as a result of bankruptcy. As discussed by ANR witnesses Kearley and Thapa, the recent increase in energy price volatility has affected producers more than others, resulting in an increased risk to ANR due to those shippers' evolving credit challenges. As ANR witness Thapa demonstrates, ANR has a significantly higher proportion of long-term contractual commitments from higher risk producer-shippers than almost all of the relevant proxy group pipelines. ANR's higher degree of exposure to this class of shippers results in ANR facing a higher degree of business risk because of the risk that these shippers may default on their long-term contractual commitments to ANR.

Competitive Risk. As ANR witness Kearley explains, within the markets served by ANR, numerous pipelines compete for a finite set of opportunities both on the supply and demand sides of the value chain. ANR supplies gas within 16 states to a variety of end users, including local distribution companies, LNG export facilities, and power generators, among others, and ANR faces competition from numerous inter- and intrastate pipelines in the majority of the major markets that ANR serves. Mr. Kearley describes in detail the competitive forces that affect ANR in three key areas: (1) deliveries to key markets across several U.S. Midwest states; (2) receipts onto ANR's Southwestern assets; and (3) deliveries to key markets along the U.S. Gulf Coast from ANR's Southeastern assets. ANR witness Steven H. Levine describes how ANR's market areas, including the Northern Market Area and the U.S. Gulf Coast, are characterized by substantial natural gas infrastructure with many competitors providing pipeline transportation and storage services. He further explains how ANR has very often been required to discount its services, particularly in the Northern Market Area, in order to compete for customers.

<u>Operational Risk.</u> As described by ANR witnesses Kearley and Thapa, the size and age of ANR's pipeline system puts ANR at greater risk than other proxy group pipelines with respect to its maintenance and non-growth capital expenditures and the impact of new regulations imposed by PHMSA, which would require substantial investment by ANR for compliance. These increased costs impose significant operating risks on ANR. In addition, Mr. Kearley describes how the uncertainty created by international trade tariffs could negatively impact ANR's operations insofar as certain critical pipeline components could be subject to tariffs or require additional administrative steps or higher costs to procure.

Regulatory Risk. As ANR witness Kearley explains, ANR is facing increased regulatory risk as a result of increasingly successful opposition to the development of new pipeline infrastructure, which opposition is being pressed at the Commission, in courts, and before environmental and land use regulators. Mr. Kearley also explains how ANR is facing increased regulatory risk associated with federal and state policy and legislative initiatives that impact ANR's ability to expand its system to serve new and existing markets, including state efforts to deny needed permits and, as further explained by ANR witness Alexander J. Kirk, development of Renewable Portfolio Standards that limit the participation of natural gas in a state's resource mix. ANR witness Thapa also describes the greater regulatory risk which ANR faces as a result of state decarbonization policies designed to reduce demand for natural gas. Mr. Kearley also describes the potential impact of import tariffs on cross-border energy trade, as well as on producers and consumers, that could significantly disrupt established energy trade patterns and the pipelines that source international energy supplies, including ANR.

<u>Storage Risk.</u> ANR witness Kearley explains how the age of ANR's storage system puts ANR at higher levels of risk, particularly in light of new PHMSA regulations. Mr. Kearley also describes how ANR's storage risk is increased due to (1) the size and competitiveness of the Michigan underground natural gas storage market, and (2) production and resource reserve levels in the region adjacent to where ANR operates, paired with the on-going build out of competitor pipeline capacity that offers alternatives to storage.

Following the Commission's Policy Statement on Determining Return on Equity for Natural Gas and Oil Pipelines, ⁵ ANR witness Josh Figueroa supports an appropriate return on common equity of 14.54 percent. Mr. Figueroa's recommended ROE is an equally-weighted average of the results from the Commission's discounted cash flow model and capital asset pricing model. Mr. Figueroa recommends an ROE at the midpoint of the upper third of the zone of reasonableness, to reflect ANR's increased business risks compared to those of the proxy group as determined by Mr. Thapa.

The proposed rates thus incorporate this increase in return on equity, reflecting the increased business and financial risks that ANR now faces. As detailed in the testimony of ANR witness Philip J. Antolin, ANR's proposed rates include an overall cost of capital of 11.16 percent. Mr. Antolin establishes ANR's overall cost-of-service for the twelve-month base period ending January 31, 2025, adjusted for known and measurable changes for the test period ending October 31, 2025, as approximately \$1.397 billion. This cost-of-service is based on ANR's actual capital structure of 34.00 percent debt/66.00 percent equity and the depreciation rates calculated by ANR witness Steven R. Fall. ANR witness Antolin supports the use of ANR's own capital structure, which conforms to the Commission's policy in that ANR issues its own non-guaranteed debt, has its own debt ratings separate from its parent, and has a common equity ratio in line with others previously approved by the Commission.

The following table summarizes ANR's overall rate of return:

Inquiry Regarding the Commission's Policy for Determining Return on Equity, 171 FERC \P 61,155 (2020).

	Capitalization Ratio	Cost	Weighted Cost
Long-Term Debt	34.00%	4.60%	1.56%
Equity	66.00%	14.54%	9.60%
Overall Rate of Return			11.16%

As supported by ANR witnesses Fall, Kirk, and Kevin H. Lange, ANR's rates also reflect the following: (1) a depreciation rate for ANR's total transmission plant of 2.40 percent; (2) a depreciation rate for ANR's mainline underground storage of 2.47 percent; (3) a depreciation rate for ANR's gathering plant of 0.38 percent; (3) adjustments to the depreciation rates for certain other elements of ANR's system; and (4) the establishment of total negative salvage and terminal decommissioning rates of 0.39 percent for underground storage, 0.60 percent for transmission, and 1.50 percent for gathering plant.

Other Rate-Related Proposals

Roll-in of Expansion Facilities

Article IX of the RP22-501 Settlement provided for continued incremental rate treatment for three ANR system expansions. ANR proposes to roll the costs of two of these projects into its general system rates at this time: (1) the Collierville Expansion Project (Docket No. CP16-64-000), which was certificated in 2016; and (2) the Grand Chenier XPress Project (Docket No. CP20-8-000), which was certificated in 2020. ANR witness Nara Houy describes how ANR's proposal to roll in the costs of these facilities meets the "no-subsidization" requirement under the Commission's 1999 Certificate Policy Statement, because the rate impact of rolling these costs into ANR's general system rates will not result in a subsidization of the expansion shippers by existing shippers. As Mr. Houy explains, ANR is proposing to continue the existing incremental rate treatment for the Cold Springs 1 storage facility. In addition, since ANR filed its last general NGA section 4 rate case in Docket No. RP22-501, ANR has constructed and the Commission has certificated the Alberta XPress Project (Docket No. CP20-484-000). ANR proposes to roll the costs of this project into its general system rates at this time, and Mr. Houy describes how this proposal satisfies the 1999 Certificate Policy Statement "no-subsidization" requirement.

Discount and Discount-Type Adjustment

ANR's proposed rates reflect a discount adjustment for service provided at discounted rates, as well as a discount-type adjustment for service provided at negotiated rates. ANR's adjustment is consistent with its Tariff and with Commission policies that allow a pipeline to seek a reduction in the volumes used to design its maximum rates if it obtained those volumes by offering reduced rates in order to meet competition.⁷ ANR witness Barry provides an explanation of the calculation of the discount and discount-type adjustments as well as an explanation of ANR's Tariff provision

⁶ Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC ¶ 61,227 (1999), order on clarification, 90 FERC ¶ 61,128 (2000), order on clarification, 92 FERC ¶ 61,094 (2000).

See Policy for Selective Discounting by Natural Gas Pipelines, 111 FERC ¶ 61,309 (2005); see also Tariff, GT&C § 46, Negotiated Rates.

on negotiated rates and shows that recourse rate shippers are not adversely impacted by the discount-type adjustment for the negotiated rate agreements. ANR witnesses Steve Levine and Erik K. Anderson provide contemporaneous evidence to support the fact that ANR's discounted rate and negotiated rate contracts were entered into to meet competition and that ANR would not have been able to contract for the capacity at a higher rate.

Rate Zone Structure

As reflected in ANR's Primary Case, ANR is proposing to continue its current seven-zone rate structure on an interim basis. In its Preferred Case, ANR is proposing to combine the existing Southwest Central Segment (ML-6 or Zone 6) and the Northern Area (ML-7 or Zone 7) rate zones into one new rate zone called "Market Zone North" by eliminating the zone boundary between ML-6 and ML-7, with the change to become effective prospectively following a Commission order approving ANR's proposal. As explained in the testimony of ANR witnesses Barry, David Barros Barrios, Curt Mrowiec, and David J. Haag, under ANR's proposal, the new Market Zone North will extend from Northwest Missouri across the states of Illinois (North), Michigan, Ohio, Indiana and Wisconsin.

Mr. Barrios describes the changed operational circumstances in the existing Zones 6 and 7 that have developed since the existing rate zones were established in ANR's Docket No. RS92-1 restructuring proceeding, particularly the development of significant new sources of supply from the Rockies. As explained by ANR witnesses Kearley and Mrowiec, ANR is faced with significant competitive challenges in the area encompassed by Zones 6 and 7, as well as declining production from current sources of supply in Zone 6 and increasing demand in both zones. Mr. Mrowiec describes how the new Market Zone North will allow ANR to be more competitive and capture the increasing demand in the region. The combination of these two zones will enhance the value and competitiveness of ANR's services by providing shippers greater flexibility, a diversity of supply sources in the new Market Zone North, and facilitates the continued development of the market area in Market Zone North. Mr. Barrios notes that Zones 6 and 7 are now similar operationally and operationally integrated, with the Sandwich compressor station capable of bidirectional flows. He further explains that while the SW Mainline historically operated as a unidirectional supply leg into ML-7, it is anticipated that industrial growth, data centers, and several ongoing coal-to-gas conversion initiatives across ML-6 will continue to alter traditional flow patterns within the area, and also drive increasing demand in ANR's current rate zone ML-6, thus supporting the proposed combination of these two rate zones.

ANR witness Haag explains how the proposed six-zone structure is consistent with the Commission's rate design policies, because it will: (1) enable ANR to maximize throughput by facilitating growing markets at the northern end of ANR's system; (2) reflect material variations in the cost of providing service due to the distance over which transportation will occur; and (3) reflect the operational characteristics of ANR's system, including physical configuration, gas flows, and the nature of the combined Market Zone North as a distinct market area.

Summary of Proposed Tariff Changes

Primary Case

ANR is proposing to implement the tariff changes summarized below as part of its Primary Case. As noted above, while the revised tariff sections contained in Appendix A reflect an effective date of June 1, 2025, ANR requests that the Commission, consistent with its standard practice, suspend the Primary Case tariff sections for the full five-month suspension period so that the rates do not become effective until November 1, 2025.

Revised Base Rates

As explained above, ANR is updating its cost-of-service and proposing to increase its base transportation rates (maximum recourse rates) for Rate Schedules FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, IPLS, IWS, ETS, STS, NNS, MBS, PTS-2, and PTS-3.

Preferred Case

ANR has included *pro forma* tariff records in Appendix B that include modifications necessary to reflect the proposed six-zone rate structure, including rates and housekeeping changes to the Tariff. ANR proposes to make these changes effective only after a Commission order approving the proposed structure under its Preferred Case.

Other Filings Which May Affect This Proceeding

Pursuant to 18 C.F.R. § 154.204(f), ANR states that as of the time of this filing, it has no filings pending before the Commission that may significantly affect the changes proposed herein.

Materials Submitted

In accordance with sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,8 ANR is submitting an eTariff XML filing package, which includes the following:

- 1. The tariff records being revised in RTF format with metadata attached;
- 2. This transmittal letter, which incorporates the Statement of Nature, Reasons and Basis as required by 18 C.F.R. § 154.7(a)(6), in PDF format;
- 3. Appendix A, a list in PDF format of revised tariff records being filed;
- 4. Appendix A-1, a clean version of the revised tariff records in PDF format for publishing in eLibrary;

Electronic Tariff Filings, Order No. 714, 2008-2013 FERC Stats. & Regs. [Regs. Preambles] ¶ 31,276 (2008), final rule, Order No. 714-A, III FERC Stats. & Regs. [Regs. Preambles] ¶ 31,356 (2014).

- 5. Appendix A-2, a marked version of the revised tariff records in accordance with the provisions of section 154.201(a) of the Commission's regulations;
- 6. Appendix B, a list of *pro forma* tariff records related to the Preferred Case's two-zone rate proposal;
- 7. Appendix B-1, a clean version of the *pro forma* tariff records in PDF format related to the Preferred Case's two-zone rate proposal;
- 8. Appendix B-2, a marked version of the *pro forma* tariff records related to the Preferred Case's two-zone rate proposal in accordance with the provisions of section 154.201(a) of the Commission's regulations;
- 9. Appendix C, a table of contents that associates the statements and schedules included in the filing with the corresponding exhibit number and electronic file name;
- 10. Appendix D, a representation by ANR's authorized accounting representative, as required by 18 C.F.R. § 154.308;
- 11. Statements A through P, and related statements, schedules and workpapers, in PDF or (in the case of statements, schedules and workpapers) in native format with all links and formulas included), as required by 18 C.F.R. § 154.312;
- 12. The necessary documentation to support the revised tariff sections, as required by 18 C.F.R. §§ 154.201 and 154.207; and
- 13. A statement that all affected customers and state regulatory commissions have received an abbreviated electronic version of this rate filing, as required by 18 C.F.R. § 154.208.

Proposed Effective Date and Motion to Place Rates Into Effect

As noted above, while the tariff sections that ANR is proposing as its "Primary Case" reflect an effective date of June 1, 2025, ANR requests that the Commission suspend the Primary Case tariff sections for the full five-month suspension period so that the sheets do not become effective until November 1, 2025. Pursuant to 18 C.F.R. § 154.7(a)(9), ANR hereby requests that the Commission accept and suspend the tariff sections, as described above. ANR will file a separate motion pursuant to 18 C.F.R. § 154.206 to place the tariff sections into effect at the end of the suspension period.

Requests for Waivers

Pursuant to 18 C.F.R. §§ 154.7(a)(7) and 154.207, ANR respectfully requests that the Commission grant all waivers necessary to allow the tariff sections to become effective as proposed herein, including any necessary waivers of Parts 154, 157, 284 and 385 of the Commission's regulations, as well as any other rule, policy, pronouncement or order.

Certificate of Service

In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010, a copy of this filing, together with all enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Certification

Pursuant to 18 C.F.R. §§ 385.2005 and 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

/s/ Sorana Linder

Sorana Linder Vice President, Rates & Regulatory

Enclosures

APPENDIX A

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

List of Proposed Tariff Records Primary Case

<u>Tariff</u>	<u>Sections</u>	Version
1	Table of Contents	88.0.0
4	Statement of Rates	7.0.0
4.1	Statement of Rates, Rate Schedule ETS	5.0.0
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.0
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.0
4.4	Statement of Rates, Reserved for Future Use	5.0.0
4.5	Statement of Rates, Rate Schedule FTS-2	5.0.0
4.6	Statement of Rates, Rate Schedule FTS-3	5.0.0
4.7	Statement of Rates, Rate Schedule ITS	5.0.0
4.8	Statement of Rates, Rate Schedules ITS-3, IPLS, & IWS	5.0.0
4.9	Statement of Rates, Rate Schedules FSS & DDS	5.0.0
4.10	Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.0
4.11	Statement of Rates, Rate Schedules NNS & MBS	5.0.0
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.0
4.13	Statement of Rates, Base Rate Components: FTS-3	5.0.0
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.0
4.17	Statement of Rates, Reserved for Future Use	10.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS. Rate Schedule STS; Small Shipper ETS & FTS-1	
Rate Schedules	
ETS (Enhanced Transportation Service) STS (Small Transportation Service) FTS-1 (Firm Transportation Service) FTS-2 (Firm Transportation Service) FTS-3 (Firm Transportation Service) FTS-4 (Firm Transportation Service) FTS-4L (Firm Transportation Service)	

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19
General Terms and Conditions	
Definitions	6.1
Requests for Transportation Service	
Facilities Policy	
Receipt and Delivery Point Options	
Transportation Service	
Nominations	
Force Majeure	
Operational Flow Order(s)	
Priority of Requests for Service	
Scheduling and Curtailment of Services	
Pressure at Receipt Point(s) and Delivery Point(s)	
Measurement and Measurement Equipment	
Quality	
Allocation of Receipts and Deliveries, Daily Balancing	
Cashout and Trading of Monthly Imbalances	
Spot Price Index	
Billing and Payment	
Miscellaneous	
Paper Pooling	
Capacity Trading	
Capacity Release Provisions	
Right of First Refusal	
Internet Site	
Federal Energy Regulatory Commission Annual Charge Adjustment	
Gas Research Institute Passthrough Provision	
Reserved for Future Use	
Negotiated Rates	
Discounted Rates	
Discoulled Naics	∪.∠೨

Off-System Capacity	6.30
Crediting of Penalty Revenues	
Reduction Options	
Reserved for Future Use	6.33
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	
Reservation Charge Credits	6.36
Reserved for Future Use	
Reserved for Future Use	6.38
Form of Service Agreement	
Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2,	
FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	
Master Service Agreement	7.2
Associated Liquefiables Agreement	
Transportation Service Request Form	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS,	
PTS-1, PTS-3 and IWS)	
Service Agreement (For Rate Schedule IPLS)	7.6
Negotiated Rate Agreements	
Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	
United Energy Trading, LLC FTS-1 Agmt (#141894)	
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141954)	
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982)	
Reserved for Future Use	8.14
Reserved for Future Use	8.15
Reserved for Future Use	8.16
Reserved for Future Use	
Reserved for Future Use	8.21

Reserved for Future Use	8.22
Reserved for Future Use	8.23
Reserved for Future Use	8.24
Reserved for Future Use	8.25
Reserved for Future Use	8.26
Reserved for Future Use	8.27
Reserved for Future Use	8.28
Reserved for Future Use	8.29
Reserved for Future Use	8.30
Reserved for Future Use	8.31
Reserved for Future Use	8.32
Reserved for Future Use	8.33
Reserved for Future Use	8.34
Reserved for Future Use	8.35
Reserved for Future Use	8.36
Reserved for Future Use	8.37
Reserved for Future Use	8.38
Reserved for Future Use	8.39
Reserved for Future Use	8.40
Reserved for Future Use	8.41
Reserved for Future Use	8.42
Reserved for Future Use	8.43
Reserved for Future Use	8.44
Reserved for Future Use	8.45
Reserved for Future Use	8.46
Reserved for Future Use	8.47
Reserved for Future Use	8.48
Reserved for Future Use	8.49
Reserved for Future Use	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65

Reserved for Future Use	
Reserved for Future Use	
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	
Reserved for Future Use	
Reserved for Future Use	8.94
Reserved for Future Use	
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	
Mieco LLC FSS Agmt (#139566)	
Arm Energy Management LLC FSS Agmt (#139585)	
EDF Trading North America, LLC FSS Agmt (#139591)	
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133
Non-Conforming Agreements with Negotiated Rates	
Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Reserved for Future Use	9.2
Reserved for Future Use	9.3
Reserved for Future Use	9.4
Reserved for Future Use	9.5
Reserved for Future Use	9.6
Reserved for Future Use	9.7
Reserved for Future Use	9.8
Reserved for Future Use	
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13
Reserved for Future Use	9.14
Reserved for Future Use	0.15

Reserved for Future Use	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	
Tennessee Valley Authority, FTS-3 Agmt (#126586)	
Wisconsin Public Service Corporation ETS Agmt (#126333)	
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336)	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340)	
Wisconsin Power and Light Company ETS Agmt (#126334)	
Wisconsin Power and Light Company FTS-3 Agmt (#126335)	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755)	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	
Non-Conforming Agreements	
Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141)	10.3
Reserved for Future Use	10.4
Reserved for Future Use	10.5
Reserved for Future Use	10.6
Reserved for Future Use	10.7
Reserved for Future Use	10.8
Reserved for Future Use	10.9
Reserved for Future Use	10.10
Reserved for Future Use	10.11
Reserved for Future Use	10.12
Reserved for Future Use	
Reserved for Future Use	10.14
Reserved for Future Use	

Reserved for Future Use 10.17 Reserved for Future Use 10.18 Reserved for Future Use 10.19 Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.26 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854)	Reserved for Future Use	10.16
Reserved for Future Use 10.19 Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.31 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FT		
Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Lowa	Reserved for Future Use	10.18
Tennessee Valley Authority FTS-3 Agmt (#114656)	Reserved for Future Use	10.19
Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved fo		
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)		
PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.35 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Com		
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use	Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)	10.23
Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	PXP Offshore LLC Lease Dedication Agreement	10.24
Reserved for Future Use. 10.26 Reserved for Future Use. 10.27 Reserved for Future Use. 10.28 Reserved for Future Use. 10.30 Reserved for Future Use. 10.31 Reserved for Future Use. 10.32 Reserved for Future Use. 10.33 Reserved for Future Use. 10.34 Reserved for Future Use. 10.35 Reserved for Future Use. 10.36 Antero Resources Corporation FTS-1 Agmt (#125083). 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723). 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724). 10.39 EQT Energy, LLC FTS-1 Agmt (#125852). 10.40 EQT Energy, LLC FTS-1 Agmt (#125853). 10.41 EQT Energy, LLC FTS-1 Agmt (#125854). 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009). 10.43 Reserved for Future Use. 10.45 Reserved for Future Use. 10.46 Wisconsin Power and Light Company ETS Agmt (#134806). 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174). 10.49	`	
Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49		
Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49		
Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Fower and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.30
Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.31
Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.32
Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.33
Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.34
Antero Resources Corporation FTS-1 Agmt (#125083)	Reserved for Future Use	10.35
CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Antero Resources Corporation FTS-1 Agmt (#125083)	10.37
CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	CNX Gas Company LLC FTS-1 Agmt (#125723)	10.38
EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	CNX Gas Company LLC FTS-1 Agmt (#125724)	10.39
EQT Energy, LLC FTS-1 Agmt (#125854)	EQT Energy, LLC FTS-1 Agmt (#125852)	10.40
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)10.43Reserved for Future Use10.44Reserved for Future Use10.45Reserved for Future Use10.46Wisconsin Power and Light Company ETS Agmt (#134806)10.47Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)10.48Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)10.49	EQT Energy, LLC FTS-1 Agmt (#125853)	10.41
Reserved for Future Use	EQT Energy, LLC FTS-1 Agmt (#125854)	10.42
Reserved for Future Use	Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)	10.43
Reserved for Future Use	Reserved for Future Use	10.44
Wisconsin Power and Light Company ETS Agmt (#134806)	Reserved for Future Use	10.45
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	Reserved for Future Use	10.46
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	Wisconsin Power and Light Company ETS Agmt (#134806)	10.47
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)10.49		
	Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas	
	Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline	
	Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas	
	Company	278
X-62	Exchange Agreement with Transcontinental Gas	
	Pipe Line Corporation	532

STATEMENT OF RATES

- 4.1 Rate Schedule ETS
- 4.2 Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 Reserved for Future Use
- 4.5 Rate Schedule FTS-2
- 4.6 Rate Schedule FTS-3
- 4.7 Rate Schedule ITS
- 4.8 Rate Schedules ITS-3, IPLS & IWS
- 4.9 RateSchedules FSS & DDS
- 4.10 Rate Schedules FSS & DDS (Cold Springs 1)
- 4.11 Rate Schedules NNS & MBS
- 4.12 Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 Base Rate Components: FTS-3
- 4.14 Base Rate Components: ITS & PTS-3
- 4.15 Reserved for Future Use
- 4.16 Statement of Surcharges
- 4.17 Reserved for Future Use
- 4.18 Transporter's Use (%)
- 4.19 EPC Charge
- 4.20 SIMM Charges

RATE SCHEDULE ETS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\	DELIVERED		SOUTHEAS	T		SOUTHWEST	r N	ORTHERN
RECEIVED FROM	\ TO	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AF	REA - Res		\$27.5753	\$29.33	67	\$52.7703	\$44.6349	\$37.2799
(SE)	- Cmd		0.0193	0.026	9	0.0589	0.0469	0.0346
	- MIN		0.0193	0.026	9	0.0589	0.0469	0.0346
	- Ovrn		0.9259	0.991	4	1.7938	1.5143	1.2602
SE – Southern	- Res		\$26.6754	\$28.43	68	\$51.8704	\$43.7350	\$36.3800
(ML-2)	- Cmd		0.0177	0.025	3	0.0573	0.0453	0.0330
` ,	- MIN		0.0177	0.025	3	0.0573	0.0453	0.0330
	- Ovrn		0.8947	0.960	2	1.7626	1.4832	1.2291
SE – Central	- Res		\$33.0998	\$12.68	65	\$36.1201	\$27.9847	\$20.6297
(ML-3)	- Cmd		0.0253	0.007		0.0396	0.0276	0.0153
, ,	- MIN		0.0253	0.007	6	0.0396	0.0276	0.0153
	- Ovrn		1.1135	0.424	7	1.2271	0.9476	0.6935
SOUTHWEST A	REA - Res		\$57.0457	\$36.63	 24	\$16.1188	\$23.2501	\$30.7143
(SW)	- Cmd		0.0599	0.042	2	0.0146	0.0269	0.0346
	- MIN		0.0599	0.042	2	0.0146	0.0269	0.0346
	- Ovrn		1.9354	1.246	6	0.5445	0.7913	1.0444
SW – Southern	- Res		\$55.8034	\$35.390	1	\$14.8765	\$22.0078	\$29.4720
(ML-5)	- Cmd		0.0573	0.039	6	0.0120	0.0243	0.0320
	- MIN		0.0573	0.039	6	0.0120	0.0243	0.0320
	- Ovrn		1.8919	1.203	1	0.5011	0.7478	1.0009
SW – Central	- Res		\$47.9190	\$27.50	57	\$22.2588	\$14.1234	\$21.5876
(ML-6)	- Cmd		0.0453	0.027	6	0.0243	0.0123	0.0200
` ,	- MIN		0.0453	0.027	6	0.0243	0.0123	0.0200
	- Ovrn		1.6207	0.931	9	0.7561	0.4766	0.7297
NORTHERN	- Res		\$40.5367	\$20.12	34	\$29.6957	\$21.5603	\$14.2053
(ML-7)	- Cmd		0.0330	0.015	3	0.0320	0.0200	0.0077
	- MIN		0.0330	0.015	3	0.0320	0.0200	0.0077
	- Ovrn		1.3657	0.676	9	1.0083	0.7288	0.4747
G 13T								

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ DELIVE \ TO	RED		
RECEIVED \ FROM \	SOUTHWEST	SOUTHEAST	NORTHERN
	MAINLINE	MAINLINE	SEGMENT
RATE SCHEDULE STS			
SOUTHWEST AREA	\$2.4717	\$3.7732	\$2.1376
SOUTHEAST AREA	3.3445	3.0678	2.3728
NORTHERN SEGMENT	2.4910	3.1549	1.5193
RATE SCHEDULE ETS For Small Shipper Service Option			
SOUTHWEST AREA	\$2.3432	\$5.7432	\$3.0946
SOUTHEAST AREA	5.3162	2.9496	3.7487
NORTHERN SEGMENT	2.9905	4.0715	1.4229
RATE SCHEDULE FTS-1 For Small Shipper Service Option			
SOUTHWEST AREA	\$1.9755	\$4.9586	\$2.7241
SOUTHEAST AREA	4.9235	2.6296	3.3782
NORTHERN SEGMENT	2.5977	3.2869	1.0525

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	ELIVERED)	SOUTHEAST		SOUTHWEST			NORTHERN
RECEIVED \ FROM	TO -	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res - Cmd - MIN - Ovrn	\$3.9498 0.0016 0.0016 0.1315	\$19.7001 0.0193 0.0193 0.6670	\$26.1245 0.0269 0.0269 0.8858	\$50.0704 0.0615 0.0615 1.7077	\$48.8281 0.0589 0.0589 1.6642	\$40.9437 0.0469 0.0469 1.3930	\$33.5614 0.0346 0.0346 1.1380
SE – Southern (ML-2)	- Res - Cmd - MIN - Ovrn	\$19.7001 0.0193 0.0193 0.6670	\$18.8002 0.0177 0.0177 0.6358	\$25.2246 0.0253 0.0253 0.8546	\$49.1705 0.0599 0.0599 1.6765	\$47.9282 0.0573 0.0573 1.6330	\$40.0438 0.0453 0.0453 1.3618	\$32.6615 0.0330 0.0330 1.1068
SE – Central (ML-3)	- Res - Cmd - MIN - Ovrn	\$26.1245 0.0269 0.0269 0.8858	\$25.2246 0.0253 0.0253 0.8546	\$9.4743 0.0076 0.0076 0.3191	\$33.4202 0.0422 0.0422 1.1409	\$32.1779 0.0396 0.0396 1.0975	\$24.2935 0.0276 0.0276 0.8263	\$16.9112 0.0153 0.0153 0.5713
SOUTHWEST AREA (SW)	- Res - Cmd - MIN - Ovrn	\$50.0704 0.0615 0.0615 1.7077	\$49.1705 0.0599 0.0599 1.6765	\$33.4202 0.0422 0.0422 1.1409	\$4.2922 0.0026 0.0026 0.1437	\$12.1766 0.0146 0.0146 0.4149	\$19.5589 0.0269 0.0269 0.6699	\$26.9958 0.0346 0.0346 0.9221
SW – Southern (ML-5)	- Res - Cmd - MIN - Ovrn	\$48.8281 0.0589 0.0589 1.6642	\$47.9282 0.0573 0.0573 1.6330	\$32.1779 0.0396 0.0396 1.0975	\$12.1766 0.0146 0.0146 0.4149	\$10.9343 0.0120 0.0120 0.3715	\$18.3166 0.0243 0.0243 0.6265	\$25.7535 0.0320 0.0320 0.8787
SW – Central (ML-6)	- Res - Cmd - MIN - Ovrn	\$40.9437 0.0469 0.0469 1.3930	\$40.0438 0.0453 0.0453 1.3618	\$24.2935 0.0276 0.0276 0.8263	\$19.5589 0.0269 0.0269 0.6699	\$18.3166 0.0243 0.0243 0.6265	\$10.4322 0.0123 0.0123 0.3553	\$17.8691 0.0200 0.0200 0.6075
NORTHERN (ML-7)	- Res - Cmd - MIN - Ovrn	\$33.5614 0.0346 0.0346 1.1380	\$32.6615 0.0330 0.0330 1.1068	\$16.9112 0.0153 0.0153 0.5713	\$26.9958 0.0346 0.0346 0.9221	\$25.7535 0.0320 0.0320 0.8787	\$17.869 0.0200 0.0200 0.6075	

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

PART 4.4 4.4 - Statement of Rates Reserved for Future Use v.5.0.0 Superseding v.4.0.1

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-2 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ I	DELIVERED TO	D	SOUTHEAS	ST	S	OUTHWES	Γ	NORTHERN
RECEIVED FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res - Cmd - MIN - Ovrn	\$2.5971 0.0460 0.0460 0.1315	\$12.9535 0.2410 0.2410 0.6670	\$17.1778 0.3209 0.3209 0.8858	\$32.9231 0.6251 0.6251 1.7077	\$32.1062 0.6085 0.6085 1.6642	\$26.9219 0.5077 0.5077 1.3930	\$22.0678 0.4123 0.4123 1.1380
SE – Southern (ML-2)	- Res - Cmd - MIN - Ovrn	\$12.9535 0.2410 0.2410 0.6670	\$12.3618 0.2293 0.2293 0.6358	\$16.5861 0.3092 0.3092 0.8546	\$32.3314 0.6134 0.6134 1.6765	\$31.5145 0.5968 0.5968 1.6330	\$26.3302 0.4960 0.4960 1.3618	\$21.4761 0.4006 0.4006 1.1068
SE – Central (ML-3)	- Res - Cmd - MIN - Ovrn	\$17.1778 0.3209 0.3209 0.8858	\$16.5861 0.3092 0.3092 0.8546	\$6.2297 0.1142 0.1142 0.3191	\$21.9750 0.4184 0.4184 1.1409	\$21.1581 0.4018 0.4018 1.0975	\$15.9738 0.3010 0.3010 0.8263	\$11.1197 0.2056 0.2056 0.5713
SOUTHWEST AREA (SW)	- Res - Cmd - MIN - Ovrn	\$32.9231 0.6251 0.6251 1.7077	\$32.3314 0.6134 0.6134 1.6765	\$21.9750 0.4184 0.4184 1.1409	\$2.8223 0.0509 0.0509 0.1437	\$8.0066 0.1517 0.1517 0.4149	\$12.8607 0.2471 0.2471 0.6699	\$17.7507 0.3385 0.3385 0.9221
SW – Southern (ML-5)	- Res - Cmd - MIN - Ovrn	\$32.1062 0.6085 0.6085 1.6642	\$31.5145 0.5968 0.5968 1.6330	\$21.1581 0.4018 0.4018 1.0975	\$8.0066 0.1517 0.1517 0.4149	\$7.1897 0.1351 0.1351 0.3715	\$12.0438 0.2305 0.2305 0.6265	\$16.9338 0.3219 0.3219 0.8787
SW – Central (ML-6)	- Res - Cmd - MIN - Ovrn	\$26.9219 0.5077 0.5077 1.3930	\$26.3302 0.4960 0.4960 1.3618	\$15.9738 0.3010 0.3010 0.8263	\$12.8607 0.2471 0.2471 0.6699	\$12.0438 0.2305 0.2305 0.6265	\$6.8595 0.1297 0.1297 0.3553	\$11.7495 0.2211 0.2211 0.6075
NORTHERN (ML-7)	- Res - Cmd - MIN - Ovrn	\$22.0678 0.4123 0.4123 1.1380	\$21.4761 0.4006 0.4006 1.1068	\$11.1197 0.2056 0.2056 0.5713	\$17.7507 0.3385 0.3385 0.9221	\$16.9338 0.3219 0.3219 0.8787	\$11.7495 0.2211 0.2211 0.6075	\$6.8954 0.1257 0.1257 0.3525

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.5 4.5 - Statement of Rates Rate Schedule FTS-2 v.5.0.0 Superseding v.4.0.0

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

RATE SCHEDULE FTS-3 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ D	ELIVERED TO		SOUTHEAS	ST	S	OUTHWES	Γ	NORTHERN
RECEIVED FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del - Cap - Cmd - Min - Ovrn	\$1.9749 0.0649 0.0016 0.0016 1/	\$9.8501 0.3238 0.0193 0.0193 1/	\$13.0623 0.4294 0.0269 0.0269 1/	\$25.0352 0.8231 0.0615 0.0615	\$24.4141 0.8027 0.0589 0.0589 1/	\$20.4719 0.6730 0.0469 0.0469 1/	
SE – Southern (ML-2)	- Del - Cap - Cmd - Min - Ovrn	\$9.8501 0.3238 0.0193 0.0193 1/	\$9.4001 0.3090 0.0177 0.0177 1/	\$12.6123 0.4147 0.0253 0.0253 1/	\$24.5853 0.8083 0.0599 0.0599 1/	\$23.9641 0.7879 0.0573 0.0573 1/	\$20.0219 0.6583 0.0453 0.0453 1/	\$16.3308 0.5369 0.0330 0.0330 1/
SE – Central (ML-3)	- Del - Cap - Cmd - Min - Ovrn	\$13.0623 0.4294 0.0269 0.0269 1/	\$12.6123 0.4147 0.0253 0.0253 1/	\$4.7372 0.1557 0.0076 0.0076 1/	\$16.7101 0.5494 0.0422 0.0422 1/	\$16.0890 0.5290 0.0396 0.0396 1/	\$12.1468 0.3993 0.0276 0.0276 1/	\$8.4556 0.2780 0.0153 0.0153 1/
SOUTHWEST AREA (SW)	- Del - Cap - Cmd - Min - Ovrn	\$25.0352 0.8231 0.0615 0.0615 1/	\$24.5853 0.8083 0.0599 0.0599 1/	\$16.7101 0.5494 0.0422 0.0422 1/	\$2.1461 0.0706 0.0026 0.0026 1/	\$6.0883 0.2002 0.0146 0.0146 1/	\$9.7795 0.3215 0.0269 0.0269 1/	\$13.4979 0.4438 0.0346 0.0346 1/
SW – Southern (ML-5)	- Del - Cap - Cmd - Min - Ovrn	\$24.4141 0.8027 0.0589 0.0589 1/	\$23.9641 0.7879 0.0573 0.0573 1/	\$16.0890 0.5290 0.0396 0.0396 1/	\$6.0883 0.2002 0.0146 0.0146 1/	\$5.4672 0.1797 0.0120 0.0120 1/	\$9.1583 0.3011 0.0243 0.0243 1/	\$12.8768 0.4233 0.0320 0.0320 1/
SW – Central (ML-6)	- Del - Cap - Cmd - Min - Ovrn	\$20.4719 0.6730 0.0469 0.0469 1/	\$20.0219 0.6583 0.0453 0.0453 1/	\$12.1468 0.3993 0.0276 0.0276 1/	\$9.7795 0.3215 0.0269 0.0269 1/	\$9.1583 0.3011 0.0243 0.0243 1/	\$5.2161 0.1715 0.0123 0.0123 1/	\$8.9346 0.2937 0.0200 0.0200 1/
NORTHERN (ML-7)	- Del - Cap - Cmd - Min - Ovrn	\$16.7807 0.5517 0.0346 0.0346 1/	\$16.3308 0.5369 0.0330 0.0330 1/	\$8.4556 0.2780 0.0153 0.0153 1/	\$13.4979 0.4438 0.0346 0.0346 1/	\$12.8768 0.4233 0.0320 0.0320 1/	\$8.9346 0.2937 0.0200 0.0200 1/	\$5.2434 0.1724 0.0077 0.0077

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

PART 4.6 4.6 - Statement of Rates Rate Schedule FTS-3 v.5.0.0 Superseding v.4.0.0

	Deliverability <u>Rate</u>	Capacity <u>Rate</u>	Commodity <u>Rate</u>	Minimum <u>Rate</u>
Enhancement Services Option 2/	\$3.0587	\$0.1006	\$0.0077	\$0.0077
2 Hour Notice Service 2/	\$2.4498	\$0.0805	\$0.0242	\$0.0242
Balancing Service 2/	\$0.1114	\$0.0037	\$0.0004	\$0.0004

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

- Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ DE	LIVERED TO		SOUTHEAS	ST	SOUTHWEST		NORTHERN	
RECEIVED \ FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1315	\$0.6670	\$0.8858	\$1.7076	\$1.6642	\$1.3930	\$1.1380
	- MIN	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
SE – Southern	- Cmd	\$0.6670	\$0.6358	\$0.8546	\$1.6764	\$1.6330	\$1.3618	\$1.1068
(ML-2)	- MIN	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330
SE – Central	- Cmd	\$0.8858	\$0.8546	\$0.3191	\$1.1409	\$1.0975	\$0.8263	\$0.5713
(ML-3)	- MIN	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
SOUTHWEST AREA (SW)	- Cmd	\$1.7076	\$1.6764	\$1.1409	\$0.1437	\$0.4149	\$0.6699	\$0.9221
	- MIN	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
SW – Southern	- Cmd	\$1.6642	\$1.6330	\$1.0975	\$0.4149	\$0.3715	\$0.6265	\$0.8787
(ML-5)	- MIN	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
SW – Central	- Cmd	\$1.3930	\$1.3618	\$0.8263	\$0.6699	\$0.6265	\$0.3553	\$0.6075
(ML-6)	- MIN	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
NORTHERN	- Cmd	\$1.1380	\$1.1068	\$0.5713	\$0.9221	\$0.8787	\$0.6075	\$0.3525
(ML-7)	- MIN	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

PART 4.8 4.8 - Statement of Rates Rate Schedules ITS-3, IPLS & IWS v.5.0.0 Superseding v.4.0.0

RATE SCHEDULES ITS-3, IPLS & IWS STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate	Minimum Rate
ITS-3 1/	\$2.9282	\$0.0579
IPLS 1/	\$0.8042	\$0.0000
IWS 1/- Joliet Hub	\$0.3525	\$0.0000
IWS 1/ - Lebanon Hub	\$0.3191	\$0.0000

^{1/} The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS 1/		
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$1.6964	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	5	.	
2	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.6212	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate	-	
	a. Deliverability Rate	\$ 2.1205	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	5		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 4.0453	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.9 4.9 - Statement of Rates Rate Schedules FSS & DDS v.5.0.0 Superseding v.4.0.1

1.	Storage Commodity Rate	\$ 0.0067	\$ 0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.0 Superseding v.4.0.1

RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS		
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 1.6935	\$ 0
	b. Capacity Rate	\$ 0.4520	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257
	h Ratchets and Flexible Entitlements		
1.			
	a. Deliverability Rate	\$ 3.4164	\$ 0
	b. Capacity Rate	\$ 0.4520	\$ 0
2.	* *		
	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate	•	
	a. Deliverability Rate	\$ 2.1169	\$ 0
	b. Capacity Rate	\$ 0.4520	\$ 0
2.			
	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.8398	\$ 0
	b. Capacity Rate	\$ 0.4520	\$ 0
2.	Commodity Rate		•
	•		

4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.0 Superseding v.4.0.1

2	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257
RΔ	TE SCHEDULE DDS 1/		
1.	Storage Commodity Rate	\$ 0.0055	\$ 0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

PART 4.11 4.11 - Statement of Rates Rate Schedules NNS & MBS v.5.0.0 Superseding v.4.0.0

RATE SCHEDULES NNS & MBS STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RA	ATE SCHEDULE NNS 1/	
1.	Reservation Rate	\$11.0168
2.	Commodity Rate	0.0319
3.	•	0.5752
R.A	ATE SCHEDULE MBS 1/	
1.	Daily Delivery Rate	
	a. Northern Segment	\$0.4315
	b. Southeast Mainline	1.1731
	c. Southwest Mainline	0.9455
2.	Capacity Rate	\$0.0663
3.	Commodity Rate 2/	
	a. Northern Segment Delivery	\$0.0281
	b. Southeast Mainline Delivery	0.0407
	c. Southwest Mainline Delivery	0.0402
4.	Overrun Service Rate	\$0.5752

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

PART 4.12 4.12 - Statement of Rates Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2

v.5.0.0 Superseding v.4.0.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

		Maximum		
	te Schedule and Type of Service		Commodity Rate	Minimum Rate Per Dth
	(Col. 1)		(Col. 3)	(Col. 4)
	ATE SCHEDULES FTS-1, FTS-4, FTS-4L, FS (1) AND PTS-2			
1.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment d. Mainline - Southeast Southern Segment e. Mainline - Southeast Central Segment f. Mainline - Northern Segment g. Southeast Area - Transmission (2) h. Southwest Area - Transmission (3) ETS Mainline Rate Increment	\$3.0499 7.8844 7.3823 15.7503 6.4244 7.4369 0.8999 1.2423	\$0.0000 0.0120 0.0123 0.0177 0.0076 0.0077 0.0016 0.0026	\$0.0000 0.0120 0.0123 0.0177 0.0076 0.0077 0.0016 0.0026
2.		(1)	(1)	(1)
3.	Overrun Service Rate ATE SCHEDULE FTS-2	(4)	(4)	(4)
1.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment d. Mainline - Southeast Southern Segment e. Mainline - Southeast Central Segment f. Mainline - Northern Segment g. Southeast Area - Transmission h. Southwest Area - Transmission	\$2.0054 5.1843 4.8541 10.3564 4.2243 4.8900 0.5917 0.8169	\$0.0343 0.1008 0.0954 0.1950 0.0799 0.0914 0.0117 0.0166	\$0.0000 0.0120 0.0123 0.0177 0.0076 0.0077 0.0016 0.0026
2.	Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

4.12 - Statement of Rates Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 v.5.0.0 Superseding v.4.0.0

Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

PART 4.13 4.13 - Statement of Rates Base Rate Components: FTS-3 v.5.0.0 Superseding v.4.0.0

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Reservation Rate

Description	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$1.5250	\$0.0501	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$3.9422	\$0.1296	\$0.0120	\$0.0120	2/
Mainline - SW - Central	\$3.6912	\$0.1214	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$7.8752	\$0.2589	\$0.0177	\$0.0177	2/
Mainline - SE - Central	\$3.2122	\$0.1056	\$0.0076	\$0.0076	2/
Mainline - Northern	\$3.7185	\$0.1223	\$0.0077	\$0.0077	2/
Southeast Area	\$0.4500	\$0.0148	\$0.0016	\$0.0016	2/
Southwest Area	\$0.6212	\$0.0204	\$0.0026	\$0.0026	2/
Enhancement Services Option 3/	\$3.0587	\$0.1006	\$0.0077	\$0.0077	
2 Hour Notice Service 3/	\$2.4498	\$0.0805	\$0.0242	\$0.0242	
Balancing Service 3/	\$0.1114	\$0.0037	\$0.0004	\$0.0004	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

PART 4.14 4.14 - Statement of Rates Base Rate Components: ITS & PTS-3 v.5.0.0 Superseding v.4.0.0

STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE	MAXIMUM RATE PER DTH	MINIMUM RATE PER DTH
(Col. 1)	(Col. 2)	(Col. 3)
RATE SCHEDULE ITS AND PTS-3		
1. Commodity Rate		
a. Mainline - Access	\$0.1003	\$0.0000
b. Mainline - Southwest Southern Segment	0.2712	0.0120
c. Mainline - Southwest Central Segment	0.2550	0.0123
d. Mainline - Southeast Southern Segment	0.5355	0.0177
e. Mainline - Southeast Central Segment	0.2188	0.0076
f. Mainline - Northern Segment	0.2522	0.0077
g. Southwest Area (1)	0.0434	0.0026
h. Southeast Area (2)	0.0312	0.0016

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

PART 4.17 4.17 - Statement of Rates Reserved for Future Use v.10.0.0 Superseding v.9.0.1

RESERVED FOR FUTURE USE

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS Rate Schedule STS; Small Shipper ETS & FTS-1 Rate Schedules FTS-1, FTS-4 & FTS-4L Rate Schedule FTS 1 (GCXP)Reserved for Future Use. Rate Schedule FTS-2 Rate Schedule FTS-3 Rate Schedule ITS Rate Schedules ITS-3, IPLS & IWS Rate Schedules FSS & DDS Rate Schedules FSS & DDS (Cold Springs 1) Rate Schedules NNS & MBS Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 Base Rate Components: FTS-3 Base Rate Components: ITS & PTS-3 Reserved for Future Use. Statement of Surcharges. Rate Schedule FTS-1 (AXP)Reserved for Future Use. Transporter's Use (%) EPC Charge Reserved for Future Use	
Rate Schedules	
ETS (Enhanced Transportation Service)	5.2 5.3 5.4 5.5 5.6

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19
General Terms and Conditions	
Definitions	6.1
Requests for Transportation Service	
Facilities Policy	
Receipt and Delivery Point Options	
Transportation Service	
Nominations	
Force Majeure	
Operational Flow Order(s)	
Priority of Requests for Service	
Scheduling and Curtailment of Services	
Pressure at Receipt Point(s) and Delivery Point(s)	
Measurement and Measurement Equipment	
QualityQuality	
Allocation of Receipts and Deliveries, Daily Balancing	
Cashout and Trading of Monthly Imbalances	
Spot Price Index	
Billing and Payment	
Miscellaneous	
Paper Pooling	
Capacity Trading	
Capacity Release Provisions	
Right of First Refusal	
Internet Site	
Federal Energy Regulatory Commission Annual Charge Adjustment	
Gas Research Institute Passthrough Provision	
Reserved for Future Use	
Negotiated Rates	
Discounted Rates	
Discoulled Naics	∪.∠೨

Off-System Capacity	6.30
Crediting of Penalty Revenues	
Reduction Options	
Reserved for Future Use	6.33
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	
Reservation Charge Credits	6.36
Reserved for Future Use	
Reserved for Future Use	6.38
Form of Service Agreement	
Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2,	
FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	
Master Service Agreement	7.2
Associated Liquefiables Agreement	
Transportation Service Request Form	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS,	
PTS-1, PTS-3 and IWS)	
Service Agreement (For Rate Schedule IPLS)	7.6
Negotiated Rate Agreements	
Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	
United Energy Trading, LLC FTS-1 Agmt (#141894)	
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141954)	
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982)	
Reserved for Future Use	8.14
Reserved for Future Use	8.15
Reserved for Future Use	8.16
Reserved for Future Use	
Reserved for Future Use	8.21

Reserved for Future Use	8.22
Reserved for Future Use	8.23
Reserved for Future Use	8.24
Reserved for Future Use	8.25
Reserved for Future Use	8.26
Reserved for Future Use	8.27
Reserved for Future Use	8.28
Reserved for Future Use	8.29
Reserved for Future Use	8.30
Reserved for Future Use	8.31
Reserved for Future Use	8.32
Reserved for Future Use	8.33
Reserved for Future Use	8.34
Reserved for Future Use	8.35
Reserved for Future Use	8.36
Reserved for Future Use	8.37
Reserved for Future Use	8.38
Reserved for Future Use	8.39
Reserved for Future Use	8.40
Reserved for Future Use	8.41
Reserved for Future Use	8.42
Reserved for Future Use	8.43
Reserved for Future Use	8.44
Reserved for Future Use	8.45
Reserved for Future Use	8.46
Reserved for Future Use	8.47
Reserved for Future Use	8.48
Reserved for Future Use	8.49
Reserved for Future Use	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65

Reserved for Future Use	
Reserved for Future Use	
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	
Reserved for Future Use	
Reserved for Future Use	8.94
Reserved for Future Use	
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	
Mieco LLC FSS Agmt (#139566)	
Arm Energy Management LLC FSS Agmt (#139585)	
EDF Trading North America, LLC FSS Agmt (#139591)	
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133
Non-Conforming Agreements with Negotiated Rates	
Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Reserved for Future Use	9.2
Reserved for Future Use	9.3
Reserved for Future Use	9.4
Reserved for Future Use	9.5
Reserved for Future Use	9.6
Reserved for Future Use	9.7
Reserved for Future Use	9.8
Reserved for Future Use	
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13
Reserved for Future Use	9.14
Reserved for Future Use	0.15

Reserved for Future Use	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	
Tennessee Valley Authority, FTS-3 Agmt (#126586)	
Wisconsin Public Service Corporation ETS Agmt (#126333)	
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336)	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340)	
Wisconsin Power and Light Company ETS Agmt (#126334)	
Wisconsin Power and Light Company FTS-3 Agmt (#126335)	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755)	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	
Non-Conforming Agreements	
Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141)	10.3
Reserved for Future Use	10.4
Reserved for Future Use	10.5
Reserved for Future Use	10.6
Reserved for Future Use	10.7
Reserved for Future Use	10.8
Reserved for Future Use	10.9
Reserved for Future Use	10.10
Reserved for Future Use	10.11
Reserved for Future Use	10.12
Reserved for Future Use	
Reserved for Future Use	10.14
Reserved for Future Use	

Reserved for Future Use 10.17 Reserved for Future Use 10.18 Reserved for Future Use 10.19 Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.26 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854)	Reserved for Future Use	10.16
Reserved for Future Use 10.19 Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.31 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FT		
Reserved for Future Use 10.20 Tennessee Valley Authority FTS-3 Agmt (#114656) 10.21 Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Lowa	Reserved for Future Use	10.18
Tennessee Valley Authority FTS-3 Agmt (#114656)	Reserved for Future Use	10.19
Reserved for Future Use 10.22 Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) 10.23 PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.27 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125854) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved fo		
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)		
PXP Offshore LLC Lease Dedication Agreement 10.24 Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.35 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Com		
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. 10.25 Reserved for Future Use	Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)	10.23
Lease Dedication Agreement 10.25 Reserved for Future Use 10.26 Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	PXP Offshore LLC Lease Dedication Agreement	10.24
Reserved for Future Use. 10.26 Reserved for Future Use. 10.27 Reserved for Future Use. 10.28 Reserved for Future Use. 10.30 Reserved for Future Use. 10.31 Reserved for Future Use. 10.32 Reserved for Future Use. 10.33 Reserved for Future Use. 10.34 Reserved for Future Use. 10.35 Reserved for Future Use. 10.36 Antero Resources Corporation FTS-1 Agmt (#125083). 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723). 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724). 10.39 EQT Energy, LLC FTS-1 Agmt (#125852). 10.40 EQT Energy, LLC FTS-1 Agmt (#125853). 10.41 EQT Energy, LLC FTS-1 Agmt (#125854). 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009). 10.43 Reserved for Future Use. 10.44 Reserved for Future Use. 10.45 Reserved for Future Use. 10.46 Wisconsin Power and Light Company ETS Agmt (#134806). 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174). 10.49	`	
Reserved for Future Use 10.27 Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49		
Reserved for Future Use 10.28 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#136174) 10.49		
Reserved for Future Use 10.29 Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Fower and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.30 Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.31 Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
Reserved for Future Use 10.32 Reserved for Future Use 10.33 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.30
Reserved for Future Use 10.33 Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.31
Reserved for Future Use 10.34 Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.32
Reserved for Future Use 10.35 Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.33
Reserved for Future Use 10.36 Antero Resources Corporation FTS-1 Agmt (#125083) 10.37 CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Reserved for Future Use	10.34
Antero Resources Corporation FTS-1 Agmt (#125083)	Reserved for Future Use	10.35
CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49		
CNX Gas Company LLC FTS-1 Agmt (#125723) 10.38 CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	Antero Resources Corporation FTS-1 Agmt (#125083)	10.37
CNX Gas Company LLC FTS-1 Agmt (#125724) 10.39 EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	CNX Gas Company LLC FTS-1 Agmt (#125723)	10.38
EQT Energy, LLC FTS-1 Agmt (#125852) 10.40 EQT Energy, LLC FTS-1 Agmt (#125853) 10.41 EQT Energy, LLC FTS-1 Agmt (#125854) 10.42 Iowa Fertilizer Company LLC FTS-1 Agmt (#127009) 10.43 Reserved for Future Use 10.44 Reserved for Future Use 10.45 Reserved for Future Use 10.46 Wisconsin Power and Light Company ETS Agmt (#134806) 10.47 Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48 Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49	CNX Gas Company LLC FTS-1 Agmt (#125724)	10.39
EQT Energy, LLC FTS-1 Agmt (#125854)	EQT Energy, LLC FTS-1 Agmt (#125852)	10.40
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)10.43Reserved for Future Use10.44Reserved for Future Use10.45Reserved for Future Use10.46Wisconsin Power and Light Company ETS Agmt (#134806)10.47Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)10.48Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)10.49	EQT Energy, LLC FTS-1 Agmt (#125853)	10.41
Reserved for Future Use	EQT Energy, LLC FTS-1 Agmt (#125854)	10.42
Reserved for Future Use	Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)	10.43
Reserved for Future Use	Reserved for Future Use	10.44
Wisconsin Power and Light Company ETS Agmt (#134806)	Reserved for Future Use	10.45
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	Reserved for Future Use	10.46
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	Wisconsin Power and Light Company ETS Agmt (#134806)	10.47
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)10.49		
	Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas	
	Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline	
	Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas	
	Company	278
X-62	Exchange Agreement with Transcontinental Gas	
	Pipe Line Corporation	532

STATEMENT OF RATES

- 4.1 Rate Schedule ETS
- 4.2 Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 Rate Schedule FTS-1 (GCXP) Reserved for Future Use
- 4.5 Rate Schedule FTS-2
- 4.6 Rate Schedule FTS-3
- 4.7 Rate Schedule ITS
- 4.8 Rate Schedules ITS-3, IPLS & IWS
- 4.9 RateSchedules FSS & DDS
- 4.10 Rate Schedules FSS & DDS (Cold Springs 1)
- 4.11 Rate Schedules NNS & MBS
- 4.12 Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 Base Rate Components: FTS-3
- 4.14 Base Rate Components: ITS & PTS-3
- 4.15 Reserved for Future Use
- 4.16 Statement of Surcharges
- 4.17 Rate Schedule FTS-1 (AXP)Reserved for Future Use
- 4.18 Transporter's Use (%)
- 4.19 EPC Charge
- 4.20 SIMM Charges

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

PART 4.1 4.1 - Statement of Rates Rate Schedule ETS v.5.0.0 Superseding v.4.0.0

RATE SCHEDULE ETS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\	DELIVERED TO		SOUTHEAS	T		SOUTHWEST	N	ORTHERN
RECEIVED FROM	\ \ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AR	EA - Res		\$ 11.0188 2	\$ 13.731	7 29	\$ 20.7076	\$ 18.3823	\$ 16.0570
			<u>7.5753</u>	<u>.336′</u>		<u>52.7703</u>	44.6349	<u>37.2799</u>
(SE)	- Cmd		0.0206 <u>0.0</u>			0.0598 <u>0.0</u>	0.0479 <u>0.</u>	0.0356
			<u>193</u>	0.026		<u>589</u>	<u>0469</u>	<u>0.0346</u>
	- MIN		0.0206	0.0278 0	<u>.02</u>	0.0598	0.0479<u>0.</u>	0.0356
			<u>0.0193</u>	<u>69</u>		<u>0.0589</u>	<u>0469</u>	<u>0.0346</u>
	- Ovrn		0.3829 <u>0.9</u>		<u>.99</u>	0.7406 <u>1.7</u>	0.6522 <u>1.</u>	0.5635 <u>1.</u>
			<u>259</u>	<u>14</u>		<u>938</u>	<u>5143</u>	<u>2602</u>
SE-Southern	- Res		\$ 8.3060 26	\$ 11.01	88	\$ 17.9947 <u>5</u>	\$ 15.669 4	\$ 13.3441
			<u>.6754</u>	<u>28.436</u>		<u>1.8704</u>	<u>43.7350</u>	<u>36.3800</u>
(ML-2)	- Cmd		0.0190	0.0262 0	<u>.02</u>	0.0582 <u>0.0</u>	0.0463	0.0340 <u>0.</u>
			0.0177	<u>53</u>		<u>573</u>	<u>0.0453</u>	<u>0330</u>
	- MIN		0.0190 <u>0.0</u>		<u>.02</u>	0.0582	0.0463	0.0340
			<u>177</u>	<u>53</u>		0.0573	0.0453	0.0330
	- Ovrn		0.2921	0.38850	<u> .96</u>	0.6498 <u>1.7</u>	0.5615 <u>1.</u>	0.4727 <u>1.</u>
			0.8947	<u>02</u>		<u>626</u>	<u>4832</u>	<u>2291</u>
SE – Central	- Res		\$ 11.0188 <u>3</u>	-		\$ 14.8943 <u>3</u>		\$ 10.2437
			<u>3.0998</u>	<u>6865</u>		<u>6.1201</u>	<u>27.9847</u>	<u>20.6297</u>
(ML-3)	- Cmd		0.0262	0.0072 0	<u>.00</u>	0.0392 <u>0.0</u>	0.0273	0.0150
			0.0253	<u>76</u>		<u>396</u>	<u>0.0276</u>	<u>0.0153</u>
	- MIN		0.0262 <u>0.0</u>			0.0392	0.0273	0.0150
			<u>253</u>	0.007		0.0396	0.0276	0.0153
	- Ovrn		0.3885	0.2675 0	<u>.42</u>	0.5289 1.2	0.4405 <u>0.</u>	0.3518 <u>0.</u>
			<u>1.1135</u>	<u>47</u>		<u>271</u>	<u>9476</u>	<u>6935</u>
SOUTHWEST AF	REA - Res		\$21.0951	\$ 17.99		\$ 10.6313 <u>1</u>		
			<u>57.0457</u>	36.632		<u>6.1188</u>	23.2501	<u>30.7143</u>
(SW)	- Cmd		0.0613	0.042		0.0150 <u>0.0</u>	0.0273	0.0351
			0.0599	0.042		146	0.0269	0.0346
	- MIN		0.0613 <u>0.0</u>			0.0150	0.0273 <u>0.</u>	0.0351
			<u>599</u>	0.042		0.0146	0269	0.0346
	- Ovrn		0.7548 1.9		<u>.24</u>	0.3645 <u>0.5</u>	<u>0.45330.</u>	0.5375 <u>1.</u>
			<u>354</u>	<u>66</u>		<u>445</u>	<u>7913</u>	<u>0444</u>
SW-Southern	- Res		\$ 17.9947 5		3 35		<u>.8</u> \$ 9.8562 2	
			<u>5.8034</u>	<u>.3901</u>		<u>65</u>	<u>078</u>	<u>4720</u>
(ML-5)	- Cmd		0.0582	0.0392 0	0.03	0.0119	0.0242	0.0320
			0.0573	<u>96</u>	_	0.0120	0.0243	
	- MIN		0.0582 <u>0.0</u>			0.0119 <u>0.0</u>	0.0242	0.0320
			<u>573</u>	0.039	/	<u>120</u>	0.0243	

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

	- Ovrn	0.6498 <u>1.8</u> 919	0.5289 <u>1.20</u> 31		595 0.5 011	0.3482 <u>0.</u> 7478	0.4325 <u>1.</u> 0009
SW – Central	- Res	\$ 15.6694 4	\$ 12.5690	\$9.	8 562 22	\$ 7.5309	\$ 9.8562
		<u>7.9190</u>	<u>27.5057</u>	<u></u>	<u> 2588</u>	<u>14.1234</u>	<u>21.5876</u>
(ML-6)	- Cmd	0.0463	0.0273 <u>0.02</u>	0.0	242 0.0	0.0123	0.0201<u>0.</u>
		0.0453	<u>76</u>		<u>243</u>		<u>0200</u>
	- MIN	0.04630.0	0.02730.02	0.	.0242	0.0123	0.0201 0.
		453	76	0.	.0243		0200
	- Ovrn	0.5615 1.6	$0.44\overline{05}0.93$	0.3	482 0.7	0.25990.	$0.\overline{34410}$.
		207	<u>19</u>		<u>561</u>	<u>4766</u>	<u>7297</u>
NORTHERN	- Res	\$ 13.3441	\$ 10.2437	\$ 12.	1815	\$ 9.8562	\$ 7.5309 1
		40.5367	20.1234	29.0	<u> 6957</u>	21.5603	4.2053
(ML-7)	- Cmd	0.03400.03	0.0150			0.0201 <u>0.0</u>	0.0078 <u>0.</u>
		<u>30</u>	0.0153	0.0	320	<u>200</u>	<u>0077</u>
	- MIN	0.03400.03	0.0150			0.02010.0	0.0078 <mark>0.</mark>
		30	0.0153	0.0	320	200	0077
	- Ovrn	$0.47\overline{27}1.36$	0.35180.	0.43	3 25 1.	0.34410.7	$0.\overline{25540}$.
		<u>57</u>	<u>6769</u>		<u>)83</u>	<u>288</u>	<u>4747</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19 and 4.20.

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ D	ELIVERED TO		
RECEIVED \ FROM	SOUTHWEST	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS			
SOUTHWEST AREA SOUTHEAST AREA NORTHERN SEGMENT	\$1.31092.4717 1.55013.3445 1.21692.4910	\$1.5949 <u>3.7732</u> 1.3796 <u>3.0678</u> 1.2900 <u>3.1549</u>	
RATE SCHEDULE ETS For Small Shipper Service Op	otion 		
SOUTHWEST AREA SOUTHEAST AREA NORTHERN SEGMENT	\$1.31812.3432 2.12285.3162 1.24562.9905	\$2.1629 <u>5.7432</u> 1.3958 <u>2.9496</u> 1.3634 <u>4.0715</u>	1.63533.7487
RATE SCHEDULE FTS-1 For Small Shipper Service Op	otion 		
SOUTHWEST AREA SOUTHEAST AREA NORTHERN SEGMENT	\$1.22421.9755 2.02894.9235 1.15172.5977	\$2.06904.9586 1.30192.6296 1.26953.2869	1.5414 <u>3.3782</u>

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and , 4.19, and 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

/ DI	ELIVERED TO		SOUTHEAS	ST	S	OUTHWEST	Γ	NORTHERN
RECEIVED \ FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA	- Res	\$ 2.7129 3. 9498	\$ 10.0763 19.7001	\$ 12.7892 26.1245	\$22.8655 50.0704	\$ 19.7651 48.8281	\$ 17.4398 40.9437	\$ 15.1145 33.5614
(SE)	- Cmd	0.0016	0.0206 <u>0.0</u> 193	0.0278 <u>0.0</u> 269	0.0629 <u>0.0</u> 615	0.0598 <u>0.0</u> 589	0.0479 <u>0.0</u> 469	
	- MIN	0.0016	0.0206 <u>0.0</u> 193	0.0278 <u>0.0</u> 269	0.0629 <u>0.0</u> 615	0.0598 <u>0.0</u> 589	0.0479 <u>0.0</u> 469	
	- Ovrn	0.0908 <u>0.1</u> 315	0.3519 <u>0.6</u> 670	0.4483 <u>0.8</u> 858	0.8146 <u>1.7</u> 077	0.7096 <u>1.6</u> 642	0.6213 <u>1.3</u> 930	
SE – Southern	- Res	\$ 10.0763 19.7001	\$ 7.3635 1 8.8002	\$ 10.0763 25.2246	\$20.1526 49.1705	\$ 17.0522 47.9282	\$ 14.7269 40.0438	\$ 12.4016 32.6615
(ML-2)	- Cmd	0.0206 <u>0.0</u> 193	0.0190 <u>0.0</u> 177	0.0262 <u>0.0</u> 253	0.0613 <u>0.0</u> 599	0.0582 <u>0.0</u> 573	0.0463 <u>0.0</u> 453	
	- MIN	0.0206 <u>0.0</u> 193	0.0190 <u>0.0</u> 177	0.0262 <u>0.0</u> 253	0.0613 <u>0.0</u> 599	$\frac{0.0582}{573} = 0.0$	0.0463 <u>0.0</u> 453	
	- Ovrn	0.3519 <u>0.6</u> 670	0.2611 <u>0.6</u> 358	0.3575 <u>0.8</u> 546	0.7239 <u>1.6</u> 765	0.6188 <u>1.6</u> 330	0.53051.3 618	
SE – Central	- Res	\$ 12.7892 26.1245	\$ 10.0763 25.2246	\$ 6.9759 <u>9.</u> 4743	\$ 17.0522 33.4202	\$ 13.9518 32.1779	\$ 11.6265 24.2935	\$ 9.3012 1 6.9112
(ML-3)	- Cmd	0.0278 <u>0.0</u> 269	0.0262 <u>0.0</u> 253	0.0072 <u>0.0</u> 076	0.0423 <u>0.0</u> 422	0.0392 <u>0.0</u> 396	0.0273 <u>0.0</u> 276	
	- MIN	0.0 278 0.0 269	$\frac{0.0\overline{262}0.0}{253}$	0.0072 <u>0.0</u> 076	0.0423 <u>0.0</u> 422	0.0392 <u>0.0</u> 396	$\frac{0.0273}{276}$	
	- Ovrn	0.4483 <u>0.8</u> 858	0.3575 <u>0.8</u> 546	0.2365 <u>0.3</u> 191	0.6029 <u>1.1</u> 409	0.4 979 1.0 975	0.4 095 0.8 263	
SOUTHWEST AREA	- Res	\$ 22.8655 50.0704	\$ 20.1526 49.1705	\$ 17.0522 33.4202	\$3.1004 <u>4.</u> 2922	\$ 9.6888 1 2.1766	\$ 12.0141 19.5589	\$ 14.3394 26.9958
(SW)	- Cmd	0.0629 <u>0.0</u> 615	0.0613 <u>0.0</u> 599	0.0423 <u>0.0</u> 422	0.0031 <u>0.0</u> 026	0.0150 <u>0.0</u> 146	0.0273 <u>0.0</u> 269	
	- MIN	0.0629 <u>0.0</u> 615	0.0613 <u>0.0</u> 599	0.0423 <u>0.0</u> 422	0.0031 <u>0.0</u> 026	0.0150 <u>0.0</u> 146	$\frac{269}{0.0273}$ 0.0	
	- Ovrn	0.81461.7 077	0.7239 <u>1.6</u> 765	0.6029 <u>1.1</u> 409	0.1050 <u>0.1</u> 437	0.3335 <u>0.4</u> 149	0.4223 <u>0.6</u> 699	
SW – Southern	- Res	\$ 19.7651	\$ 17.0522	\$ 13.9518	\$ 9.6888 1	\$ 6.5884 1	\$ 8.9137 1	
(ML-5)	- Cmd	48.8281 0.05980.0	47.9282 0.05820.0	32.1779 0.0392 <u>0.0</u>	2.1766 0.01500.0	0.9343 0.01190.0	8.3166 0.0242 <u>0.0</u>	$\frac{25.7535}{0.0320}$
	- MIN	589 0.0598 <u>0.0</u> 589	573 0.0582 <u>0.0</u> 573	396 0.0392 <u>0.0</u> 396	0.0150 <u>0.0</u> 146	$ \begin{array}{r} $	$ \begin{array}{r} 243 \\ 0.0242 \\ \underline{0.0} \\ 243 \end{array} $	0.0320
I .		<u> </u>	<u>5 5</u>	<u>570</u>	170	120	<u>273</u>	0.0520

	- Ovrn	0.7096 1.6 <u>642</u>	0.6188 <u>1.6</u> 330	0.4979 <u>1.0</u> 975	0.3335 <u>0.4</u> 149	0.2285 <u>0.3</u> 715	0.3173 <u>0.6</u> 265	0.4015 <u>0.8</u> 787
SW – Central	- Res	\$ 17.4398	\$ 14.7269	\$ 11.6265	\$ 12.0141	\$ 8.9137 1	\$ 6.5884 1	\$ 8.9137 1
		40.9437	40.0438	24.2935	<u>19.5589</u>	8.3166	0.4322	<u>7.8691</u>
(ML-6)	- Cmd	0.0479 <u>0.</u>	0.0463 <u>0.</u>	0.0273 <u>0.</u>	0.0273 <u>0.</u>	0.0242 <u>0.</u>		0.0201 <u>0.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	0269	<u>0243</u>	0.0123	<u>0200</u>
	- MIN	0.0479 <u>0.</u>	0.0463 <u>0.</u>	0.0273 <u>0.</u>	0.0273 <u>0.</u>	0.0242 <u>0.</u>		0.0201 <u>0.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	0269	0243	0.0123	<u>0200</u>
	- Ovrn	0.6213 1.	0.5305 <u>1.</u>	0.4095 <u>0.</u>	0.4223 <u>0.</u>	0.3173 <u>0.</u>	0.2289 <u>0.</u>	0.3132 <u>0.</u>
		<u>3930</u>	<u>3618</u>	<u>8263</u>	<u>6699</u>	<u>6265</u>	<u>3553</u>	<u>6075</u>
NORTHERN	- Res	\$ 15.1145 <u>33</u>	\$ 12.4016	\$ 9.3012 16	\$ 14.3394 2	\$11.2390	\$ 8.9137 1	\$ 6.5884 1
		<u>.5614</u>	<u>32.6615</u>	<u>.9112</u>	<u>6.9958</u>	<u>25.7535</u>	<u>7.8691</u>	0.4868
(ML-7)	- Cmd	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320	0.0201<u>0.</u>	0.0078<u>0.</u>
		<u>46</u>	<u>0330</u>	<u>153</u>	<u>346</u>		<u>0200</u>	<u>0077</u>
	- MIN	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320	0.0201<u>0.</u>	0.0078<u>0.</u>
		<u>46</u>	<u>0330</u>	<u>153</u>	<u>346</u>		<u>0200</u>	<u>0077</u>
	- Ovrn	0.5325 <u>1.13</u>	0.4417 1.	0.3208 <u>0.5</u>	0.5065 <u>0.9</u>	0.4015 <u>0.</u>	0.3132 <u>0.</u>	0.2244 <u>0.</u>
		<u>80</u>	<u>1068</u>	<u>713</u>	<u>221</u>	<u>8787</u>	<u>6075</u>	<u>3525</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19 and 4.20.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-1 (GCXP)
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXLCUSE OF ADDITIONAL CHARGES OR SURCHARGES

GRAND CHENIERE XPRESS PROJECT

DOCKET NO. CP20-8-000

	DELIVERED TO	SOUTHEAST
RECEIVED FROM		S.E. Area (SE)
Southeaset Area (SE)	Res	\$2.6657
	- Cmd	0.0016
	- MIN	0.0016
	- Ovrn	0.0892

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20-8-000, Grand Chenier Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

RATE SCHEDULE FTS-2 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	\ DELIVERE	D.	SOUTHEAS	ST	S	OUTHWES	Γ	NORTHERN
RECEIVED FROM	\ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AR	REA - Res	\$ 1.7838 2 .5971	\$ 6.6255 1 2.9535	\$ <mark>8.40931 7.1778</mark>	\$ 15.0348 32.9231	\$ 12.9962 32.1062	\$ 11.4673 26.9219	
(SE)	- Cmd	0.03220.	0.1340 0.	0.1718 <u>0.</u>	0.3206 <u>0.</u>	0.2824 <u>0.</u>	0.2443 0.	0.2058 <u>0.</u>
	- MIN	<u>0460</u> <u>0.00160.</u>	2410 0.0206 <u>0.</u>	3209 0.0278 <u>0.</u>	6251 0.0629 <u>0.</u>	6085 0.0598 <u>0.</u>	5077 0.0479	4123 0.0356
	- Ovrn	<u>0460</u> 0.0908 <u>0.</u>	2410 0.3518 <u>0.</u>	3209 0.4483 <u>0.</u>	6251 0.8149 <u>1.</u>	6085 0.7097 <u>1.</u>	<u>0.5077</u> 0.6213 <u>1.</u>	0.4123 0.53251.
		<u>1315</u>	<u>6670</u>	<u>8858</u>	<u>7077</u>	<u>6642</u>	<u>3930</u>	<u>1380</u>
SE – Southern	- Res	\$ 6.6255 1 2.9535	\$4.8418 <u>1</u> 2.3618	\$ 6.6255 1 6.5861	\$ 13.2510 32.3314	\$ 11.2124 31.5145	\$ 9.6834 2 6.3302	\$ 8.1545 2 1.4761
(ML-2)	- Cmd	<u>0.1340</u> 0.	0.1019 <u>0.</u>	<u>0.13960.</u>	0.2884 <u>0.</u>	0.2503 <u>0.</u>	<u>0.2121</u> 0.	0.1736 <u>0.</u>
	- MIN	2410 0.02060.	2293 0.01900.	3092 0.02620.	6134 0.0613	<u>5968</u> 0.0582 0.	4960 0.04630.	4006 0.0340 <u>0.</u>
	- IVIIIN	<u>0.0200</u> 0. 2410	229 <u>3</u>	3092	0.6134	<u>5968</u>	4960	4006
	- Ovrn	0.3518 <u>0.</u>	<u>0.2611</u> 0.	0.3574 <u>0.</u>	0.7240 1.	0.6189 1.	0.5305 1.	
		<u>6670</u>	<u>6358</u>	<u>8546</u>	<u>6765</u>	<u>6330</u>	<u>3618</u>	<u>1068</u>
SE – Central	- Res	\$ 8.4093 <u>1</u>	\$ 6.6255 1	\$4.5869 <u>6</u>	\$11.2124	\$ 9.1738 2	\$ 7.6448 1	
(A.II. 2)	G 1	7.1778	6.5861	. <u>2297</u>	<u>21.9750</u>	1.1581	5.9738	1.1197
(ML-3)	- Cmd	0.1718 <u>0.</u> 3209	0.1396 <u>0.</u> 3092	0.0857 <u>0.</u> 1142	0.2345 <u>0.</u> 4184	0.1964 <u>0.</u> 4018	0.1583 <u>0.</u> 3010	0.1198 <u>0.</u> 2056
	- MIN	$\frac{5207}{0.0278}$	$\frac{3052}{0.0262}$ 0.	$\frac{1172}{0.0072}$ 0.	$\frac{9104}{0.0423}$ 0.	$\frac{4010}{0.0392}$	$\frac{5010}{0.0273}$	$\frac{2050}{0.0150}$ 0.
		0.3209	3092	1142	4184	<u>0.4018</u>	<u>0.3010</u>	<u>2056</u>
	- Ovrn	<u>0.4483</u> <u>0.</u>	0.3574 <u>0.</u>	<u>0.2365</u> 0.	0.6031 1.	<u>0.49801.</u>	0.4096 <u>0.</u>	
		<u>8858</u>	<u>8546</u>	<u>3191</u>	<u>1409</u>	<u>0975</u>	<u>8263</u>	<u>5713</u>
	DEA D	Ø15 0240	Ф12 2 510	Ф11 0104	Φ2.020.6	Φ. (2707	Φ π 000 π	Φ0. 42 0.6
SOUTHWEST AI	REA - Res	\$ 15.0348 32.9231	\$ 13.2510 32.3314	\$ 11.2124 21.9750	\$ 2.0386 2.8223	\$ 6.3707 8.0066	\$ 7.8997 12.8607	
(SW)	- Cmd	$\frac{52.7251}{0.32060}$.	$\frac{32.3314}{0.28840}$.	$\frac{21.9750}{0.23450}$.	$\frac{2.0225}{0.03820}$.	$\frac{0.0000}{0.12430}$.	$\frac{12.6007}{0.16290}$.	
,		<u>6251</u>	6134	4184	0509	<u>1517</u>	<u>2471</u>	3385
	- MIN	0.0629 <u>0.</u>	0.0613	0.0423		0.0150	0.0273 <u>0.</u>	0.0351<u>0.</u>
		6251	0.6134	0.4184	0509	0.1517	2471	3385
	- Ovrn	0.8149 <u>1.</u> 7077	0.7240 <u>1.</u> 6765	0.6031 <u>1.</u> 1409	0.1052 <u>0.</u> 1437	0.3337 <u>0.</u> 4149	0.4226 <u>0.</u> 6699	0.5068 <u>0.</u> <u>9221</u>
I		<u> 1011</u>	0703	<u>1707</u>	<u>1737</u>	<u> </u>	<u>0099</u>	<u>)221</u>
SW – Southern	- Res	\$ 12.9962	\$ 11.2124	\$ 9.1738 2	\$ 6.3707 <u>8</u>	\$4.3321	\$ 5.8611	\$ 7.3900
(MI 5)	C 1	<u>32.1062</u>	31.5145	1.1581	. <u>0066</u>	7.1897	12.0438	16.9338 0.15870
(ML-5)	- Cmd	0 .282 .60 854	0.2503 <u>0.</u> 5968	0.1964 <u>0.</u> 4018	0.1243 <u>0.</u> 1517	0.0862 <u>0.</u> 1351	0.1247 <u>0.</u> 2305	0.1587 <u>0.</u> 3219
I .		<u>00</u> T	2700	1010	1011	1331	<u> 2303</u>	<u> </u>

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

	- MIN - Ovrn	0.0598 <u>0.</u> 6085 0.7097 <u>1.</u> 6642	0.0582 <u>0.</u> 5968 0.6189 <u>1.</u> 6330	0.0392 <u>0.</u> 4018 0.4980 <u>1.</u> 0975	0.0150 <u>0.</u> 1517 0.3337 <u>0.</u> 4149	0.0119 <u>0.</u> 1351 0.2286 <u>0.</u> 3715	0.0242 <u>0.</u> 2305 0.3174 <u>0.</u> 6265	0.0320 0.3219 0.40170. 8787
SW – Central	- Res	\$ 11.4673	\$ 9.6834 2	\$ 7.6448 1	\$ 7.8997	\$ 5.8611 1	\$4.3321 <u>6</u>	\$ 5.8611 1
		<u>26.9219</u>	6.3302	5.9738	12.8607	2.0438	.8595	1.7495
(ML-6)	- Cmd	0.2443<u>0.</u>	0.2121<u>0.</u>	0.1583 <u>0.</u>	0.1629<u>0.</u>	0.1247<u>0.</u>	0.0866<u>0.</u>	0.1206 <u>0.</u>
		<u>5077</u>	<u>4960</u>	<u>3010</u>	<u>2471</u>	<u>2305</u>	<u>1297</u>	<u>2211</u>
	- MIN	0.0479	0.0463	0.0273 <u>0.</u>	0.0273 <u>0.</u>	0.0242	0.0123	0.0201<u>0.</u>
		0.5077	0.4960	<u>3010</u>	<u>2471</u>	0.2305	<u>0.1297</u>	<u>2211</u>
	- Ovrn	0.6213 1.	0.5305 1.	0.4096 <u>0.</u>	0.4226 <u>0.</u>	0.3174 <u>0.</u>	0.2290 <u>0.</u>	0.3133 <u>0.</u>
		3930	<u>3618</u>	8263	6699	6265	<u>3553</u>	<u>6075</u>
NORTHERN	- Res	\$ 9.9383 22	\$ 8.1545 2	\$ 6.1159 1	\$ 9.4286 1	\$ 7.3900 1	\$ 5.8611 1	\$4 <u>.33216</u>
		.0678	1.4761	1.1197	7.7507	6.9338	1.7495	.8954
(ML-7)	- Cmd	0.20580.4	0.17360	0.1198 0.	0.1968 0.	0.15870.	0.12060.	0.08210.
, , ,		123	.4006	2056	3385	3219	2211	1257
	- MIN	$0.0\overline{356}0.4$	0.03400	0.01500.	0.03510.	0.03200.	0.02010.	0.00780.
		123	.4006	2056	3385	3219	<u>2211</u>	1257
	- Ovrn	$0.5\overline{325}1.1$	0.44171	$0.\overline{3209}0.$	0.50680.	$0.\overline{40170}$.	$0.\overline{3133}0.$	$0.\overline{2245}0.$
		380	.1068	<u>5713</u>	9221	<u>8787</u>	6075	3525

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and , 4.19 and 4.20.

RATE SCHEDULE FTS-3 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	\ DELIVERED \ TO		SOUTHEAS	ST	S	OUTHWES	Γ	NORTHERN
RECEIVED FROM	\ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AI	REA - Del	\$ 1.3565 1 .9749	\$ 5.0382 9 .8501	\$ 6.3946 1 3.0623	\$ 11.4328 25.0352	\$ 9.8826 2 4.4141	\$ 8.7199 2 0.4719	\$ 7.5573 1 6.7807
(SE)	- Cap	0.0446 <u>0.</u> 0649	0.1656 <u>0.</u> 3238	0.2102 <u>0.</u> 4294	0.3759 <u>0.</u> 8231	0.3249 <u>0.</u> 8027	0.2867 <u>0.</u> 6730	0.2485 <u>0.</u> 5517
	- Cmd	0.0016	0.0206 <u>0.</u> 0193	0.0278 <u>0.</u> 0269	0.0629 <u>0.</u> 0615	0.0598 <u>0.</u> 0589	0.0479 <u>0.</u> 0469	0.0356 <u>0.</u> 0346
	- Min	0.0016	0.0206 <u>0.</u>	0. 0278 0.	0.0629 <u>0.</u>	0.0598 <u>0.</u>	0.0479 <u>0.</u>	0. 0356 0.
	- Ovrn	1/	0193 1/	<u>0269</u> 1/	0615 1/	0589 1/	0469 1/	0346 1/
SE – Southern	- Del	\$ 5.0382 9 .8501	\$3.6818 <u>9</u> .4001	\$ 5.0382 1 2.6123	\$10.0763 24.5853	\$ 8.5261 2 3.9641	\$ 7.3635 2 0.0219	\$\frac{6.20081}{6.3308}
(ML-2)	- Cap	0.1656 <u>0.</u> 3238	0.1210 <u>0.</u> 3090	0.1656 <u>0.</u> 4147	0.3313 <u>0.</u> 8083	0.2803 <u>0.</u> 7879	0.2421 <u>0.</u> 6583	0.2039 0. 5369
	- Cmd	0.0206 <u>0.</u> 0193	0.0190 <u>0.</u> 0177	0.02620. 0.0253	0.0613 <u>0.</u> 0599	$\frac{0.0582}{0.573}$	0.0463 <u>0.</u> 0453	0.0340 <u>0.</u> 0330
	- Min	0.0206 <u>0.</u> 0193	<u>0.0190</u> 0.	0.02620. 0.0253	0.0613 <u>0.</u> 0599	0.05820. 0.573	0.0463 <u>0.</u> 0453	0.0340 <u>0.</u> 0330
	- Ovrn	1/	0177 1/	1/	1/	1/	1/	1/
SE – Central	- Del	\$ 6.3946 1 3.0623	\$5.0382 <u>1</u> 2.6123	\$3.4880 <u>4</u> .7372	\$ 8.5261 1 6.7101	\$ 6.9759 1 6.0890	\$5.8133 <u>1</u> 2.1468	\$4.6506 <u>8</u> .4556
(ML-3)	- Cap	0.2102 <u>0.</u>	<u>0.16560.</u>	<u>0.1147</u> 0.	0.2803 <u>0.</u>	0.2293 <u>0.</u>	0.1911<u>0.</u>	0.1529 <u>0.</u>
	- Cmd	4294 0.0278 <u>0</u> .	4147 0.0262 <u>0.</u>	1557 0.0072 <u>0.</u>	5494 0.0423 <u>0.</u>	5290 0.0392 <u>0.</u>	3993 0.0273 <u>0.</u>	2780 0.01500.
	- Min	0269 0.02780.	0253 0.02620.	0076 0.00720.	0422 0.0423 <u>0.</u>	0396 0.0392 <u>0.</u>	0276 0.02730.	0153 0.01500.
	- Ovrn	0269 1/	<u>0253</u> 1/	0076 1/	<u>0422</u> 1/	0396 1/	<u>0276</u> 1/	0153 1/
SOUTHWEST A	REA - Del	\$ 11.4328	\$ 10.0763	\$ 8.5261 1	\$ 1.5502 2	\$4.8444 <u>6</u>	\$ 6.0071 9	_
(SW)	- Cap	25.0352 0.37590.	24.5853 0.33130.		.1461 0.0510 <u>0.</u>	.0883 0.1593 <u>0.</u>	. <u>7795</u> 0.1975 <u>0.</u>	3.4979 0.2357 <u>0.</u>
	- Cmd	8231 0.06290.	8083 0.06130.	5494 0.0423 <u>0.</u>	0706 0.00310.	2002 0.01500.	3215 0.0273 <u>0.</u>	4438 0.0351 <u>0.</u>
	- Min	0615 0.06290.	0599 0.0613 <u>0.</u>	0422 0.0423 <u>0.</u>	0026 0.00310.	0146 0.01500.	0269 0.0273 <u>0.</u>	0346 0.03510.
	- Ovrn	0615 1/	0599 1/	0422 1/	0026 1/	0146 1/	<u>0269</u> 1/	0346 1/
SW – Southern	- Del	\$ 9.8826 2	\$ 8.5261 2	\$ 6.9759 1	\$4.8444 <u>6</u>	\$ 3.2942 <u>5</u>	\$ 4.4569 9	\$ 5.6195 1

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	320
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	320
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	/
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	_
0469 0453 0276 0269 0243 0.0123 020	55 0. 37
- Min <u>0.04790.</u> <u>0.04630.</u> <u>0.02730.</u> <u>0.02730.</u> <u>0.02420.</u> <u>0.020</u> <u>0469</u> <u>0453</u> <u>0276</u> <u>0269</u> <u>0243</u> <u>0.0123</u> <u>020</u>	91 0.
- Ovrn 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/	
NORTHERN - Del \$7.55731 \$6.20081 \$4.65068 \$7.16971 \$5.61951 \$4.45698 \$3.29	
(ML-7) - Cap (6.7807 6.3308 .4556 3.4979 2.8768 .9346 .243 0.24850. 0.20390. 0.15290. 0.23570. 0.18480. 0.14650. 0.108	8 <mark>3</mark> 0.
- Cmd 0.03560 . 0.03400 . 0.01500 . 0.03510 . 0.0320 0.032	78<u>0.</u>
- Min 0.03560. 0.03400. 0.01500. 0.03510. 0.02010. 0.007	
- Ovrn	
Deliverability Capacity Commodity Minimun Rate Rate Rate Rate	n
Enhancement Services Option 2/ \$1.92163.0587 \$0.06320.1006 \$0.00780.0077 \$0.00780.00	<u>)077</u>
2 Hour Notice Service 2/ \$\\\\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\)242
Balancing Service 2/ \$\\\\\$0.1051\overline{0}.1114\\\\\\\\$0.0035\overline{0}.0037\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.

PART 4.6 4.6 - Statement of Rates Rate Schedule FTS-3 v.5.0.0 Superseding v.4.0.0

- Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\	DELIVERED \ TO		SOUTHEAS	ST	S	OUTHWES	Γ	NORTHERN
RECEIVED FROM	\ \ \ \ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST ARE.	A - Cmd	\$0.0908 <u>0</u> .1315	\$ 0.3519 0 .6670	\$ 0.4483 <u>0</u> .8858	\$ <mark>0.8146</mark> 1 .7076	\$ 0.7096 1 .6642	\$ 0.6213 1 .3930	\$ 0.5325 1 .1380
(SE)	- MIN	0.0016	0.0206 <u>0.</u> 0193	0.0278 <u>0.</u> 0269	0.0629 <u>0.</u> 0615	0.0598 <u>0.</u> 0589	0.0479 <u>0.</u> 0469	0.03560. 0346
SE – Southern	- Cmd	\$ 0.3519 <u>0</u> .6670	\$ 0.2611 <u>0</u> .6358	\$ 0.3575 <u>0</u> .8546	\$ 0.7239 1 .6764	\$ 0.6188 1 .6330	\$ 0.5305 1	\$ 0.4417 1 .1068
(ML-2)	- MIN	0.0206 <u>0</u> . 0193	0.0190 <u>0.</u> 0177	0.0262 <u>0</u> . 0253	0.0613 <u>0.</u> 0599	0.0582 <u>0.</u> 0573	0.0463 <u>0.</u> 0453	0.0340 <u>0.</u> 0330
SE – Central	- Cmd	\$0.4483 <u>0</u> .8858	\$ 0.3575 <u>0</u> .8546	\$ 0.2365 <u>0</u> .3191	\$ 0.6029 1 .1409	\$0.4979 <u>1</u> .0975	\$0.4095 <u>0</u> .8263	.5713
(ML-3)	- MIN	0.0278 <u>0.</u> 0269	0.0262 <u>0.</u> 0253	0.0072 <u>0.</u> 0076	0.0423 <u>0.</u> 0422	0.0392 <u>0.</u> 0396	0.0273 <u>0.</u> 0276	0.0150 <u>0.</u> 0153
SOUTHWEST ARE	A - Cmd	\$ 0.8146 1	\$ 0.7239 1	\$ 0.6029 1	\$ 0.1050 0	\$ 0.3335 <u>0</u>	\$ 0.4223 0	· —
(SW)	- MIN	. <u>7076</u> 0.0629 <u>0</u> . 0615	.6764 0.0613 <u>0.</u> 0599	.1409 0.0423 <u>0.</u> 0422	.1437 0.0031 <u>0.</u> 0026	.4149 0.0150 <u>0.</u> 0146	.6699 0.0273 <u>0.</u> 0269	.9221 0.0351 <u>0.</u> 0346
SW – Southern	- Cmd	\$ 0.7096 1 .6642	\$ 0.6188 1 .6330	\$ 0.4979 1 .0975	\$ 0.3335 <u>0</u> .4149	\$ 0.2285 <u>0</u> .3715	\$ 0.3173 0 .6265	\$ 0.4015 0 .8787
(ML-5)	- MIN	0.0598 <u>0.</u> 0589	0.0582 <u>0.</u> 0573	0.0392 <u>0.</u> 0396	0.0150 <u>0.</u> 0146	0.0119 <u>0.</u> 0120	0.0242 <u>0.</u> 0243	0.0320
SW – Central	- Cmd	\$ 0.6213 1 .3930	\$ 0.5305 1 .3618	\$ 0.4095 <u>0</u> .8263	\$ 0.4223 <u>0</u> .6699	\$ 0.3173 <u>0</u> .6265	\$ 0.2289 <u>0</u> .3553	\$ 0.3132 0 .6075
(ML-6)	- MIN	0.0479 <u>0.</u> 0469	0.0463 <u>0.</u> 0453	0.0273 <u>0.</u> 0276	0.0273 <u>0.</u> 0269	0.0242 <u>0.</u> 0243	0.0123	0.0201 <u>0.</u> 0200
NORTHERN	- Cmd	\$ 0.5325 1 .1380	\$ 0.4417 1 .1068	\$ 0.3208 <u>0</u> .5713	\$ 0.5065 <u>0</u> .9221	\$ <mark>0.4015</mark> 0 .8787	\$ 0.3132 0 .6075	\$0.2244 <u>0</u> .3525
(ML-7)	- MIN	0.0356 <u>0.</u> 0346	0.0340 <u>0.</u> 0330	0.0150 <u>0.</u> 0153	0.0351 <u>0.</u> 0346	0.0320	0.0201 <u>0.</u> 0200	0.0078 <u>0.</u> 0077

General Notes:

Issued: April 30, 2025 Effective: June 1, 2025 Docket No. Accepted:

PART 4.7 4.7 - Statement of Rates Rate Schedule ITS v.5.0.0 Superseding v.4.0.0

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.

PART 4.8 4.8 - Statement of Rates Rate Schedules ITS-3, IPLS & IWS v.5.0.0 Superseding v.4.0.0

RATE SCHEDULES ITS-3, IPLS & IWS STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate	Minimum Rate
ITS-3 1/	\$ 1.6674 2.9282	\$ 0.0465 <u>0.0579</u>
IPLS 1/	\$ 0.4211 <u>0.8042</u>	\$0.0000
IWS 1/- Joliet Hub	\$ 0.2244 <u>0.3525</u>	\$0.0000
IWS 1/ - Lebanon Hub	\$ 0.2365 <u>0.3191</u>	\$0.0000

^{1/} The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19., and 4.20.

RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS 1/		
	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.1126 1.6964	\$ 0
2	b. Capacity Rate	\$ 0.4142 <u>0.7953</u>	\$ 0
2.	Commodity Rate Injection/Withdrawal	\$ 0.0124 0.0242	\$ 0.0124 0.0242
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u> \$ 0.0124 <u>0.0242</u>
Wit	h Ratchets and Flexible Entitlements		
1	Reservation Rate		
1.	a. Deliverability Rate	\$ 2.5372 3.6212	\$ 0
	b. Capacity Rate	\$ 0.41420.7953	\$ 0
2.	Commodity Rate	·	
	Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.6926 2.1205	\$ 0
	b. Capacity Rate	\$ 0.4142 <u>0.7953</u>	\$ 0
2.	Commodity Rate		.
2	Injection/Withdrawal Overrun Service Rate	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.1068 <u>4.0453</u>	\$ 0
	b. Capacity Rate	\$ 0.4142 <u>0.7953</u>	\$ 0
2.	Commodity Rate		
-	Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>

PART 4.9 4.9 - Statement of Rates Rate Schedules FSS & DDS v.5.0.0 Superseding v.4.0.1

RATE SCHEDULE DDS 3/	RATE SCHED	ULE	DDS	3/
----------------------	------------	-----	-----	----

1. Storage Commodity Rate \$\\\ \frac{0.00300.0067}{0.00040.0008}\$

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19., and 4.20.

- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.0 Superseding v.4.0.1

RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS		
	h Ratchets and Seasonal Entitlements		
	Reservation Rate		
	a. Deliverability Rate	\$ 3.6850 1.6935	\$ 0
	b. Capacity Rate	\$ 0.7787 <u>0.4520</u>	\$ 0
2.	3		
	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>
	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 4.3315 3.4164	\$ 0
	b. Capacity Rate	\$ 0.7787 0.4520	\$ 0
2.	Commodity Rate	· · · · · · · · · · · · · · · · · · ·	
	Injection/Withdrawal	\$ 0.0176 0.0257	\$ 0.0176 0.0257
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 4.6063 2.1169	\$ 0
	b. Capacity Rate	\$ 0.7787 0.4520	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
1.	a. Deliverability Rate	\$ 5.2528 3.8398	\$ 0
	b. Capacity Rate	\$ 0.7787 0.4520	\$ 0
2.	Commodity Rate	\$ 0.7,07 <u>0.1320</u>	* *

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.0 Superseding v.4.0.1

Injection/Withdrawal \$ 0.01760.0257 \$ 0.01760.0257
3. Overrun Service Rate 2/ \$ 0.01760.0257

RATE SCHEDULE DDS 1/

.....

1. Storage Commodity Rate \$\\\ \frac{0.0053}{0.0055}\$ \$\\\\ \frac{0.00060.0008}{0.0008}\$

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Issued: April 30, 2025 Docket No. Effective: June 1, 2025 Accepted:

PART 4.11 4.11 - Statement of Rates Rate Schedules NNS & MBS v.5.0.0 Superseding v.4.0.0

RATE SCHEDULES NNS & MBS STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1.	Reservation Rate	\$ 7.4969 11.0168
2.	Commodity Rate	0.02020.0319
3.	Overrun Service Rate	0.38990.5752
RA	ATE SCHEDULE MBS 1/	
1.	Daily Delivery Rate	
	a. Northern Segment	\$ 0.2526 0.4315
	b. Southeast Mainline	0.4567 1.1731
	c. Southwest Mainline	-0.4175 0.9455
2.	Capacity Rate	\$ 0.0345 0.0663
	1 2	

3. Commodity Rate 2/

a.	Northern Segment Delivery	\$ 0.0163 <u>0.0281</u>
b.	Southeast Mainline Delivery	-0.029 4 <u>0.0407</u>
c.	Southwest Mainline Delivery	0.0284 <u>0.0402</u>

4. Overrun Service Rate \$\(\)\$0.3899\(\)0.5752

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 5, 4.19, and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

2. Overrun Service Rate

PART 4.12 4.12 - Statement of Rates Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2

v.5.0.0 Superseding v.4.0.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

		Maximum Rate Per Dth			
Rate Schedule and Type of Service			Commodity Rate	Minimum Rate Per Dth	
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	
	TTE SCHEDULES FTS-1, FTS-4, FTS-4L, S (1) AND PTS-2				
1.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment d. Mainline - Southeast Southern Segment e. Mainline - Southeast Central Segment f. Mainline - Northern Segment g. Southeast Area - Transmission (2) h. Southwest Area - Transmission (3)	2.32537. 2.32537. 3.10041. 2.71296. 2.32537. 2.71290.	38230.0123 5.7503 4244 <mark>0.0072</mark> 0.00 4369 <mark>0.0078</mark> 0.00 89990.0016	\$0.0000 120	
2.	ETS Mainline Rate Increment	(1)	(1)	(1)	
3.	Overrun Service Rate	(4)	(4)	(4)	
RA	TE SCHEDULE FTS-2				
1.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment d. Mainline - Southeast Southern Segment e. Mainline - Southeast Central Segment f. Mainline - Northern Segment g. Southeast Area - Transmission h. Southwest Area - Transmission	1.5290 <u>5</u> . 1.5290 <u>4</u> . 2.0386 <u>1</u> 0 1.7838 <u>4</u> . 1.52904. 1.7838 <u>0</u> .	8541 <mark>0.0385</mark> 0.09 0.3564 2243 <mark>0.0377</mark> 0.0	008 0.01190.0120 954 0.0123 0.05390.1950 0.01900.0177 799 0.00720.0076 914 0.00780.0077 117 0.0016	

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. -The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, Tthe ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage

(4)

(4)

(4)

4.12 - Statement of Rates Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 v.5.0.0 Superseding v.4.0.0

rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9425 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The <u>applicable Reservation Rate</u> for Southeast Area Transmission service under Rate Schedule PTS-2 is equal to \$1.2638. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

Issued: April 30, 2025

Effective: June 1, 2025

Accepted:

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Reservation Rate

				-	
	Deliverability	Capacity	Commodity	Minimum	Overrun
Description	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access	\$ 2.1316 1.525	\$ 0.0701	\$0.0000	\$0.0000	2/
	<u>00</u>	<u>0.0501</u>			
Mainline - SW - Southern	\$ 1.1627 3.942	\$ 0.0382	\$ 0.0119 <u>0.</u>	\$ 0.0119 0	2/
	<u>2</u>	<u>0.1296</u>	<u>0120</u>	<u>.0120</u>	
Mainline - SW - Central	\$ 1.1627 3.691	\$0.0382	\$0.0123	\$0.0123	2/
	<u>2</u>	<u>0.1214</u>			
Mainline - SE - Southern	\$ 1.5502 7.875	\$0.0510	\$ 0.0190 <u>0.</u>	\$ 0.0190 0	2/
	<u>2</u>	<u>0.2589</u>	<u>0177</u>	<u>.0177</u>	
Mainline - SE - Central	\$ 1.3565 3.212	\$ 0.0446	\$ 0.0072 <u>0.</u>	\$ 0.0072 0	2/
	<u>2</u>	<u>0.1056</u>	<u>0076</u>	<u>.0076</u>	
Mainline - Northern	\$ 1.1627 3.718	\$0.0382	\$ 0.0078 <u>0.</u>	\$ 0.0078 <u>0</u>	2/
	<u>5</u>	<u>0.1223</u>	<u>0077</u>	<u>.0077</u>	
Southeast Area	\$ 1.3565 <u>0.450</u>	\$ 0.0446	\$0.0016	\$0.0016	2/
	<u>0</u>	<u>0.0148</u>			
Southwest Area	\$ 1.5502 <u>0.621</u>	\$0.0510	\$ 0.0031 <u>0.</u>	\$ 0.0031 <u>0</u>	2/
	<u>2</u>	<u>0.0204</u>	<u>0026</u>	<u>.0026</u>	
Enhancement Services Option 3/	\$ 1.9216 <u>3.058</u>	\$ 0.0632	\$ 0.0078 <u>0.</u>	\$ 0.0078 <u>0</u>	
	<u>7</u>	<u>0.1006</u>	<u>0077</u>	<u>.0077</u>	
2 Hour Notice Service 3/	\$ 1.8269 2.449	\$ 0.0601	\$ 0.0124 <u>0.</u>	\$ 0.0124 <u>0</u>	
	<u>8</u>	0.0805	<u>0242</u>	.0242	
Balancing Service 3/	\$ 0.1051 <u>0.111</u>	\$0.0035	\$ 0.0001 <u>0.</u>	\$ 0.0001 0	
	<u>4</u>	<u>0.0037</u>	<u>0004</u>	.0004	

^{1/} The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19, and 4.20.

Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

^{3/} Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

PART 4.14 4.14 - Statement of Rates Base Rate Components: ITS & PTS-3 v.5.0.0 Superseding v.4.0.0

STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RAT	E S	CHEDULE AND TYPE OF SERVICE	MAXIMUM RATE PER DTH	MINIMUM RATE PER DTH
		(Col. 1)	(Col. 2)	(Col. 3)
RAT	E S	CHEDULE ITS AND PTS-3		
1.	Coı	nmodity Rate		
	a.	Mainline - Access	\$0.14020.1003	\$0.0000
	b.	Mainline - Southwest Southern Segment	$\frac{0.0883}{0.2712}$	0.0119 <u>0.0120</u>
	c.	Mainline - Southwest Central Segment	0.0887 <u>0.2550</u>	0.0123 <u>0.0123</u>
	d.	Mainline - Southeast Southern Segment	0.1209 <u>0.5355</u>	0.0190 <u>0.0177</u>
	e.	Mainline - Southeast Central Segment	0.0964 <u>0.2188</u>	0.0072 <u>0.0076</u>
	f.	Mainline - Northern Segment	0.0842 <u>0.2522</u>	$\frac{0.0078}{0.0077}$
	g.	Southwest Area (1)	0.1050 <u>0.0434</u>	0.0031 <u>0.0026</u>
	h.	Southeast Area (2)	0.0908 <u>0.0312</u>	0.0016 <u>0.0016</u>

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate <u>and Minimum Rate applicable</u> for Southeast Area service under Rate Schedule PTS-3 is equal to \$0.0431. The <u>Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3</u>.

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-1 (AXP)

MATRIX OF BASE TARIFF TRANSMISSION RATE PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

ALBERTA XPRESS PROJECT

DOCKET NO. RP20-484-000

	DELIVERED	SOUTHEAST	
	TO		
RECEIVED		S.E.	Southern
FROM		Area	Segment
		(SE)	(ML-2)
NORTHERN	Res	\$14.8516	\$12.2252
(ML-7)			
	Cmd	0.0356	0.0100
	MIN	0.0356	0.0100
	- Ovrn	0.5239	0.4119

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20-484-000, Alberta Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

APPENDIX B

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

List of Proposed Pro Forma Tariff Records Preferred Case

Tariff Se	<u>ctions</u>	<u>Version</u>
1	Table of Contents	88.0.1
4	Statement of Rates	7.0.1
4.1	Statement of Rates, Rate Schedule ETS	5.0.1
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.1
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.1
4.4	Statement of Rates, Reserved for Future Use	5.0.1
4.5	Statement of Rates, Rate Schedule FTS-2	5.0.1
4.6	Statement of Rates, Rate Schedule FTS-3	5.0.1
4.7	Statement of Rates, Rate Schedule ITS	5.0.1
4.8	Statement of Rates, Rate Schedules ITS-3, IPLS, & IWS	5.0.1
4.9	Statement of Rates, Rate Schedules FSS & DDS	5.0.1
4.10	Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.1
4.11	Statement of Rates, Rate Schedules NNS & MBS	5.0.1
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-	2 5.0.1
4.13	Statement of Rates, Base Rate Components: FTS-3	5.0.1
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.1
4.17	Statement of Rates, Reserved for Future Use	10.0.1
4.18	Statement of Rates, Transporter's Use (%)	23.0.0
4.19	Statement of Rates, EPC Charge	17.0.0
5.15.3	Rate Schedule NNS, Charges	3.0.0
6.1	GT&C, Definitions	11.0.0
6.6.1	GT&C, Submission of Nominations	3.0.0
6.8.10	GT&C, Failure to Comply with OFO	2.0.0
6.21.1.1	GT&C, Eligibility	2.0.0

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS Rate Schedule STS; Small Shipper ETS & FTS-1 Rate Schedules FTS-1, FTS-4 & FTS-4L Reserved for Future Use Rate Schedule FTS-2 Rate Schedule FTS-3 Rate Schedule ITS Rate Schedules ITS-3, IPLS & IWS Rate Schedules FSS & DDS Rate Schedules FSS & DDS (Cold Springs 1) Rate Schedules NNS & MBS Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-Base Rate Components: FTS-3 Base Rate Components: ITS & PTS-3 Reserved for Future Use Statement of Surcharges Reserved for Future Use Transporter's Use (%) EPC Charge. Reserved for Future Use	4.2 4.3 4.4 4.5 4.6 4.7 4.8 4.9 4.10 4.11 2 4.12 4.13 4.14 4.15 4.16 4.17
Rate Schedules	
ETS (Enhanced Transportation Service) STS (Small Transportation Service) FTS-1 (Firm Transportation Service) FTS-2 (Firm Transportation Service) FTS-3 (Firm Transportation Service) FTS-4 (Firm Transportation Service) FTS-4L (Firm Transportation Service)	

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	
Southeast Area Gathering Service	5.19
General Terms and Conditions	
Definitions	
Requests for Transportation Service	
Facilities Policy	
Receipt and Delivery Point Options	6.4
Transportation Service	
Nominations	
Force Majeure	
Operational Flow Order(s)	
Priority of Requests for Service	
Scheduling and Curtailment of Services	
Pressure at Receipt Point(s) and Delivery Point(s)	
Measurement and Measurement Equipment	
Quality	
Allocation of Receipts and Deliveries, Daily Balancing	
Cashout and Trading of Monthly Imbalances	
Spot Price Index	
Billing and Payment	
Miscellaneous	
Paper Pooling	
Capacity Trading	
Capacity Release Provisions	
Right of First Refusal	
Internet Site	
Federal Energy Regulatory Commission Annual Charge Adjustment	
Gas Research Institute Passthrough Provision	
Reserved for Future Use	
Negotiated Rates	
Non-Conforming Agreements	
Discounted Rates	6.29

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Off-System Capacity	6.30
Crediting of Penalty Revenues	6.31
Reduction Options	6.32
Reserved for Future Use	6.33
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	
Reservation Charge Credits	6.36
Reserved for Future Use	
Reserved for Future Use	6.38
Form of Service Agreement	
Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2,	
FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	7.1
Master Service Agreement	7.2
Associated Liquefiables Agreement	7.3
Transportation Service Request Form	
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS,	
PTS-1, PTS-3 and IWS)	
Service Agreement (For Rate Schedule IPLS)	7.6
Negotiated Rate Agreements	
Citadel Energy Marketing FTS-1 Agmt (#141344)	Q 1
Just Energy Limited FTS-1 Agmt (#141338)	
Just Energy Limited FTS-1 Agmt (#141340)	8.2 & 3
Vitol Inc. FTS-1 Agmt (#141345)	
Koch Energy Services, LLC FTS-1 Agmt (#141370)	
Koch Energy Services, LLC FTS-1 Agmt (#141370)	
Koch Energy Services, LLC FTS-1 Agmt (#141200)	
Koch Energy Services, LLC FTS-1 Agmt (#141893)	
United Energy Trading, LLC FTS-1 Agmt (#141894)	
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#1419 Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	8.21

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	 .8.22
Reserved for Future Use	 .8.23
Reserved for Future Use	 .8.24
Reserved for Future Use	 .8.25
Reserved for Future Use	 .8.26
Reserved for Future Use	 .8.27
Reserved for Future Use	 .8.28
Reserved for Future Use	 .8.29
Reserved for Future Use	 .8.30
Reserved for Future Use	 .8.31
Reserved for Future Use	 .8.32
Reserved for Future Use	 .8.33
Reserved for Future Use	 .8.34
Reserved for Future Use	 .8.35
Reserved for Future Use	 .8.36
Reserved for Future Use	 .8.37
Reserved for Future Use	 .8.38
Reserved for Future Use	 .8.39
Reserved for Future Use	 .8.40
Reserved for Future Use	 .8.41
Reserved for Future Use	 .8.42
Reserved for Future Use	 .8.43
Reserved for Future Use	 .8.44
Reserved for Future Use	 .8.45
Reserved for Future Use	 .8.46
Reserved for Future Use	 .8.47
Reserved for Future Use	 .8.48
Reserved for Future Use	 .8.49
Reserved for Future Use	 .8.50
Reserved for Future Use	 .8.51
Reserved for Future Use	 .8.52
Reserved for Future Use	 .8.53
Reserved for Future Use	 .8.54
Reserved for Future Use	 .8.55
Reserved for Future Use	 .8.56
Reserved for Future Use	 .8.57
Reserved for Future Use	 .8.58
Reserved for Future Use	 .8.59
Reserved for Future Use	 .8.60
Reserved for Future Use	 .8.61
Reserved for Future Use	 .8.62
Reserved for Future Use	 .8.65

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	.8.66
Reserved for Future Use	.8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	.8.68
Reserved for Future Use	.8.69
Reserved for Future Use	.8.70
Reserved for Future Use	.8.71
Reserved for Future Use	.8.72
Reserved for Future Use	.8.73
Reserved for Future Use	.8.74
Reserved for Future Use	.8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	.8.76
Reserved for Future Use	.8.77
Reserved for Future Use	.8.78
Reserved for Future Use	.8.79
Reserved for Future Use	.8.80
Reserved for Future Use	.8.81
Reserved for Future Use	.8.82
Interstate Power and Light Company ETS Agmt (#118249)	.8.83
Reserved for Future Use	
Reserved for Future Use	.8.85
Reserved for Future Use	.8.86
Reserved for Future Use	.8.87
Reserved for Future Use	.8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	.8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	.8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	
Wisconsin Electric Power Company FSS Agmt (#134401)	
Reserved for Future Use	
Reserved for Future Use	.8.94
Reserved for Future Use	.8.95
Reserved for Future Use	.8.96
Reserved for Future Use	.8.97
Reserved for Future Use	.8.98
Reserved for Future Use	.8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	8.127
Mieco LLC FSS Agmt (#139566)	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591)	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133
Non-Conforming Agreements with Negotiated Rates	
Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	_
Reserved for Future Use	
Jackson Generation, LLC FTS-3 Agmt (#132120)	
Reserved for Future Use	9.14
Ungamyad tan liyatana Llaa	() 15

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	
Tennessee Valley Authority, FTS-3 Agmt (#126586)	
Wisconsin Public Service Corporation ETS Agmt (#126333)	
Reserved for Future Use	
Wisconsin Power and Light Company FTS-3 Agmt (#126336)	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340)	
Wisconsin Power and Light Company ETS Agmt (#126334)	
Wisconsin Power and Light Company FTS-3 Agmt (#126335)	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755)	
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	
Non-Conforming Agreements	
Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141)	10.3
Reserved for Future Use	10.4
Reserved for Future Use	10.5
Reserved for Future Use	10.6
Reserved for Future Use	10.7
Reserved for Future Use	10.8
Reserved for Future Use	10.9
Reserved for Future Use	10.10
Reserved for Future Use	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13
Reserved for Future Use	10.14
Reserved for Future Use	10.15

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	-
Reserved for Future Use	7
Reserved for Future Use	8
Reserved for Future Use	9
Reserved for Future Use	0
Tennessee Valley Authority FTS-3 Agmt (#114656)10.2	1
Reserved for Future Use	2
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)	3
PXP Offshore LLC Lease Dedication Agreement	4
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc.	
Lease Dedication Agreement	5
Reserved for Future Use	6
Reserved for Future Use	7
Reserved for Future Use	8
Reserved for Future Use	9
Reserved for Future Use	0
Reserved for Future Use	1
Reserved for Future Use	2
Reserved for Future Use	3
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	6
Antero Resources Corporation FTS-1 Agmt (#125083)10.3	
CNX Gas Company LLC FTS-1 Agmt (#125723)10.3	8
CNX Gas Company LLC FTS-1 Agmt (#125724)10.39	9
EQT Energy, LLC FTS-1 Agmt (#125852)10.40	0
EQT Energy, LLC FTS-1 Agmt (#125853)10.4	
EQT Energy, LLC FTS-1 Agmt (#125854)10.4	
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)10.4	3
Reserved for Future Use	
Reserved for Future Use	5
Reserved for Future Use	
Wisconsin Power and Light Company ETS Agmt (#134806)10.4	
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)10.4	
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)10.4	
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	0

TABLE OF CONTENTS

Original Volume No. 2

Issued: April 30, 2025

Appendix B-1 - Preferred Case Clean Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 1
TABLE OF CONTENTS
v.88.0.1 Superseding v.85.0.0

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas	
	Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline	
	Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas	
	Company	278
X-62	Exchange Agreement with Transcontinental Gas	
	Pipe Line Corporation	532

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4 STATEMENT OF RATES v.7.0.1 Superseding v.6.0.0

STATEMENT OF RATES

- 4.1 Rate Schedule ETS
- 4.2 Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 Reserved for Future Use
- 4.5 Rate Schedule FTS-2
- 4.6 Rate Schedule FTS-3
- 4.7 Rate Schedule ITS
- 4.8 Rate Schedules ITS-3, IPLS & IWS
- 4.9 RateSchedules FSS & DDS
- 4.10 Rate Schedules FSS & DDS (Cold Springs 1)
- 4.11 Rate Schedules NNS & MBS
- 4.12 Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 Base Rate Components: FTS-3
- 4.14 Base Rate Components: ITS & PTS-3
- 4.15 Reserved for Future Use
- 4.16 Statement of Surcharges
- 4.17 Reserved for Future Use
- 4.18 Transporter's Use (%)
- 4.19 EPC Charge
- 4.20 SIMM Charges

Issued: April 30, 2025

Effective:

Docket No.
Accepted:

PART 4.1 4.1 - Statement of Rates Rate Schedule ETS v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE ETS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	LIVERED ΓΟ		SOUTHEAS	Т	SOU"	ΓHWEST	MARKET ZONE NORTH
RECEIVED \ FROM \	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	(ML-7)
SOUTHEAST AREA	- Res		\$27.4334	\$29.18	48	\$45.9001	\$37.8516
(SE)	- Cmd		0.0193	0.0269		0.0478	0.0358
,	- MIN		0.0193	0.0269		0.0478	0.0358
	- Ovrn		0.9212	0.9864		1.5568	1.2802
SE – Southern	- Res		\$26.5387	\$28.290	01	\$45.0054	\$36.9569
(ML-2)	- Cmd		0.0177	0.0253	3	0.0462	0.0342
	- MIN		0.0177	0.0253	3	0.0462	0.0342
	- Ovrn		0.8902	0.9554	4	1.5258	1.2492
SE – Central	- Res		\$32.9260	\$12.630)9	\$29.3462	\$21.2977
(ML-3)	- Cmd		0.0253	0.0076	5	0.0285	0.0165
, ,	- MIN		0.0253	0.007	5	0.0285	0.0165
	- Ovrn		1.1078	0.4229)	0.9933	0.7167
SOUTHWEST AREA	- Res		\$50.0694	\$29.77	 43	\$16.2870	\$24.1468
(SW)	- Cmd		0.0488	0.031	1	0.0146	0.0235
	- MIN		0.0488	0.031		0.0146	0.0235
	- Ovrn		1.6949	1.0100)	0.5501	0.8174
SW – Southern	- Res		\$48.8343	\$28.539	92	\$15.0519	\$22.9117
(ML-5)	- Cmd		0.0462	0.0283	5	0.0120	0.0209
	- MIN		0.0462	0.0283	5	0.0120	0.0209
	- Ovrn		1.6517	0.9668	3	0.5069	0.7742
MARKET ZONE NORTH	 - Res		\$40.8330	\$20.53	 79	\$22.9589	\$14.9104
(ML-7)	- Cmd		0.0342	0.016		0.0209	0.0089
(11111 /)	- MIN		0.0342	0.016		0.0209	0.0089
	- Ovrn		1.3767	0.691		0.7757	0.4991
Comanal Natage	Ovin		1.5707	0.071	,	0.1151	0.1551

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.2

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.2 - Statement of Rates Rate Schedule STS; Small Shipper ETS & FTS-1 v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ DELIVI \ TO	ERED		
RECEIVED \ FROM \	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	MARKET ZONE NORTH
RATE SCHEDULE STS			
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTH	\$1.5386 2.9289 2.0801	\$3.5320 3.0854 3.1865	\$1.9215 2.4247 1.5760
RATE SCHEDULE ETS For Small Shipper Service Option			
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTH	\$0.0000 4.6207 2.3082	\$5.0370 2.9345 4.1022	\$2.4292 3.8068 1.4944
RATE SCHEDULE FTS-1 For Small Shipper Service Option			
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTH	\$0.0000 4.2221 1.9096	\$4.2570 2.6163 3.3222	\$2.0353 3.4129 1.1005

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma

PART 4.3 4.3 - Statement of Rates

Rate Schedules FTS-1, FTS-4 & FTS-4L v.5.0.1 Superseding v.4.0.0

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

RATE SCHEDULES FTS-1, FTS-4, FTS-4L MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

DELIV	ERED TO	\$	SOUTHEAS	Т	SOUTH	IWEST	MARKET ZONE NORTH
RECEIVED \ FROM \		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res - Cmd - MIN - Ovrn	\$3.9446 0.0016 0.0016 0.1313	\$19.6038 0.0193 0.0193 0.6638	\$25.9911 0.0269 0.0269 0.8814	\$43.1345 0.0504 0.0504 1.4685	\$41.8994 0.0478 0.0478 1.4253	\$33.8981 0.0358 0.0358 1.1503
SE – Southern (ML-2)	- Res - Cmd - MIN - Ovrn	\$19.6038 0.0193 0.0193 0.6638	\$18.7091 0.0177 0.0177 0.6328	\$25.0964 0.0253 0.0253 0.8504	\$42.2398 0.0488 0.0488 1.4375	\$41.0047 0.0462 0.0462 1.3943	\$33.0034 0.0342 0.0342 1.1192
SE – Central (ML-3)	- Res - Cmd - MIN - Ovrn	\$25.9911 0.0269 0.0269 0.8814	\$25.0964 0.0253 0.0253 0.8504	\$9.4372 0.0076 0.0076 0.3179	\$26.5806 0.0311 0.0311 0.0950	\$25.3455 0.0285 0.0285 0.8618	\$17.3442 0.0165 0.0165 0.5867
SOUTHWEST AREA (SW)	- Res - Cmd - MIN - Ovrn	\$43.1345 0.0504 0.0504 1.4685	\$42.2398 0.0488 0.0488 1.4375	\$26.5806 0.0311 0.0311 0.9050	\$4.2850 0.0026 0.0026 0.1435	\$12.2863 0.0146 0.0146 0.4185	\$20.1933 0.0235 0.0235 0.6874
SW – Southern (ML-5)	- Res - Cmd - MIN - Ovrn	\$41.8994 0.0478 0.0478 1.4253	\$41.0047 0.0462 0.0462 1.3943	\$25.3455 0.0285 0.0285 0.8618	\$12.2863 0.0146 0.0146 0.4185	\$11.0512 0.0120 0.0120 0.3753	\$18.9582 0.0209 0.0209 0.6442
MARKET ZONE NORTH (ML-7)	- Res - Cmd - MIN - Ovrn	\$33.8981 0.0358 0.0358 1.1503	\$33.0034 0.0342 0.0342 1.1192	\$17.3442 0.0165 0.0165 0.5867	\$20.1933 0.0235 0.0235 0.6874	\$18.9582 0.0209 0.0209 0.6442	\$10.9569 0.0089 0.0089 0.3691

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma PART 4.4 4.4 - Statement of Rates Reserved for Future Use v.5.0.1 Superseding v.4.0.1

RESERVED FOR FUTURE USE

Issued: April 30, 2025

Effective:

Docket No.
Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.5
4.5 - Statement of Rates
Rate Schedule FTS-2
v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE FTS-2 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\				SOUTHWEST		MARKET ZONE NORTH	
RECEIVED FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	(ML-7)
SOUTHEAST AREA (SE)	- Res - Cmd - MIN - Ovrn	\$2.5937 0.0460 0.0460 0.1313	\$12.8902 0.2400 0.2400 0.6638	\$17.0901 0.3195 0.3195 0.8814	\$28.3624 0.5360 0.5360 1.4685	\$27.5503 0.5195 0.5195 1.4253	\$22.2892 0.4174 0.4174 1.1503
SE – Southern (ML-2)	- Res - Cmd - MIN - Ovrn	\$12.8902 0.2400 0.2400 0.6638	\$12.3019 0.2283 0.2283 0.6328	\$16.5018 0.3078 0.3078 0.8504	\$27.7741 0.5243 0.5243 1.4375	\$26.9620 0.5078 0.5078 1.3943	\$21.7009 0.4057 0.4057 1.1192
SE – Central (ML-3)	- Res - Cmd - MIN - Ovrn	\$17.0901 0.3195 0.3195 0.8814	\$16.5018 0.3078 0.3078 0.8504	\$6.2053 0.1138 0.1138 0.3179	\$17.4776 0.3303 0.3303 0.9050	\$16.6655 0.3138 0.3138 0.8618	\$11.4044 0.2117 0.2117 0.5867
SOUTHWEST AREA (SW)	- Res - Cmd - MIN - Ovrn	\$28.3624 0.5360 0.5360 1.4685	\$27.7741 0.5243 0.5243 1.4375	\$17.4776 0.3303 0.3303 0.9050	\$2.8175 0.0508 0.0508 0.1435	\$8.0786 0.1529 0.1529 0.4185	\$13.2777 0.2508 0.2508 0.6874
SW – Southern (ML-5)	- Res - Cmd - MIN - Ovrn	\$27.5503 0.5195 0.5195 1.4253	\$26.9620 0.5078 0.5078 1.3943	\$16.6655 0.3138 0.3138 0.8618	\$8.0786 0.1529 0.1529 0.4185	\$7.2665 0.1364 0.1364 0.3753	\$12.4656 0.2343 0.2343 0.6442
MARKET ZONE NORTH (ML-7)	- Res - Cmd - MIN - Ovrn	\$22.2892 0.4174 0.4174 1.1503	\$21.7009 0.4057 0.4057 1.1192	\$11.4044 0.2117 0.2117 0.5867	\$13.2777 0.2508 0.2508 0.6874	\$12.4656 0.2343 0.2343 0.6442	\$7.2045 0.1322 0.1322 0.3691

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.6
4.6 - Statement of Rates
Rate Schedule FTS-3

v.5.0.1 Superseding v.4.0.0

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

RATE SCHEDULE FTS-3 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\	DELIVERED		SOUTHEAS	ST	SOUT	HWEST	MARKET ZONE NORTH
RECEIVED FROM	\ \ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del - Cap - Cmd - Min - Ovrn	\$1.9723 0.0648 0.0016 0.0016 1/	\$9.8019 0.3223 0.0193 0.0193 1/	\$12.9956 0.4273 0.0269 0.0269 1/	\$21.5673 0.7091 0.0504 0.0504 1/	\$20.9497 0.6888 0.0478 0.0478	\$16.9491 0.5572 0.0358 0.0358
SE – Southern (ML-2)	- Del - Cap - Cmd - Min - Ovrn	\$9.8019 0.3223 0.0193 0.0193 1/	\$9.3546 0.3075 0.0177 0.0177 1/	\$12.5482 0.4125 0.0253 0.0253 1/	\$21.1199 0.6944 0.0488 0.0488 1/	\$20.5024 0.6741 0.0462 0.0462 1/	\$16.5017 0.5425 0.0342 0.0342 1/
SE – Central (ML-3)	- Del - Cap - Cmd - Min - Ovrn	\$12.9956 0.4273 0.0269 0.0269 1/	\$12.5482 0.4125 0.0253 0.0253 1/	\$4.7186 0.1551 0.0076 0.0076 1/	\$13.2903 0.4369 0.0311 0.0311 1/	\$12.6728 0.4166 0.0285 0.0285 1/	\$8.6721 0.2851 0.0165 0.0165 1/
SOUTHWEST AREA (SW)	A - Del - Cap - Cmd - Min - Ovrn	\$21.5673 0.7091 0.0504 0.0504 1/	\$21.1199 0.6944 0.0488 0.0488 1/	\$13.2903 0.4369 0.0311 0.0311 1/	\$2.1425 0.0704 0.0026 0.0026 1/	\$6.1432 0.2020 0.0146 0.0146 1/	\$10.0967 0.3319 0.0235 0.0235
SW – Southern (ML-5)	- Del - Cap - Cmd - Min - Ovrn	\$20.9497 0.6888 0.0478 0.0478 1/	\$20.5024 0.6741 0.0462 0.0462 1/	\$12.6728 0.4166 0.0285 0.0285 1/	\$6.1432 0.2020 0.0146 0.0146 1/	\$5.5256 0.1817 0.0120 0.0120 1/	\$9.4791 0.3116 0.0209 0.0209 1/
MARKET ZONE NORTH (ML-7)	- Del - Cap - Cmd - Min - Ovrn	\$16.9491 0.5572 0.0358 0.0358	\$16.5017 0.5425 0.0342 0.0342	\$8.6721 0.2851 0.0165 0.0165 1/	\$10.0967 0.3319 0.0235 0.0235 1/	\$9.4791 0.3116 0.0209 0.0209 1/	\$5.4785 0.1801 0.0089 0.0089 1/

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.6
4.6 - Statement of Rates
Rate Schedule FTS-3
v.5.0.1 Superseding v.4.0.0

num t <u>e</u>
089
242
004
(

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

- Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

Issued: April 30, 2025

Effective:

v.5.0.1 Superseding v.4.0.0

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

RATE SCHEDULE ITS

MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ D E	ELIVERED TO		SOUTHEAS	ST	SOUTH	WEST	MARKET ZONE NORTH
RECEIVED FROM	\	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	(ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1313	\$0.6638	\$0.8814	\$1.4686	\$1.4254	\$1.1503
	- MIN	0.0016	0.0193	0.0269	0.0504	0.0478	0.0358
SE – Southern	- Cmd	\$0.6638	\$0.6328	\$0.8504	\$1.4376	\$1.3944	\$1.1193
(ML-2)	- MIN	0.0193	0.0177	0.0253	0.0488	0.0462	0.0342
SE – Central (ML-3)	- Cmd	\$0.8814	\$0.8504	\$0.3179	\$0.9051	\$0.8619	\$0.5868
	- MIN	0.0269	0.0253	0.0076	0.0311	0.0285	0.0165
SOUTHWEST AREA (SW)	- Cmd	\$1.4686	\$1.4376	\$0.9051	\$0.1435	\$0.4186	\$0.6875
	- MIN	0.0504	0.0488	0.0311	0.0026	0.0146	0.0235
SW – Southern	- Cmd	\$1.4254	\$1.3944	\$0.8619	\$0.4186	\$0.3754	\$0.6443
(ML-5)	- MIN	0.0478	0.0462	0.0285	0.0146	0.0120	0.0209
MARKET ZONE NORTH (ML-7)	- Cmd - MIN	\$1.1503 0.0358	\$1.1193 0.0342	\$0.5868 0.0165	\$0.6875 0.0235	\$0.6443 0.0209	\$0.3692 0.0089

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.8
4.8 - Statement of Rates
Rate Schedules ITS-3, PAL & IWS
v.5.0.1 Superseding v.4.0.0

RATE SCHEDULES ITS-3, IPLS & IWS STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate	Minimum Rate
ITS-3 1/	\$2.7847	\$0.0563
IPLS 1/	\$0.7357	\$0.0000
IWS 1/- Joliet Hub	\$0.3692	\$0.0000
IWS 1/ - Lebanon Hub	\$0.3179	\$0.0000

Issued: April 30, 2025

Effective:

^{1/} The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.9
4.9 - Statement of Rates
Rate Schedules FSS & DDS

v.5.0.1 Superseding v.4.0.1

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS 1/		
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$1.6964	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	3		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	h Ratchets and Flexible Entitlements		
1.			
	a. Deliverability Rate	\$ 3.6212	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	hout Ratchets and Seasonal Entitlement	s	
1.	Reservation Rate	- -	
	a. Deliverability Rate	\$ 2.1205	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242
Wit	hout Ratchets and Flexible Entitlements		
1.		-	
	a. Deliverability Rate	\$ 4.0453	\$ 0
	b. Capacity Rate	\$ 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3.	Overrun Service Rate	2/	\$ 0.0242

Issued: April 30, 2025

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.9
4.9 - Statement of Rates
Rate Schedules FSS & DDS
v.5.0.1 Superseding v.4.0.1

RATE	SCHEDULE DDS 3	3/
$\mathbf{w}_{11\mathbf{L}}$	SCHEDUEL DDS.	,,

1.	Storage Commodity Rate	\$ 0.0067	\$ 0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

Issued: April 30, 2025

Effective:

Docket No.
Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.10
4.10 - Statement of Rates

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.1 Superseding v.4.0.1

RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
	HEDULE FSS		
	ets and Seasonal Entitlemen	ats	
1. Reser	vation Rate		
а. Г	Deliverability Rate	\$ 1.6935	\$ 0
b. C	Capacity Rate	\$ 0.4520	\$ 0
2. Comr	nodity Rate		
Inject	ion/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overr	run Service Rate	2/	\$ 0.0257
With Ratch	ets and Flexible Entitlement	ts 	
1. Reser	vation Rate		
а. Г	Deliverability Rate	\$ 3.4164	\$ 0
b. C	Capacity Rate	\$ 0.4520	\$ 0
2. Comr	nodity Rate		
Inject	ion/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overr	run Service Rate	2/	\$ 0.0257
	atchets and Seasonal Entitler	ments	
	vation Rate		
а. Г	Deliverability Rate	\$ 2.1169	\$ 0
	Capacity Rate	\$ 0.4520	\$ 0
2. Comr	nodity Rate		
	ion/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overr	run Service Rate	2/	\$ 0.0257
Without Ra	atchets and Flexible Entitlem	nents	
1. Reser	vation Rate		
а. Г	Deliverability Rate	\$ 3.8398	\$ 0
b. C	Capacity Rate	\$ 0.4520	\$ 0
2. Comr	nodity Rate		

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.5.0.1 Superseding v.4.0.1

	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate \$ 0.0055 \$ 0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Issued: April 30, 2025

Effective:

Docket No.
Accepted:

Appendix B-1 - Preferred Case Clean Pro Forma PART 4.11

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.11 4.11 - Statement of Rates Rate Schedules NNS & MBS v.5.0.1 Superseding v.4.0.0

RATE SCHEDULES NNS & MBS STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/	
1. Reservation Rate	\$11.2910
2. Commodity Rate	0.0331
3. Overrun Service Rate	0.5899
RATE SCHEDULE MBS 1/	
1. Daily Delivery Rate	
a. Market Zone North	\$0.4476
b. Southeast Mainline	1.1850
c. Southwest Mainline	0.7167
2. Capacity Rate	\$0.0663
3. Commodity Rate 2/	
a. Market Zone North Delivery	\$0.0287
b. Southeast Mainline Delivery	0.0413
c. Southwest Mainline Delivery	0.0347
4. Overrun Service Rate	\$0.5899

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

Issued: April 30, 2025

Effective:

4.12 - Statement of Rates

PART 4.12

Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 v.5.0.1 Superseding v.4.0.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Maximum Rate Per Dth -----Reservation Commodity Minimum Rate Per Dth Rate Schedule and Type of Service Rate Rate _____ (Col. 2) (Col. 3) (Col. 1) (Col. 4) RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2 1. Rate a. Mainline - Access \$3.0499 \$0.0000 \$0.0000 b. Mainline - Southwest Southern Segment 8.0013 0.0120 0.0120 c. Mainline - Southeast Southern Segment 15.6592 0.0177 0.0177 d. Mainline - Southeast Central Segment 6.3873 0.0076 0.0076 e. Mainline - Market Zone North 7.9070 0.0089 0.0089 f. Southeast Area - Transmission (2) 0.8947 0.0016 0.0016 g. Southwest Area - Transmission (3) 1.2351 0.0026 0.0026 ETS Mainline Rate Increment (1) (1) (1) Overrun Service Rate **(4)** (4) (4) **RATE SCHEDULE FTS-2** 1. Rate a. Mainline - Access \$2.0054 \$0.0343 \$0.0000 b. Mainline - Southwest Southern Segment 5.2611 0.1021 0.0120 c. Mainline - Southeast Southern Segment 10.2965 0.1940 0.0177 d. Mainline - Southeast Central Segment 4.1999 0.0795 0.0076 e. Mainline - Market Zone North 5.1991 0.0979 0.0089f. Southeast Area - Transmission 0.5883 0.0117 0.0016 g. Southwest Area - Transmission 0.8121 0.0165 0.0026 2. Overrun Service Rate **(4) (4)** (4)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma PART 4.12

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.12 - Statement of Rates

Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 v.5.0.1 Superseding v.4.0.0

Areas.

- (2) The applicable Reservation Rate for Southeast Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

Issued: April 30, 2025

Effective:

Docket No.

Accepted:

4.13 - Statement of Rates
Base Rate Components: FTS-3
v.5.0.1 Superseding v.4.0.0

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Reservation Rate

Description	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$1.5250	\$0.0501	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$4.0007	\$0.1315	\$0.0120	\$0.0120	2/
Mainline - SE - Southern	\$7.8296	\$0.2574	\$0.0177	\$0.0177	2/
Mainline - SE - Central	\$3.1937	\$0.1050	\$0.0076	\$0.0076	2/
Mainline - Market Zone North	\$3.9535	\$0.1300	\$0.0089	\$0.0089	2/
Southeast Area	\$0.4474	\$0.0147	\$0.0016	\$0.0016	2/
Southwest Area	\$0.6176	\$0.0203	\$0.0026	\$0.0026	2/
Enhancement Services Option 3/	\$3.1958	\$0.1051	\$0.0089	\$0.0089	
2 Hour Notice Service 3/	\$2.4498	\$0.0805	\$0.0242	\$0.0242	
Balancing Service 3/	\$0.1114	\$0.0037	\$0.0004	\$0.0004	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18 and 4.19.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.14
4.14 - Statement of Rates
Base Rate Components: ITS & PTS-3

v.5.0.1 Superseding v.4.0.0

STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RA	ΓΕ SCHEDULE AND TYPE OF SERVICE	MAXIMUM RATE PER DTH	MINIMUM RATE PER DTH
	(Col. 1)	(Col. 2)	(Col. 3)
RA	TE SCHEDULE ITS AND PTS-3		
1.	Commodity Rate		
	a. Mainline - Access	\$0.1003	\$0.0000
	b. Mainline - Southwest Southern Segment	0.2751	0.0120
	c. Mainline - Southeast Southern Segment	0.5325	0.0177
	d. Mainline - Southeast Central Segment	0.2176	0.0076
	e. Mainline - Market Zone North	0.2689	0.0089
	f. Southwest Area (1)	0.0432	0.0026
	g. Southeast Area (2)	0.0310	0.0016

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Clean Pro Forma PART 4.17 4.17 - Statement of Rates Reserved for Future Use v.10.0.1 Superseding v.9.0.1

RESERVED FOR FUTURE USE

Issued: April 30, 2025

Effective:

Docket No.

Accepted:

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)					
		SOUTHEAST SOUTHW			HWEST	MARKET ZONE NORTH	
	TO:	S.E. Area		Central Segment		Southern Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-7)
SOUTHEAST AREA (SE)		0.60	1.59	2.29	4.16	3.89	TBD
S.E. SOUTHERN SEGMENT ((ML-2)	1.59	1.19	1.89	3.76	3.49	TBD
S.E. CENTRAL SEGMENT (M	IL-3)	2.29	1.89	0.90	2.77	2.50	TBD
SOUTHWEST AREA (SW)		4.16	3.76	2.77	0.47	0.97	TBD
S.W. SOUTHERN SEGMENT	(ML-5)	3.89	3.49	2.50	0.97	0.70	TBD
MARKET ZONE NORTH (MI	7)	TBD	TBD	TBD	TBD	TBD	TBD

NOTES:

- 1. (a) There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
 - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- 2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.65%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- 4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.20%.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Clean Pro Forma PART 4.18 4.18 - Statement of Rates Transporter's Use (%) v.23.0.0 Superseding v.22.0.0

2. Incremental Transporter's Use % for the Grand Chenier Xpress Project:

(PERCENTAGE) SOUTHEAST

TO: S.E.Area

(SE)

FROM:

SOUTHEAST AREA

0.46

(SE)

NOTES:

- 1. Pursuant to the Commission Order issued in Docket No. CP20-8-000, Shippers subscribing to capacity created by the Grand Chenier XPress Project shall be charged an incremental Transporter's Use (%). The rate is inclusive of Transporter's lost and unaccounted (%) as redetermined annually by Transporter.
- 2. The area and segment listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff and are illustrated on ANR's system map in Section 3.

Issued: April 30, 2025 Docket No. Effective: Accepted:

v.23.0.0 Superseding v.22.0.0

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

3. Incremental Transporter's Use % for the Alberta Xpress Project (AXP):

		SOUTHEAST			CAGE) OUTHWEST	MARKET ZONE NORTH
TO	S.E. O: Area	Southern Segment		S.W. Area	Southern Segment	Segment
FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-7)
SOUTHEAST AREA (SE)	1/	2.93	3.63	5.50	5.23	TBD
S.E. SOUTHERN SEGMENT (ML-2)	2.93	2.53	3.23	5.10	4.83	TBD
S.E. CENTRAL SEGMENT (ML-3)	3.63	3.23	1/	1/	1/	1/
MARKET ZONE NORTH (ML-7)	TBD	TBD	1/	1/	1/	1/

^{1/} Please see section 4.18.1 above for appropriate Transporter Use % for segments and areas not utilizing AXP incremental capacity.

NOTES:

- 1. Pursuant to the Commission Order issued in Docket No. CP20-484-000, Shippers subscribing to capacity created by AXP ("Project Shippers") shall be charged an incremental Transporter's Use (%). The rate is inclusive of Transporter's lost and unaccounted (%) as redetermined annually by Transporter. In addition to the above rates, Project Shippers rates shall include Transporter's fuel gas responsibility pursuant to the capacity lease agreement between GLGT and ANR as provided for in Commission Order issued in RP20-484-000.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff and are illustrated on ANR's system map in Section 3.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 4.19
4.19 - Statement of Rates
EPC Charge
v.17.0.0 Superseding v.16.0.0

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

(DOLLARS PER DTH)

		SOUTHEA	ST	SOUT	THWEST	MARKET ZONE NORTH
TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Segment
FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-7)
SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	TBD
S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	TBD
S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	TBD
SOUTHWEST AREA (SW)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	TBD
S.W. SOUTHERN SEGMENT (ML-5)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	TBD
MARKET ZONE NORTH (ML-7)	TBD	TBD	TBD	TBD	TBD	TBD

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0129.

NOTES:

- 1. There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 5.15.3
5.15.3 - Rate Sch NNS
Charges
v.3.0.0 Superseding v.2.0.0

5.15.3 CHARGES

Each Month Shipper shall pay to Transporter the following charges:

- 1. Reservation Charge. The Reservation Rate shown in Section 4.11 for each Dekatherm of NNE of Shipper under this Rate Schedule.
- 2. Commodity Charge. The Commodity Rate which is shown in Section 4.11, for each Dekatherm of Gas allocated under this Rate Schedule.
- 3. Other Applicable Charges or Surcharges. All applicable reservation and volumetric charges or surcharges, including but not limited to those charges under Section 6.24 of the General Terms and Conditions of this Tariff, for each Dekatherm of Gas allocated under this Rate Schedule. Such charges or surcharges are shown in Section 4.16. Such surcharges shall not be applicable if paid on related Transportation Service.
- 4. Overrun Service. "No-Notice Overrun Quantity" shall be defined as the quantities allocated at Delivery Point(s) that exceed the aggregate NNE, after first netting allocated quantities between Delivery Point(s) if the NNS Storage Transportation is rendered pursuant to Rate Schedule ETS. Shipper shall pay, for each Dekatherm of No-Notice Overrun Quantity that exceeds the Swing Percentage, a commodity rate equal to the maximum Reservation Rate which is shown in Section 4.11, times 12 then dividing the result by 365, times one-hundred and fifty percent (150%).
- 5. Cashout of Monthly Imbalances. Transporter or Shipper, as the case may be, shall be responsible for payment of the Cashout amount(s) provided for in Section 6.15 of the General Terms and Conditions of this Tariff.
- 6. Fuel. Fuel associated with activity pursuant to this Rate Schedule shall be assessed on the NNS Storage Transportation Agreement(s) subject to the following limitations: (a) fuel shall not be assessed to the extent that Market Zone North fuel has been assessed on the NNS Supply Transportation Agreement(s); and (b) injection and withdrawal activity on each Day pursuant to all NNS Storage Transportation Agreements shall first be netted prior to the assessment of fuel.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

6.1 DEFINITIONS

- 1. The term "Agreement" shall mean the Service Agreement executed by the Shipper and Transporter and any exhibits, attachments and/or amendments thereto. Effective May 1, 1994, Shippers shall be required to execute a separate gathering service agreement in order to obtain service on any facilities in a Pooling Area not functionalized as transmission.
- 2. The term "Associated Liquefiables" shall mean that portion of Transporter's Gas stream that is extracted as liquid hydrocarbons at a processing plant.
- 3. The term "Associated Liquids" shall mean condensate (liquid hydrocarbons without free water) produced in conjunction with the production of Gas to be transported hereunder (the quantity shall not exceed 10 bbls per MMcf).
- 4. The term "Backhaul" shall mean the receipt and delivery of Gas which is accomplished by the Transporter's delivery of Gas at Delivery Point(s) which are upstream from the Receipt Point(s) of such Gas.
- 5. Unless otherwise agreed, the term "Base Maximum Daily Injection Quantity" ("Base MDIQ") shall mean the maximum quantity of Gas that Transporter is required to inject into Storage for the account of Shipper on a firm basis, and shall be equal to the MSQ divided by two hundred (200) for Rate Schedule FSS without ratchets and the MSQ divided by one hundred seventy-five (175) for Rate Schedule FSS with ratchets. Provided, further, that for Rate Schedule FSS with Flexible Entitlements and a Base MDWQ between 1/10 and 1/49 of its MSQ, the Base MDIQ shall be a mutually agreeable amount.
- 6. Unless otherwise agreed, the term "Base Maximum Daily Withdrawal Quantity" ("Base MDWQ") shall mean the maximum quantity of Gas that Transporter is required to withdraw from Storage for a Shipper, and shall be at least one-two hundred and thirteenth (1/213) but not more than one tenth (1/10) of the MSQ.
- 7. The term "Burner Tip Actual" ("BTA") shall mean quantities of Gas that have been electronically measured at the point of actual consumption for Rate Schedule FTS-3, ITS-3 and MBS Shippers and submitted via electronic measurement system to Transporter; provided, however, that if deliveries at the point of actual consumption include commingled deliveries from another supply source, the Shipper or Shipper's designee must identify the quantity attributable to each supply source, subject to verification of same by the intervening downstream transporter, including Transporter's deliveries within four (4) hours after the close of the applicable Day.
- 8. The term "Business Day" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the United States, and similar holidays for

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

transactions in Canada and Mexico.

- 9. The term "BTA Stand-Alone Option" shall mean service to a Notice Service Shipper that has elected and qualified to have deliveries allocated on a BTA basis and agreed to the installation of flow control facilities at the point of consumption.
- 10. The term "BTU" shall mean one (1) British thermal unit, the amount of heat required to raise the temperature of one (1) pound of water one (1) degree Fahrenheit at sixty (60) degrees Fahrenheit, and is the International Btu. The reporting basis for BTU is 14.73 psia at 60 degrees F (101.325 kPa at 15 degrees C) and dry; and for gigacalorie it is 1.035646 Kg/cm2 at 15.6 degrees C, and dry.

For purposes of this term, and the term Mcf in Section 6.1(45) below, NAESB WGQ takes no position on the basis upon which transactions are communicated to trading partners and/or regulatory agencies, as applicable, nor does NAESB WGQ state whether transactions may take place between parties on a volumetric basis.

- 11. The term "Cashout" shall mean the monetary settlement of quantities of Gas owed to or by Transporter or third parties, as further described in Section 6.15 of these General Terms and Conditions.
- 12. The term "Cashout Price" shall mean the price determined pursuant to Section 6.15 of these General Terms and Conditions.
- 13. The term "Catalog Receipt Point(s)" shall mean any eligible Transmission Receipt Point(s) located in a Pooling Area.
- 14. The term "Central Clock Time" or "CCT" shall mean Central Standard Time ("CST") except when Daylight Savings Time is in effect, when it shall mean one hour in advance of CST. All times referenced in this Tariff shall be in CCT.
- 15. The term "Commission" shall mean the Federal Energy Regulatory Commission or any successor regulatory authority.
- 16. The term "Confirmed Price" shall mean the Transportation rate inclusive of all applicable fees and surcharges agreed upon by Transporter and Shipper.
- 17. The term "Cycling Fuel" shall mean the quantity of Gas equal to Transporter's Use (%) for Rate Schedule FSS times the quantity of Working Storage Gas in excess of twenty percent (20%) of Shipper's MSQ at the end of the Winter Period.
- 18. The term "Day" shall mean a period of consecutive hours, beginning at 9:00 a.m., and ending on the following 9:00 a.m.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 19. The term "DDS Maximum Daily Injection Quantity" shall mean one thirtieth (1/30) of the Maximum Storage Quantity.
- 20. The term "DDS Maximum Daily Withdrawal Quantity" shall mean (a) the Working Storage Gas as of the last Day of the prior Service Month divided by the number of Days in the current Service Month or, if applicable, (b) the Working Storage Gas divided by the number of remaining Days in the Service Month as of the date that Transporter notifies Shipper that it must withdraw all of its Working Storage Gas within forty-five (45) Days.
- 21. The term "Dekatherm" (or "Dth") shall mean the quantity of heat energy which is equivalent to one (1) million (1,000,000) BTU; thus the term MDth shall mean one (1) thousand (1,000) Dth. The conversion factor between Dth and gigajoule, the standard measure of heat energy in Canada and Mexico, is 1.055056 gigajoules per Dth.
- 22. The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Transporter's Pipeline System that Shipper and Transporter shall agree upon, where Gas exits facilities owned by Transporter, and is metered.
- 23. The term "Delivery Point MDQ" shall mean the greatest number of Dekatherms that Transporter is obligated to deliver to or on behalf of Shipper on any Day at the applicable Primary Delivery Point.
- 24. The term "Delivery Point Operator" shall mean the party that is responsible for operating the facilities that are immediately downstream of the applicable Delivery Point.
- 25. The term "Designated Storage Account" shall mean any Agreement pursuant to Rate Schedule FSS that is designated by the Shipper pursuant to Rate Schedule NNS, for which quantities are to be allocated under Rate Schedule NNS for debiting and crediting.
- 26. The term "Hydrocarbon Dewpoint" shall mean cricondentherm, the highest temperature at which the hydrocarbon vapor-liquid equilibrium may be present. The Hydrocarbon Dewpoint (cricondentherm) calculations are performed using the Peng-Robinson equation of state.
- 27. The term "HDP Segment(s)" shall have the meaning as defined in Section 6.13 paragraph 3.
- 28. The term "HDP Problem(s)" shall mean actual or anticipated operational problems on Transporter's system specifically related to actual or anticipated hydrocarbon

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

liquid fallout.

- 29. The term "Extreme Condition Situation" shall mean that (a) on any portion of Transporter's Pipeline System throughput approaches capacity, or (b) weather conditions exist, or (c) operating pressures on an affected portion of Transporter's Pipeline System are significantly less than or greater than normal operating pressures, such that Transporter's ability to receive or deliver quantities of Gas in accordance with its service obligations is impaired.
- 30. The term "Electronic Communication" shall mean the transmission of information via Transporter's Internet site, electronic delivery mechanism prescribed by NAESB or other mutually agreed communication methodologies used to transmit and receive information, including communication by telephone.
- 31. The term "Electronic Delivery Mechanism" or "EDM" shall mean the Electronic Communication methodology used to transmit and receive data related to gas transactions. Transporter and Shipper shall designate an electronic "site" at which Shippers and Transporter may exchange data electronically. All data provided at such site shall be considered as being delivered to the appropriate party. Transporter's use and implementation of EDM shall conform to all appropriate NAESB standards.
- 32. The term "Equivalent Quantities" shall mean a quantity of Gas containing an amount of Dekatherms equal to the amount of Dekatherms received by Transporter for the account of Shipper at the Receipt Point(s) reduced, where applicable, by the Dekatherms removed for Transporter's Use, third party use, and treatment and processing of Shipper's Gas, all as attributable to Transportation of Shipper's Gas.
- 33. The term "Firm Daily Volume" shall mean the maximum volume of gas which ANR is obligated to deliver on a firm basis to Shipper's Primary Delivery Point(s) on any Day, based on confirmable nominations for firm service within Shipper's MDQ (for Rate Schedules, ETS, FTS-1, FTS-2, FTS-4, and FTS-4L), MDQ and MHQ (for Rate Schedule FTS-3) or MDWQ and MSQ (for Rate Schedule FSS), as applicable; and the actual quantity of Gas that Shipper would otherwise have taken within Shipper's NNE (for Rate Schedule NNS).
- 34. The term "Flash Gas" shall mean gaseous hydrocarbons that either vaporize or are vaporized (including flare and vent gas) from liquefied hydrocarbons within facilities located onshore.
- 35. The term "Gas" shall mean natural gas, including gas cap gas, casinghead gas produced with crude oil, gas from gas wells, gas from condensate wells, Associated Liquefiables and synthetic natural gas, or any mixture of these gases meeting the quality standards under Section 6.13 of these General Terms and Conditions.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 36. The term "Gas Delivered Hereunder" shall mean the quantities of Gas allocated to Shipper by Transporter, as determined in accordance with the provisions of Section 6.14 of these General Terms and Conditions.
- 37. The term "GEMStm" shall mean Transporter's electronic communication system which shall be available to any Shipper.
- 38. The term "Headstation" shall mean (a) Transporter's compressor station located at Eunice, Louisiana in the Southeast Area; (b) Transporter's compressor station located at Greensburg, Kansas in the Southwest Area; or (c) subject to operational feasibility, any single Delivery Point in a Pooling Area.
- 39. The term "Hub" shall mean (a) all interconnections with other transporters or storage service providers and Transporter, located between Transporter's compressor station at Sandwich, Illinois and the Crown Point, Indiana interconnect point (the ANR Joliet Hub), (b) all interconnections with other transporters or storage service providers and Transporter, located between Transporter's meter station at Glen Karn, Ohio and the terminus of the Lebanon Lateral in Ohio (the ANR Lebanon Hub), or (c) subject to operational or administrative feasibility, any other geographic region encompassing Transporter's facilities.
- 40. The term "Mainline Area Facilities" shall mean those facilities of Transporter which are not Southwest Area Facilities or Southeast Area Facilities of Transporter, and shall comprise Mainline Segments. Set forth below are the Mainline Segment location definitions:
 - (a) SOUTHEAST SOUTHERN SEGMENT: all points downstream of the Eunice, LA compressor station site and upstream of the Madisonville, KY compressor station site.
 - (b) SOUTHEAST CENTRAL SEGMENT: all points downstream of and including the Madisonville, KY compressor station site and upstream of and including the Defiance, OH compressor station site.
 - (c) SOUTHWEST SOUTHERN SEGMENT: all points downstream of the Greensburg, KS compressor station site and upstream of the Maitland, MO compressor station site.
 - (d) MARKET ZONE NORTH: all points downstream of the Defiance, OH compressor station site and downstream of and including the Maitland, MO compressor station site.

Any Transportation from a Point of Injection/Withdrawal to a Delivery Point in the

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

Market Zone North shall not involve the use of any other Mainline Area Facilities.

- 41. The term "Maximum Daily Injection Quantity" shall mean:
 - (a) The Base Maximum Daily Injection Quantity if the Working Storage Gas is less than or equal to ninety percent (90%) of the MSQ; or
 - (b) Eighty percent (80%) of the Base Maximum Daily Injection Quantity if the Working Storage Gas is greater than ninety percent (90%) and less than one hundred percent (100%) of the MSQ; or
 - (c) The lesser of (1) the otherwise applicable Maximum Daily Injection Quantity or (2) the difference between the Maximum Storage Quantity and the Working Storage Gas.
- 42. The term "Maximum Daily Quantity" ("MDQ") shall mean the greatest number of Dekatherms that Transporter is obligated to deliver to or on behalf of Shipper on any Day.
- 43. The term "Maximum Daily Withdrawal Quantity" shall mean:
 - (a) One hundred percent (100%) of the Base MDWQ if the Working Storage Gas is greater than twenty percent (20%) of the Maximum Storage Quantity; or
 - (b) Ninety percent (90%) of the Base MDWQ if the Working Storage Gas is greater than fifteen (15%) and less than or equal to twenty percent (20%) of the Maximum Storage Quantity; or
 - (c) Eighty percent (80%) of the Base MDWQ if the Working Storage Gas is greater than ten percent (10%) and less than or equal to fifteen percent (15%) of the Maximum Storage Quantity; or
 - (d) Seventy percent (70%) of the Base MDWQ if the Working Storage Gas is greater than five percent (5%) and less than or equal to ten percent (10%) of the Maximum Storage Quantity; or
 - (e) Sixty percent (60%) of the Base MDWQ if the Working Storage Gas is less than or equal to five percent (5%) of the Maximum Storage Quantity; or
 - (f) The lesser of the otherwise applicable Maximum Daily Withdrawal Quantity and the remaining Working Storage Gas.
- 44. The term "Maximum Storage Quantity" ("MSQ") shall mean the greatest number of Dekatherms that Transporter is obligated to store on behalf of Shipper.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 45. The term "Maximum Transportation Quantity" shall mean the maximum quantity of Gas that Transporter is obligated to transport on any Day on behalf of Shipper from the applicable supply area.
- 46. The term "Mcf" shall mean one (1) thousand (1,000) cubic feet of Gas; the term MMcf shall mean one (1) million (1,000,000) cubic feet of Gas. The reporting basis for gas volumes measured in cubic feet is (at standard conditions) 14.73 psia at 60 degrees F, and dry. For cubic meters, the reporting basis is 101.325 kPa at 15 degrees C, and dry.
- 47. The term "Month" shall mean the period beginning on the first Day of a calendar Month and ending at the same hour on the first Day of the next succeeding calendar Month.
- 48. The term "Negotiated Rate" shall mean a rate or rate formula for computing a rate for service under a single rate schedule under which, for some portion of the contract term, one or more of the individual rate components may exceed the maximum charge, or be less than the minimum charge, for such component of the applicable tariff rate as set forth in Transporter's Schedule of Rates in Sections 4.1 through 4.17 and in Section 5.19. A Negotiated Rate must be mutually agreed upon by Transporter and Shipper, and may be based on a rate design other than straight fixed-variable.
- 49. The term "Net Present Value" ("NPV") shall mean the discounted cash flow of incremental revenues to Transporter produced, lost or affected by the request for service and may be based upon such factors as the term, quantity, date on which the requested service is requested to commence, cost of facilities required by Transporter to provide the service, and other factors determined to be relevant by Transporter. All determinative factors will be defined in the open season. The NPV shall also include only revenues generated by the reservation rate, or other form of revenue guarantee, as proposed by bidder(s).
- 50. The term "Nomination Route" shall mean the route used to transport Gas from the nominated Receipt Point to the nominated Delivery Point.
- 51. The term "No-Notice Service" shall mean service available under Rate Schedules NNS, STS and MBS.
- 52. The term "North American Energy Standards Board" or "NAESB" shall mean the private, consensus standards developer whose wholesale natural gas standards are developed by representatives from all segments of the natural gas industry.
- 53. The term "Notice Service" shall mean all Transportation Services provided by

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

Transporter other than No-Notice Services.

- 54. The term "Pipeline Condensate" shall mean the hydrocarbons in a liquid state which condense out of the Transporter's facilities (Pipeline Condensate Reduction ("PCR") shall be measured in Dekatherms.)
- 55. The term "Plant Thermal Reduction" or "PTR" shall mean the quantity of Dekatherms removed at a processing plant and allocated in accordance with the procedures set forth in Section 6.5.2(b) of these General Terms and Conditions.
- 56. The term "Point of Injection/Withdrawal" shall mean Transporter's storage facilities.
- 57. The term "Pooler" shall mean a Shipper under Rate Schedules PTS-1, PTS-2 and PTS-3 that delivers Gas only at the Headstation to other Shippers utilizing Transporter's Mainline Area Facilities.
- 58. The term "Pooling Agreement" shall mean an Agreement entered into by a Pooler with Transporter.
- 59. The term "Pooling Area" shall mean, as to any Headstation, Transporter's facilities located upstream of that Headstation.
- 60. The term "Primary Delivery Point(s)" shall mean the Delivery Point(s) as specified in the Agreement.
- 61. The term "Primary Receipt Point(s)" shall mean the Receipt Point(s) as specified in the Agreement.
- 62. The term "Primary Point(s)" shall mean the Primary Delivery Point(s) and/or Primary Receipt Point(s).
- 63. The term "Primary Route" shall mean the shortest distance along contiguous ANR-owned transmission facilities deemed to transport Gas from the Primary Receipt Point to the Primary Delivery Point, and shall be deemed to include points of interconnection with the facilities of third parties, but shall not include transmission laterals unless the affected Shipper's Primary Receipt or Delivery Points are along any such laterals.
- 64. The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Transporter's Pipeline System that Transporter and Shipper shall agree upon, where Gas enters facilities owned by Transporter, and is metered.
- 65. The term "Receipt Point MDQ" shall mean the greatest number of Dekatherms that

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- Transporter is obligated to receive for or on behalf of Shipper on any Day at the applicable Primary Receipt Point.
- 66. The term "Reput" shall mean the reinstatement of a capacity release transaction that was recalled.
- 67. The term "Residue Gas" shall mean Transporter's Gas stream that has been reduced by PTR.
- 68. The term "Secondary Delivery Point" shall mean a Delivery Point that is not specified as a Primary Delivery Point.
- 69. The term "Secondary Receipt Point" shall mean a Receipt Point that is not specified as a Primary Receipt Point.
- 70. The term "Secondary Point(s)" shall mean the Secondary Delivery Point and/or the Secondary Receipt Point.
- 71. The term "Service Day" shall mean the Day during which Shipper receives Transportation Service pursuant to a nomination in accordance with Section 6.6 of these General Terms and Conditions.
- 72. The term "Service Month" shall mean the Month during which Shipper receives Transportation Services under this Tariff.
- 73. The term "Southeast Area Facilities" shall mean those facilities of Transporter which are located upstream or south of the Eunice, LA compressor station site property, including such site property of Transporter at Eunice, and Transporter's other facilities which are not directly connected.
- 74. The term "Southwest Area Facilities" shall mean those facilities of Transporter which are located upstream of the Greensburg, KS compressor station site property, including such site property of Transporter at Greensburg.
- 75. Unless otherwise agreed, the term "Storage Contract Year" shall mean a period of consecutive Months ending on March 31 for services of at least twelve (12) consecutive Months, and shall commence and end on the Days provided in the Service Agreement for services of less than twelve (12) consecutive Months.
- 76. The term "Summer Period" shall mean the period from April 1 of each calendar year through October 31 of such year.
- 77. The term "Swing Percentage" shall mean the percentage of quantities allocated at Delivery Points to each Shipper that will be excused from overrun charges or daily

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

scheduling penalties, as applicable. The Swing Percentage shall be equal to ten percent (10%) of the Delivery Point nomination for such Shipper, unless Transporter shall have posted on GEMStm a notification that an Extreme Condition Situation exists. In such case, the Swing Percentage shall be equal to five percent (5%) of the Delivery Point nomination for such Shipper.

- 78. The terms "Tender Gas" and "Tender of Gas" shall mean that the delivering party is able and willing, and offers, to deliver Gas to the receiving party at the appropriate Receipt Point or Delivery Point.
- 79. The term "Term of Agreement" shall mean the period set forth in the applicable Agreement during which Shipper may take service under the Agreement and shall be any period of one Day or longer. A period must be for consecutive Days except that Transporter may agree to non-continuous periods for multiple year contracts on a not-unduly discriminatory basis.
- 80. The term "Transmission Delivery Point(s)" shall mean any Delivery Point which does not include any facilities functionalized as gathering.
- 81. The term "Transmission Receipt Point(s)" shall mean any Receipt Point which does not include any facilities functionalized as gathering.
- 82. The terms "Transportation" and "Transportation Service(s)" shall mean (a) storage or (b) transportation of Gas by either forward haul, exchange or Backhaul or any combination thereof which includes the use of facilities functionalized on Transporter's books as transmission and/or storage.
- 83. The term "Transporter" shall mean ANR Pipeline Company.
- 84. The term "Transporter's Pipeline System" shall mean those facilities of Transporter which are Mainline Area Facilities, Southwest Area Facilities or Southeast Area Facilities.
- 85. The term "Transporter's Use" shall mean the quantity of Gas required by Transporter for (1) compressor fuel and (2) lost-and-unaccounted for ("L&U") Gas for service under each Agreement, and shall be equal to the Transporter's Use (%) under each such Agreement times Receipt Point quantities tendered to Transporter.
- 86. The term "Transporter's EPC" shall mean the dollar amount required by Transporter to recover the cost of electric power purchased, including surcharges, by or for Transporter for use in the operation of electric powered compressor units, and shall be equal to the EPC Charge times Delivery Point quantities.
- 87. The term "Transporter's Use (%)" shall mean the applicable percentage of

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

Transporter's Use, as specified in the Agreement, which shall be an allocable amount of Transporter's Use. The term "EPC Charge" shall mean the rates in \$ per Dth applicable to Transporter's rate schedules, and shall be equal to an allocable amount of Transporter's EPC. The Transporter's Use (%) and the EPC Charge shall be calculated by Transporter by appropriate engineering principles and shall include consideration of the distance of Transportation. Except as otherwise noted herein and in Section 6.34 of these General Terms and Conditions, the determination of Transporter's Use (%) and EPC Charge in each of Transporter's annual redetermination filings, shall be based upon the transactional throughput methodology set forth in Transporter's December 4, 1997 filing in Docket No. TM97-2-48-001 as accepted by Order of the Commission dated December 31, 1997, as further amended in the December 26, 2001 Stipulation and Agreement in Docket No. RP01-259-000.

- 88. The term "Winter Period" shall mean the period from November 1 of each calendar year through March 31 of the following calendar year.
- 89. The term "Wire Transfer" shall mean payments made/effected by wire transfer (Fedwire, CHIPS, or Book Entry), or Automated Clearinghouse, or any other recognized electronic or automated payment mechanism that is agreed upon by Transporter in the future.
- 90. The term "Working Storage Gas" shall mean the quantity of Gas held in storage by Transporter for Shipper.
- 91. Capitalized terms not defined herein are defined pursuant to NAESB.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

6.6.1 Submission of Nominations.

(a) All new or revised nominations must be communicated via GEMStm or EDM unless otherwise mutually agreed, and must be submitted in accordance with the standard nomination timelines set forth below. A revised nomination supersedes the previous nomination in effect, but only for the Days specified in such revised nomination, after which the previous nomination once again takes effect until its end date or until superseded by another new or revised nomination, whichever is earlier. For purposes of NAESB WGQ Standard 1.3.2, the word "provides" as used in nomination cycles (2) through (7) in this Section 6.6.1(a) shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

The standard nomination timelines are as follows:

- (1) The Timely Nomination Cycle:(All times are CCT on the Day prior to the Service Day.)
- 1:00 p.m. Latest time that nominations may leave control of the service requester;
- 1:15 p.m. Receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
- 1:30 p.m. Transporter sends the quick response to the service requester;
- 4:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:00 p.m. Service requester and point operator receive scheduled quantities from Transporter.

Scheduled quantities resulting from the Timely Nomination Cycle shall be effective at 9:00 a.m. CCT on the start of the next Service Day.

- (2) The Evening Nomination Cycle:(All times are CCT on the Day prior to the Service Day.)
- 6:00 p.m. Latest time that nominations may leave control of the service requester;
- 6:15 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 6:30 p.m. Transporter sends the quick response to the service requester;
- 8:30 p.m. Receipt of completed confirmations by Transporter from confirming

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

parties;

9:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Evening Nomination Cycle shall be effective at 9:00 a.m. CCT on the start of the next Service Day.

- (3) The Morning Nomination Cycle:
 (All times are CCT on the Day prior to the Service Day.)
- 7:00 a.m. Latest time that nominations may leave control of the service requester;
- 7:00 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 7:10 a.m. Transporter sends the quick response to the service requester;
- 8:30 a.m. Receipt of completed confirmations by Transporter from confirming parties;
- 9:00 a.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Morning Nomination Cycle shall be effective at 9:00 a.m. CCT on the Service Day commencing.

- (4) The Intraday 1 Nomination Cycle: (All times are CCT on the current Service Day.)
- 10:00 a.m. Latest time that nominations may leave control of the service requester;
- 10:15 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 10:30 a.m. Transporter sends the quick response to the service requester;
- 12:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 1:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

Scheduled quantities resulting from the Intraday 1 Nomination Cycle shall be effective at 2:00 p.m. CCT on the current Service Day.

- (5) The Intraday 2 Nomination Cycle: (All times are CCT on the current Service Day.)
- 2:30 p.m. Latest time that nominations may leave control of the service requester;
- 2:45 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 3:00 p.m. Transporter sends the quick response to the service requester;
- 5:00 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:30 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Intraday 2 Nomination Cycle shall be effective at 6:00 p.m. CCT on the current Service Day.

- (6) The Intraday 3 Nomination Cycle:(All times are CCT on the current Service Day.)
- 7:00 p.m. Latest time that nominations may leave control of the service requester;
- 7:15 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 7:30 p.m. Transporter sends the quick response to the service requester;
- 9:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 10:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from the Intraday 3 Nomination Cycle shall be effective at 10:00 p.m. CCT on the current Service Day. Bumping is not allowed during the Intraday 3 Nomination Cycle except as provided for under Section 6.6.2(d) of these General Terms & Conditions.

Issued: April 30, 2025

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

- (7) The Last Intraday Nomination Cycle: (All times are CCT on the current Service Day.)
- 3:00 a.m. Latest time that nominations may leave control of the service requester;
- 3:00 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 3:10 a.m. Transporter sends the quick response to the service requester;
- 4:30 a.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:00 a.m. Transporter provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from the Last Intraday Nomination Cycle shall be effective at 5:00 a.m. CCT on the current Service Day. Bumping is not allowed during the Last Intraday Nomination Cycle except as provided for under Section 6.6.2(d) of these General Terms & Conditions. The nomination cycles set forth in Section 6.6.1 paragraphs (a)3 and (a)7 above, shall be limited to Receipt and Delivery Points located in Transporter's Market Zone North.

- (b) If the Shipper is a Pooler, or is withdrawing quantities of Gas from storage, Shipper shall be required to include in its nomination the quantity it intends to deliver to each downstream Shipper at the Headstation or Point of Injection/Withdrawal, identifying each Shipper by name, by contract number, and the order of priority in the event that Transporter is required to make adjustments pursuant to Section 6.5.1 of these General Terms and Conditions. Gas which is nominated for delivery to a Headstation may be transferred to another party at the same Headstation, provided that both the transferor and transferee are Shippers, the transfer is made from similar pools, i.e., transmission to transmission or gathering to gathering, and the transfer is effectuated pursuant to a valid nomination in accordance with this Section 6.6, where the applicable Headstation is designated as both the Receipt Point and the Delivery Point. Finally, Rate Schedule MBS Shippers shall include with their nominations a nomination for the MBS withdrawal quantity and the MBS injection quantity for each Delivery Point, and the MBS maximum storage quantity for the Month. In the event that a Rate Schedule MBS Shipper's confirmed nomination differs from the nomination submitted pursuant to paragraph (a) or (d) of this Section 6.6.1, and the quantity allocated to such Rate Schedule MBS Shipper pursuant to Section 6.14.1 of these General Terms and Conditions exceeds the confirmed nomination, then Transporter shall charge such Rate Schedule MBS Shipper ten dollars (\$10) for each Dth of allocated deliveries in excess of the confirmed nomination.
- (c) Shipper shall also include in its nomination the desired order of priority of receipts

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

and deliveries under each Agreement and Transporter may rely thereon (or in the absence of such information, upon Transporter's judgment) if Transporter takes action to change receipts and/or deliveries according to Section 6.5.1 of these General Terms and Conditions. The order of priority shall indicate that a priority of one (1) shall be the last to be affected by changes, provided, however, if receipts must be reduced and a shipper has nominated a pool-to-pool transfer(s), such pool-to-pool transfer(s) will be the last quantity to be affected by such reduction. Nominations with the same priority will be adjusted pro rata.

- (d) If a Shipper completes and resubmits an otherwise incomplete nomination, the first nomination cycle that occurs where the Shipper's complete nomination meets the deadline for nominations to leave a Shipper's control will apply to the Shipper's nomination.
- (e) Variations by Shipper of actual deliveries to Transporter from the nominated deliveries at the Receipt Point(s) shall be kept to a minimum. In addition, variations by Shipper of actual receipts from Transporter from the nominated receipts at the Delivery Point(s) shall be kept to a minimum. If the nominated quantity cannot be delivered or received at uniform daily rates, provisions to deliver the Gas at a non-uniform rate must be made with Transporter's Gas Control Department prior to Gas flowing.
- (f) Any nomination that is submitted and validated by GEMStm or EDM shall be considered valid. If the nomination of Transporter's Use is inaccurate by five (5) Dths or more, the nomination will not be considered valid.
- (g) Any shipper may designate an agent, which may be Transporter, to nominate and schedule Transportation Service on Shipper's behalf. Shipper shall notify Transporter, in writing or via GEMStm, of the designated agent. An agent who has been designated to nominate and schedule Transportation Service for more than one Shipper may provide aggregate nomination(s) for multiple Shippers. Transporter is authorized to rely on nominations and scheduling information provided by Shipper's agent. By designating an agent, Shipper agrees to indemnify and save Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising in any way from Shipper's agent's actions on behalf of Shipper, Shipper's agent's failure to act on behalf of Shipper, or Transporter's reliance upon the information provided to Transporter by Shipper's agent; provided, however that such indemnification will not excuse Transporter from liability for actions taken when Transporter is acting as agent.

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.8.10
6.8.10 - GT&C
Failure to Comply with OFO
v.2.0.0 Superseding v.1.0.1

6.8.10 Failure to Comply with OFO.

If Shipper (or Shipper's Gas seller, supplier, agent, or the producer and/or operator as the circumstances may require) fails to comply with the terms of a validly issued OFO, for any reason other than Force Majeure on an upstream pipeline and Shipper's actual over/under receipts onto the Transporter's Pipeline System or over/under deliveries off the Transporter's Pipeline System, as applicable, exceed the lesser of one thousand (1,000) Dth or 5% of Shipper's scheduled volumes, such Shipper shall be liable for any damages including, but not limited to direct, consequential, exemplary or punitive damages incurred by Transporter or any other affected party as a result of such failure and may be subject to an OFO penalty equal to the greater of:

- (a) two times the Midpoint of the range of prices reported for "Chicago city-gates" as published in the "Daily Price Survey" in Platts Gas Daily, (or any successor publication thereto) for the days on which the OFO is issued multiplied by each Dekatherm of Gas by which the Shipper deviated from the requirements of the OFO;
- (b) two times the Midpoint of the applicable Regional Daily Average for each Dekatherm of Gas by which the Shipper deviated from the requirements of such OFO. For purposes of this section, the "Regional Daily Average" means the highest spot price published in Platts Gas Daily applicable to each zone for the day(s) on which, and for the region(s) in which, the OFO is in effect:

Zone 1 – ANR, La.
Zones 2 and 3 – Rex Zone 3 delivered
Zones 4 and 5 – ANR, Okla.
Zone 7 – Chicago city-gates

(c) twenty-five dollars (\$25.00) for each Dekatherm of Gas by which the Shipper deviated from the requirements of such OFO.

Notwithstanding anything to the contrary in this Section 6.8.10, (a) if Shipper is required to make a nomination pursuant to an OFO, unless critical circumstances dictate otherwise, no damages and/or penalties will be assessed unless Shipper is given the opportunity to correct the circumstances giving rise to the OFO, and (b) Transporter shall waive otherwise applicable penalties for failure to comply with an OFO to the extent the Shippers' actions are consistent with the following, if: (1) Transporter has provided in advance and on a non-discriminatory basis notice to Shippers that Transporter has determined that specific actions that may otherwise be deemed non-compliant with an OFO will benefit Transporter's Pipeline System; or (2) if a Shipper, prior to taking action that would otherwise be non-compliant with the OFO, has discussed such action with Transporter and receives authorization from Transporter to take such action.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

6.21.1.1 Eligibility.

Any Shipper ("Releasing Shipper") under Rate Schedule FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ETS, FSS, PTS-2 or NNS of this Tariff, except Shippers electing service under the small customer option of Rate Schedules FTS-1 or ETS, shall be entitled, subject to the terms and conditions of this Section 6.21.1, to release any or all of its firm Transportation entitlements held under an Agreement but only to the extent that the capacity so released is acquired by another Shipper ("Replacement Shipper") pursuant to the provisions of this Section 6.21.1. Any such release shall result in a temporary suspension of the Releasing Shipper's right to use the released firm entitlements. In the case of segmented capacity releases, all segmentation nominations shall be subject to the limitations set forth in Section 6.10.3 of these General Terms and Conditions. In addition, the following conditions shall apply:

- (1) During the Winter Period, to the extent a Shipper under Rate Schedules ETS, FTS-1, FTS-2, FTS-4, FTS-4L, FSS, or FTS-3 releases capacity, its NNE, if any, at Primary Delivery Point(s) will not be diminished; provided, however, that if the MDQ under such Rate Schedules is released below the Shipper's NNE at any Delivery Point, then the otherwise applicable NNE at such Delivery Point shall be reduced to the level of the remaining MDQ at such Delivery Point.
- (2) Any release under Rate Schedule FSS shall be subject to the limitation that, under any affected Agreement, the ratio of the Maximum Storage Quantity to the Base Maximum Daily Withdrawal Quantity, and the ratio of the Maximum Storage Quantity to the Base Maximum Daily Injection Quantity for Rate Schedule FSS Shippers with Flexible Entitlements and a Base MDWQ between 1/10 and 1/49 of its MSQ, shall remain constant for both the Releasing Shipper's and Replacement Shipper's Agreements. Nothing contained herein is intended to restrict a Shipper from releasing its Rate Schedule FSS capacity separate from any associated transportation entitlement.
- (3) Any release under Rate Schedule NNS shall be subject to all of the limitations of Rate Schedule NNS and shall only be releasable at the Primary Delivery Point(s) specified in the underlying Rate Schedule NNS Agreement.
- (4) Any release under Rate Schedule FTS-2 shall be subject to the same interruption(s) of service thereunder as set forth in such Rate Schedule FTS-2.
- (5) Any Replacement Shipper that acquires capacity pursuant to a segmented

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

release shall acquire Secondary Receipt and Delivery Points unless the Releasing Shipper has agreed to release all or part of the capacity at the Primary Receipt and/or Delivery Points. With the prior consent of the Releasing Shipper, as expressed in the capacity release notice, a Replacement Shipper that acquires Primary Receipt and/or Delivery Points may request a change in such point(s) from Transporter pursuant to Section 6.2.4 of these General Terms and Conditions. In addition, a Replacement Shipper that acquires Secondary Receipt and/or Delivery Points shall have the right to request that Transporter elevate such point(s) to Primary Points subject to the conditions set forth below and in accordance with Sections 6.2.4 and 6.10.3, as applicable, of these General Terms and Conditions. In addition, the following provisions will apply.

- (i) For any contractual path traversing the Market Zone North, only Secondary Points included in the released segment within the Primary Route of the Releasing Shipper's Agreement shall be eligible for elevation by the Replacement Shipper as Primary Points.
- (ii) No point may be elevated to a Primary Point if such point is not eligible for treatment as a Primary Point under these General Terms and Conditions and Shipper's Rate Schedule.
- (iii) For any contractual path traversing the Market Zone North, a request to elevate a Secondary Point to a Primary Point may not change the contractual direction of flow of the original Releasing Shipper's Agreement.
- (iv) A Replacement Shipper may not hold Primary Receipt or Delivery Point capacity in excess of the MDQ specified in the Replacement Shipper's Agreement. The sum of the MDQ at all Primary Receipt Points must be less than or equal to the MDQ specified in the Replacement Shipper's Agreement. Likewise, the sum of the MDQ at all Primary Delivery Points must be less than or equal to the MDQ specified in the Replacement Shipper's Agreement.

A Replacement Shipper shall be permitted to elevate a Secondary Point to a Primary Point, if sufficient path and point capacity is available. Once a Secondary Point is elevated to a Primary Point, the Replacement Shipper may change the Primary Point in accordance with the provisions of Section 6.2.4 of these General Terms and Conditions and subject to the conditions specified in this Section 6.21.1.1(5). Furthermore, at the end of the release, the Replacement Shipper's Primary Point(s) that were elevated from Secondary Points during the release shall revert to

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Clean
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

Secondary Point(s).

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS Rate Schedule STS; Small Shipper ETS & FTS-1 Rate Schedules FTS-1, FTS-4 & FTS-4L Rate Schedule FTS-1 (GCXP)Reserved for Future Use Rate Schedule FTS-2 Rate Schedule FTS-3 Rate Schedule ITS. Rate Schedules ITS-3, IPLS & IWS Rate Schedules FSS & DDS Rate Schedules FSS & DDS (Cold Springs 1) Rate Schedules NNS & MBS Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 Base Rate Components: ITS & PTS-3 Reserved for Future Use Statement of Surcharges Rate Schedule FTS-1 (AXP)Reserved for Future Use Transporter's Use (%) EPC Charge. Reserved for Future Use	
Rate Schedules	
ETS (Enhanced Transportation Service) STS (Small Transportation Service) FTS-1 (Firm Transportation Service) FTS-2 (Firm Transportation Service) FTS-3 (Firm Transportation Service) FTS-4 (Firm Transportation Service) FTS-4L (Firm Transportation Service)	5.2 5.3 5.4 5.5 5.6

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	
Southeast Area Gathering Service	5.19
General Terms and Conditions	
Definitions	
Requests for Transportation Service	
Facilities Policy	
Receipt and Delivery Point Options	6.4
Transportation Service	
Nominations	
Force Majeure	
Operational Flow Order(s)	
Priority of Requests for Service	
Scheduling and Curtailment of Services	
Pressure at Receipt Point(s) and Delivery Point(s)	
Measurement and Measurement Equipment	
Quality	
Allocation of Receipts and Deliveries, Daily Balancing	
Cashout and Trading of Monthly Imbalances	
Spot Price Index	
Billing and Payment	
Miscellaneous	
Paper Pooling	
Capacity Trading	
Capacity Release Provisions	
Right of First Refusal	
Internet Site	
Federal Energy Regulatory Commission Annual Charge Adjustment	
Gas Research Institute Passthrough Provision	
Reserved for Future Use	
Negotiated Rates	
Non-Conforming Agreements	
Discounted Rates	6.29

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Off-System Capacity	6.30
Crediting of Penalty Revenues	6.31
Reduction Options	6.32
Reserved for Future Use	
Transporter's Use and Transporter's EPC Adjustment	6.34
Operational Purchases and Sales of Gas	
Reservation Charge Credits	6.36
Reserved for Future Use	
Reserved for Future Use	6.38
Form of Service Agreement	
Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2,	
FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	7.1
Master Service Agreement	
Associated Liquefiables Agreement	7.3
Transportation Service Request Form	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS,	
PTS-1, PTS-3 and IWS)	
Service Agreement (For Rate Schedule IPLS)	7.6
Negotiated Rate Agreements	
Citadel Energy Marketing FTS-1 Agmt (#141344)	8 1
Just Energy Limited FTS-1 Agmt (#141338)	
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	
Koch Energy Services, LLC FTS-1 Agmt (#141370)	
Koch Energy Services, LLC FTS-1 Agmt (#141266)	
Koch Energy Services, LLC FTS-1 Agmt (#141622)	
Koch Energy Services, LLC FTS-1 Agmt (#141893)	
United Energy Trading, LLC FTS-1 Agmt (#141894)	
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	
Citadel Energy Marketing LLC FTS-1 Agmt (#141954)	
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982)	
Reserved for Future Use	
	_

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	 .8.22
Reserved for Future Use	 .8.23
Reserved for Future Use	 .8.24
Reserved for Future Use	 .8.25
Reserved for Future Use	 .8.26
Reserved for Future Use	 .8.27
Reserved for Future Use	 .8.28
Reserved for Future Use	 .8.29
Reserved for Future Use	 .8.30
Reserved for Future Use	 .8.31
Reserved for Future Use	 .8.32
Reserved for Future Use	 .8.33
Reserved for Future Use	 .8.34
Reserved for Future Use	 .8.35
Reserved for Future Use	 .8.36
Reserved for Future Use	 .8.37
Reserved for Future Use	 .8.38
Reserved for Future Use	 .8.39
Reserved for Future Use	 .8.40
Reserved for Future Use	 .8.41
Reserved for Future Use	 .8.42
Reserved for Future Use	 .8.43
Reserved for Future Use	 .8.44
Reserved for Future Use	 .8.45
Reserved for Future Use	 .8.46
Reserved for Future Use	 .8.47
Reserved for Future Use	 .8.48
Reserved for Future Use	 .8.49
Reserved for Future Use	 .8.50
Reserved for Future Use	 .8.51
Reserved for Future Use	 .8.52
Reserved for Future Use	 .8.53
Reserved for Future Use	 .8.54
Reserved for Future Use	 .8.55
Reserved for Future Use	 .8.56
Reserved for Future Use	 .8.57
Reserved for Future Use	 .8.58
Reserved for Future Use	 .8.59
Reserved for Future Use	 .8.60
Reserved for Future Use	 .8.61
Reserved for Future Use	 .8.62
Reserved for Future Use	 .8.65

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	.8.71
Reserved for Future Use	.8.72
Reserved for Future Use	.8.73
Reserved for Future Use	8.74
Reserved for Future Use	
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	.8.76
Reserved for Future Use	8.77
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	.8.81
Reserved for Future Use	
Interstate Power and Light Company ETS Agmt (#118249)	.8.83
Reserved for Future Use	8.84
Reserved for Future Use	.8.85
Reserved for Future Use	.8.86
Reserved for Future Use	.8.87
Reserved for Future Use	
Wisconsin Electric Power Company ETS Agmt (#124627)	.8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	
Wisconsin Electric Power Company FSS Agmt (#134400)	
Wisconsin Electric Power Company FSS Agmt (#134401)	.8.92
Reserved for Future Use	.8.93
Reserved for Future Use	.8.94
Reserved for Future Use	.8.95
Reserved for Future Use	.8.96
Reserved for Future Use	.8.97
Reserved for Future Use	.8.98
Reserved for Future Use	.8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	.8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547).	
Mieco LLC FSS Agmt (#139566)	8.128
Arm Energy Management LLC FSS Agmt (#139585)	
EDF Trading North America, LLC FSS Agmt (#139591)	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133
Non-Conforming Agreements with Negotiated Rates	
Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Reserved for Future Use	9.2
Reserved for Future Use	9.3
Reserved for Future Use	9.4
Reserved for Future Use	9.5
Reserved for Future Use	9.6
Reserved for Future Use	9.7
Reserved for Future Use	9.8
Reserved for Future Use	
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	
Reserved for Future Use	9.12
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	9 1 5

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586)	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333)	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336)	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340)	9.37
Wisconsin Power and Light Company ETS Agmt (#126334)	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335)	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755)	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41
Non-Conforming Agreements	
Madison Gas and Electric Company FSS Agmt (#117357)	
Wisconsin Gas LLC ETS Agmt (#108014)	
Devon Gas Services, L.P. PTS-2 Agmt (#140141)	10.3
Reserved for Future Use	
Reserved for Future Use	10.15

Issued: April 30, 2025

PART 1 TABLE OF CONTENTS v.88.0.1 Superseding v.85.0.0

Reserved for Future Use	.10.16
Reserved for Future Use	.10.17
Reserved for Future Use	.10.18
Reserved for Future Use	.10.19
Reserved for Future Use	
Tennessee Valley Authority FTS-3 Agmt (#114656)	10.21
Reserved for Future Use	
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592)	10.23
PXP Offshore LLC Lease Dedication Agreement	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc.	
Lease Dedication Agreement	10.25
Reserved for Future Use	10.26
Reserved for Future Use	10.27
Reserved for Future Use	
Reserved for Future Use	.10.29
Reserved for Future Use	.10.30
Reserved for Future Use	.10.31
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	.10.35
Reserved for Future Use	
Antero Resources Corporation FTS-1 Agmt (#125083)	
CNX Gas Company LLC FTS-1 Agmt (#125723)	
CNX Gas Company LLC FTS-1 Agmt (#125724)	
EQT Energy, LLC FTS-1 Agmt (#125852)	
EQT Energy, LLC FTS-1 Agmt (#125853)	
EQT Energy, LLC FTS-1 Agmt (#125854)	
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009)	
Reserved for Future Use	
Reserved for Future Use	
Reserved for Future Use	
Wisconsin Power and Light Company ETS Agmt (#134806)	
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Issued: April 30, 2025

Appendix B-1 - Preferred Case Marked Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 1
TABLE OF CONTENTS
v.88.0.1 Superseding v.85.0.0

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas	
	Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline	
	Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas	
	Company	278
X-62	Exchange Agreement with Transcontinental Gas	
	Pipe Line Corporation	532

Issued: April 30, 2025

PART 4 STATEMENT OF RATES v.7.0.1 Superseding v.6.0.0

STATEMENT OF RATES

- 4.1 Rate Schedule ETS
- 4.2 Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 Rate Schedule FTS-1 (GCXP)Reserved for Future Use
- 4.5 Rate Schedule FTS-2
- 4.6 Rate Schedule FTS-3
- 4.7 Rate Schedule ITS
- 4.8 Rate Schedules ITS-3, IPLS & IWS
- 4.9 RateSchedules FSS & DDS
- 4.10 Rate Schedules FSS & DDS (Cold Springs 1)
- 4.11 Rate Schedules NNS & MBS
- 4.12 Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 Base Rate Components: FTS-3
- 4.14 Base Rate Components: ITS & PTS-3
- 4.15 Reserved for Future Use
- 4.16 Statement of Surcharges
- 4.17 Rate Schedule FTS-1 (AXP)Reserved for Future Use
- 4.18 Transporter's Use (%)
- 4.19 EPC Charge
- 4.20 SIMM Charges

Appendix B-1 - Preferred Case Marked Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.1 4.1 - Statement of Rates Rate Schedule ETS v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE ETS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\	DELIVERED NORTHERN TO		SOUTHEAS			SOUTHWEST		ET ZONE
RECEIVED FROM	\ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)		Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA - Res			\$ 11.0188 27.4334			\$ 20.7076 45.9001	\$18.3823	\$ 16.057(37.8516
(SE)	- Cmd	- Cmd		0.02780.02 69		0.0598 0.0478	0.0479	0.0356 0.0358
	- MIN		0.0193 0.0206 0.0193	0.0278 <u>0</u> 69	.02	0.0478 0.0598 0.0478	0.0479	0.0358 0.0358 0.0358
	- Ovrn	- Ovrn		0.4793 <u>0.98</u> 64		0.7406 0.7406 568	0.6522	0.5635 0.5635 2802
SE – Southern	- Res		\$ 8.3060 26 .5387	\$ 11.0188 28.2901		\$ 17.9947 4 5.0054	\$15.6694	\$ 13.344 36.9569
(ML-2)	- Cmd		0.0190 <u>0.0</u> 177	0.026 0.025	2	0.0582 <u>0.0</u> 462	0.0463	0.0340 0.0342
	- MIN		0.0190 0.0177	0.026 0.025	2	0.0582 0.0462	0.0463	0.0340 0.0342
	- Ovrn		0.2921 <u>0.8902</u>	0.3885 <u>0</u> 54		0.6498 <u>1.5</u> 258	0.5615	0.4727 <u>1</u> 2492
SE – Central	- Res		\$ 11.0188 3 2.9260	\$ 7.9184<u>12.</u> 6309		\$ 14.8943 2 9.3462	\$12.5690	\$ 10.243 21.2977
(ML-3)	- Cmd		$\frac{2.9200}{0.0262}$ 0.0253	0.0072 <u>0</u> 76		0.0392 <u>0.0</u> 285	0.0273	0.0150 0.0165
	- MIN		0.0262 <u>0.0</u> 253	0.007 0.007		0.0392 0.0285	0.0273	0.0150 0.0150 0165
	- Ovrn	- Ovrn		0.2675 <u>0.42</u> 29		0.5289 <u>0.9</u> 933	0.4405	0.3518 <u>0</u> 7167
SOUTHWEST A	REA - Res		\$ 21.0951 50.0694	\$ 17.99 29.774		\$ 10.6313 16.2870	\$12.9566	\$\frac{15.281}{4.1468}
(SW)	- Cmd		0.0613 0.0488	$\frac{29.77}{0.042}$ 0.031	3	0.0150 <u>0.0</u> 146	0.0273	
	- MIN		0.0613 <u>0.0</u> 488	0.042 0.031	3-	0.0150 0.0146	0.0273	0.0351 <u>0</u> 235
	- Ovrn		0.7548 <u>1.6</u> 949	0.6339 <u>1.01</u> 00		0 .3645 0.5 501	0.4533	0.5 <mark>375</mark> 0 174
SW – Southern	- Res		\$ 17.9947 4 8.8343	\$ 14.894 .5392	3 <u>28</u>	\$9.8562 \$7.5309 <u>15.051</u>		2 \$ 12.181 ; <u>117</u>

Issued: April 30, 2025

Effective:

Docket No. Accepted:

PART 4.1 4.1 - Statement of Rates Rate Schedule ETS v.5.0.1 Superseding v.4.0.0

(ML-5)	- Cmd - MIN	0.0582 0.0462 0.0582 0.0462	0.0392 0.0285 0.0392 0.0285	0.0119 0.0120 0.01190.0 120	0.0242 0.0242	0.0320 0.0209 0.03200.0 209
	- Ovrn	0.6498 <u>1.6</u> <u>517</u>	0.5289 <u>0.96</u> <u>68</u>	0.2595 <u>0.5</u> <u>069</u>	0.3482	0.4325 <u>0.7</u> 742
SW Central (ML 6)	-Res - Cmd -MIN - Ovrn	\$15.6694 0.0463 0.0463 0.5615	\$12.5690 0.0273 0.0273 0.4405	\$9.8562 0.0242 0.0242 0.3482	\$7.5309 0.0123 0.0123 0.2599	\$9.8562 0.0201 0.0201 0.3441
NORTHERN MARKET	- Res	\$ 13.3441	\$ 10.2437	\$ 12.1815		\$ 7.5309
ZONE NORTH (ML-7)	- Cmd	$\frac{40.8330}{0.0340}$	20.5379 0.01500.	22.9589 0.0320	\$9.8562	$\frac{14.9104}{0.0078}$ 0.
` '		0.0342	0165	0.0209	0.0201	0089
	- MIN	0.0340	0.0150	0.0320		0.0078
		0.0342	<u>0.0165</u>	<u>0.0209</u>	0.0201	0.0089
	- Ovrn	0.4727 <u>1.37</u>	0.3518<u>0.</u>	0.4325 <u>0.</u>		0.2554 <u>0.</u>
		<u>67</u>	<u>6917</u>	<u>7757</u>	0.3441	<u>4991</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19 and 4.20.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.2 4.2 - Statement of Rates Rate Schedule STS; Small Shipper ETS & FTS-1 v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	LIVERED TO		
RECEIVED \	SOUTHWEST	SOUTHEAST	MARKET
ZONENORTHERN FROM	MAINLINE	MAINLINE	SEGMENT NORTH
RATE SCHEDULE STS			
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTHERS SEGMENT	\$1.3109 <u>1.5386</u> 1.5501 <u>2.9289</u> 1.2169 <u>2.0801</u>	\$1.5949 <u>3.5320</u> 1.3796 <u>3.0854</u> 1.2900 <u>3.1865</u>	
RATE SCHEDULE ETS For Small Shipper Service Opt	ion 		
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTHERS SEGMENT	\$1.3181 <u>0.0000</u> 2.12284.6207 1.2456 <u>2.3082</u>	\$2.1629 <u>5.0370</u> 1.3958 <u>2.9345</u> 1.3634 <u>4.1022</u>	
RATE SCHEDULE FTS-1 For Small Shipper Service Opt	ion 		
SOUTHWEST AREA SOUTHEAST AREA MARKET ZONE NORTHERS SEGMENT	\$1.2242 <u>0.0000</u> 2.02894.2221 1.1517 <u>1.9096</u>	\$2.06904.2570 1.30192.6163 1.26953.3222	\$1.46372.0353 1.54143.4129 0.66421.1005

General Note:

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.2
4.2 - Statement of Rates

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.2 - Statement of Rates Rate Schedule STS; Small Shipper ETS & FTS-1 v.5.0.1 Superseding v.4.0.0

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 4.19, and 4.20.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.3
4.3 - Statement of Rates
Rate Schedules FTS-1, FTS-4 & FTS-4L

v.5.0.1 Superseding v.4.0.0

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

RATE SCHEDULES FTS-1, FTS-4, FTS-4L MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	DELIV	ERED TO	S	OUTHEAS	Γ	SOUTH		NORT	ET ZONE CHERN
	RECEIVED \ FROM \		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
	SOUTHEAST AREA	- Res	\$ 2.7129 <u>3.</u> 9446	\$\frac{10.0763}{19.6038}	\$ 12.7892 25.9911	\$ 22.8655 43.134 <u>5</u>	\$ 19.7651 41.8994	\$17.4398	\$ 15.1145 33.8981
	(SE)	- Cmd	0.0016	0.02060.0 193	0.0278 <u>0.0</u> 269	0.0629 <u>0.0</u> <u>504</u>	0.0598 <u>0.0</u> 478	0.0479	0.03560.0 358
		- MIN	0.0016	0.02060.0 193	0.0278 <u>0.0</u> 269	0.0629 <u>0.0</u> 504	0.0598 <u>0.0</u> 478	0.0479	0.0356 0.0 358
		- Ovrn	0.0908 <u>0.1</u> 313	0.3519 <u>0.6</u> 638	0.4483 <u>0.8</u> 814	0.8146 <u>1.4</u> 685	0.70961.4 253	0.6213	0.53251.1 503
ĺ	SE – Southern	- Res	\$ 10.0763 19.6038	\$ 7.3635 1 8.7091	\$ 10.0763 25.0964	\$ 20.1526 42.2398	\$ 17.0522 41.0047	\$14.7269	\$ 12.4016 33.0034
	(ML-2)	- Cmd	0.0206 <u>0.0</u> 193	0.0190 <u>0.0</u> 177	0.0262 <u>0.0</u> 253	0.0613 <u>0.0</u> 488	0.0582 <u>0.0</u> 462	0.0463	0.0340 <u>0.0</u> 342
		- MIN	0.0206 193	0.0190 177	0.02620.0 253	0.0613 <u>0.0</u> 488	0.0582 462	0.0463	0.0340 342
		- Ovrn	0.3519 <u>0.6</u> 638	0.2611 <u>0.6</u> 328	0.3575 <u>0.8</u> 504	0.7239 <u>1.4</u> 375	0.6188 <u>1.3</u> 943	0.5305	0.4417 <u>1.1</u> 192
	SE – Central	- Res	\$ 12.7892 25.9911	\$ 10.0763 25.0964	\$ 6.9759 9.	\$ 17.0522 26.5806	\$ 13.9518 25.3455	\$11.6265	\$ 9.3012 1 7.3442
	(ML-3)	- Cmd	0.0278 <u>0.0</u> 269	0.0262 <u>0.0</u> 253	0.0072 <u>0.0</u> 076	0.0423 <u>0.0</u> 311	0.0392 <u>0.0</u> 285	0.0273	0.0150 <u>0.0</u> 165
		- MIN	0.0278 <u>0.0</u> 269	0.0262 <u>0.0</u> 253	0.0072 <u>0.0</u> 076	0.0423 <u>0.0</u> 311	0.0392 <u>0.0</u> 285	0.0273	0.0150 <u>0.0</u> 165
		- Ovrn	0.4483 <u>0.8</u> 814	0.3575 <u>0.8</u> 504	0.2365 179	0.6029 <u>0.0</u> 950	0.4979 <u>0.8</u> 618	0.4095	0.3208 867
ĺ	SOUTHWEST AREA	- Res	\$ 22.8655 43.1345	\$ 20.1526 42.2398	\$ 17.0522 26.5806	\$ <mark>3.1004</mark> 4. 2850	\$ <u>9.68881</u> 2.2863	\$12.0141	\$ 14.3394 20.1933
	(SW)	- Cmd	0.0629 <u>0.0</u> 504	0.0613 <u>0.0</u> 488	0.0423 <u>0.0</u> 311	0.00310.0 026	0.01500.0 146	0.0273	0.0351 <u>0.0</u> 235
		- MIN	0.0629 <u>0.0</u> 504			0.0031 <u>0.0</u> 026	0.0150 <u>0.0</u> 146	0.0273	$\frac{235}{0.03510.0}$ $\frac{235}{235}$
		- Ovrn	0.8146 <u>1.4</u> 685	0.7239 <u>1.4</u> 375	0.6029 <u>0.9</u> 050	0.1050 0.1050 435	0.3335 <u>0.4</u> 185	0.4223	0.5065 <u>0.6</u> 874
	SW – Southern	- Res	\$ 19.7651 41.8994	\$ 17.0522 41.0047	\$ 13.9518 25.3455	\$ 9.6888 1 2.2863	\$ 6.5884 1 1.0512	\$8.9137	\$ 11.2390 18.9582

Issued: April 30, 2025

Effective:

PART 4.3 4.3 - Statement of Rates Rate Schedules FTS-1, FTS-4 & FTS-4L v.5.0.1 Superseding v.4.0.0

(ML-5)	- Cmd	0.0598 <u>0.0</u> 478	0.0582 <u>0.0</u> 462	0.0392 <u>0.0</u> 285	0.0150 <u>0.0</u> 146	0.0119 <u>0.0</u> 120	0.0242	0.0320 <u>0.0</u> 209
	- MIN	$\frac{478}{0.0598}0.0$	402 0.0582 0.0		$\frac{140}{0.0150}0.0$	$\frac{120}{0.0119}0.0$		$\frac{209}{0.0320}$ 0.0
		478	<u>462</u>	285	146	120	0.0242	209
	- Ovrn	0.7096 <u>1.4</u>	0.6188 <u>1.3</u>	0.4979 <u>0.8</u>	0.3335 <u>0.4</u>	0.2285 <u>0.3</u>		0.4015 <u>0.6</u>
		<u>253</u>	<u>943</u>	<u>618</u>	<u>185</u>	<u>753</u>	0.3173	<u>442</u>
SW Central	- Res	\$17.4398	\$14.7269	\$11.6265	\$12.0141	\$8.9137	\$6.5884	\$8.9137
(ML-6)	-Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	-MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	0.6213	0.5305	0.4095	0.4223	0.3173	0.2289	0.3132
MARKET ZONE	- Res	\$ 15.1145 <u>33</u>	\$ 12.4016	\$ 9.3012 17	\$ 14.3394 2	\$ 11.2390	\$8.9137	\$ 6.5884 1
NORTH ERN		<u>.8981</u>	33.0034	<u>.3442</u>	0.1933	<u>18.9582</u>		0.9569
(ML-7)	- Cmd	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320 <u>0.</u>	0.0201	0.0078<u>0.</u>
		<u>58</u>	<u>0342</u>	<u>165</u>	<u>235</u>	<u>0209</u>		<u>0089</u>
	- MIN	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320 <u>0.</u>	0.0201	0.0078 <u>0.</u>
		<u>58</u>	<u>0342</u>	<u>165</u>	<u>235</u>	<u>0209</u>		<u>0089</u>
	- Ovrn	0.5325 <u>1.15</u>	0.4417 <u>1.</u>	0.3208 <u>0.5</u>	0.5065 <u>0.6</u>	0.4015 <u>0.</u>	0.3132	0.2244 <u>0.</u>
		<u>03</u>	<u>1192</u>	<u>867</u>	<u>874</u>	<u>6442</u>		<u>3691</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19 and 4.20.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.4 4.4 - Statement of Rates Reserved for Future Use v.5.0.1 Superseding v.4.0.1

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-1 (GCXP)
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXLCUSE OF ADDITIONAL CHARGES OR SURCHARGES

GRAND CHENIERE XPRESS PROJECT

DOCKET NO. CP20-8-000

	DELIVERED	SOUTHEAST
RECEIVED	TO	S.E. Area
FROM		(SE)
Southeaset Area (SE)	- Res	\$2.6657
	- Cmd	0.0016
	- MIN	0.0016
	- Ovrn	0.0892

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20-8-000, Grand Chenier Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked Pro Forma PART 4.5

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

PART 4.5 4.5 - Statement of Rates Rate Schedule FTS-2 v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE FTS-2 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

\ 7) - Res - Cmd - MIN - Ovrn	S.E. Area (SE) \$1.78382 .5937 0.03220. 0460 0.0016 0.0460	Southern Segment (ML-2) \$6.62551 2.8902 0.13400. 2400	Central Segment (ML-3)	S.W. Area (SW) \$15.0348	Southern Segment (ML-5)	Central (ML-6)	_ Segmer (M
- Res - Cmd - MIN	\$1.78382 .5937 0.03220. 0460 0.0016	\$6.6255 <u>1</u> 2.8902 0.1340 <u>0</u> .	\$ 8.4093 1	\$\frac{15.0348}{15.0348}			(M
- Cmd - MIN	.5937 0.03220. 0460 0.0016	2.8902 0.13400.			\$12,0062	¢11 46	
- MIN	0.0322 <u>0.</u> 0460 0.0016	0.1340 <u>0.</u>	<u>/.0901</u>	20.2624		\$11.46	\$9.9383
	0.0016		0.1718 <u>0.</u> 3195	28.3624 0.32060. 5360	27.5503 0.2824 <u>0.</u> 5195	73 0.2443	2892 0.2058 <u>0</u> 74
- Ovrn	0.0460	0.0206 <u>0.</u> 2400	0.0278 0.3195	0.0629 <u>0.</u> 5360	0.0598 0.5195	0.2443	0.0356 <u>0</u> 74
	0.0908 <u>0.</u> 1313	0.3518 <u>0.</u> 6638	0.4483 <u>0.</u> 8814	0.8149 <u>1.</u> 4685	0.7097 <u>1.</u> 4253	0.6213	0.53 <u>25</u> 1 03
- Res	\$ 6.6255 <u>1</u>	\$4 <u>.8418</u> 1	\$ 6.6255 1	\$ 13.2510	\$ 11.2124	\$9.683	\$8.1545
- Cmd	2.8902 0.13400. 2400	2.3019 0.10190. 2283	6.5018 0.13960. 3078	27.7741 0.2884 <u>0.</u> 5243	26.9620 0.25030. 5078	4 0.2121	7009 0.17360 57
- MIN	0.0206 0.2400	$\frac{2283}{0.0190}$ 0.2283	0.0262 0.3078	0.0613 0.5243	0.0582 <u>0.</u> 5078	0.0463	0.034 0.405
- Ovrn	0.3518 <u>0.</u> 6638	0.2611 <u>0.</u> 6328	0.3574 <u>0.</u> 8504	0.7240 <u>1.</u> 4375	0.6189 <u>1.</u> 3943	0.5305	0.4417 <u>1</u> 92
- Res	\$ 8.4093 1	\$ 6.6255 1	\$4 <u>.58696</u>	\$ 11.2124	\$ 9.1738 1	\$7.6 44	\$ 6.1159
- Cmd	0.1718 <u>0.</u>	0.1396 <u>0.</u>	0.0857 <u>0.</u>	0.2345 <u>0.</u>	0.1964 <u>0.</u>		4044 0.1198 <u>0</u> 17
- MIN	0.0278	0.0262	0.0072 <u>0.</u>	0.0423	0.0392 <u>0.</u>		0.015 0.211
- Ovrn	0.4483 <u>0.</u> 8814	0.3574 <u>0.</u> 8504	0.2365 <u>0.</u> 3179	0.6031 <u>0.</u> 9050	0.4980 <u>0.</u> 8618	0.4096	0.3209 <u>0</u>
 - Res	\$15.0348	\$ 13.2510	\$ 11,2124	\$ 2.0386	\$ <u>6.3707</u> 8		\$ 9.42
- Cmd	28.3624 0.32060.	27.7741 0.28840.	17.4776 0.23450.	2.8175 0.03820.	.0786 0.12430.	\$7.8997	13.27 0.196
- MIN	5360 0.06290.	5243 0.0613 <u>0.</u>	3303 0.0423 <u>0.</u>	0508 0.0031	1529 0.0150	0.1629	250 0.035
0	5360 0.8149 <u>1.</u>	5243 0.7240 <u>1.</u>	3303 0.6031 <u>0.</u>	0.0508 0.1052 <u>0.</u>	<u>0.1529</u> <u>0.33370.</u>	0.0273	250 0.506 687
	- Cmd - MIN - Ovrn - Res - Cmd	7.0901 - Cmd	- Cmd	7.0901 6.5018 .2053 - Cmd 0.17180. 0.13960. 0.08570. 3195 3078 1138 - MIN 0.0278 0.0262 0.00720. 0.3195 0.3078 1138 - Ovrn 0.44830. 0.35740. 0.23650. 8814 8504 3179 - Res \$15.0348 \$13.2510 \$11.2124 28.3624 27.7741 17.4776 - Cmd 0.32060. 0.28840. 0.23450. 5360 5243 3303 - MIN 0.06290. 0.06130. 0.04230. 5360 5243 3303 - Ovrn 0.81491. 0.72401. 0.60310.	- Cmd	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	7.0901 6.5018 .2053 17.4776 6.6655 8 - Cmd 0.17180. 0.13960. 0.08570. 0.23450. 0.19640. 3195 3078 1138 3303 3138 0.1583 - MIN 0.0278 0.0262 0.00720. 0.0423 0.03920. 0.3195 0.3078 1138 0.3303 3138 0.0273 - Ovrn 0.44830. 0.35740. 0.23650. 0.60310. 0.49800. 8814 8504 3179 9050 8618 0.4096 - Res \$15.0348 \$13.2510 \$11.2124 \$2.0386 \$6.37078 28.3624 27.7741 17.4776 2.8175 .0786 \$7.8997 - Cmd 0.32060. 0.28840. 0.23450. 0.03820. 0.12430. 5360 5243 3303 0508 1529 0.1629 - MIN 0.06290. 0.06130. 0.04230. 0.0031 0.0150 5360 5243 3303 0.0508 0.1529 0.0273 - Ovrn 0.81491. 0.72401. 0.60310. 0.10520. 0.33370.

Issued: April 30, 2025

Effective:

PART 4.5 4.5 - Statement of Rates Rate Schedule FTS-2 v.5.0.1 Superseding v.4.0.0

SW-Southern	- Res	\$ 12.9962 27.5503	\$ 11.2124 26.9620	\$ 9.1738 16.6655	\$ 6.3707 8.0786	\$4 .3321 7.2665	\$5.8611	\$ 7.3900 12.4656
(ML-5)	- Cmd	$\frac{27.3303}{0.28240}$.	$\frac{20.9020}{0.2503}$ 0.	0.1964 0.	$\frac{6.0780}{0.1243}$ 0.	$\frac{7.2005}{0.0862}$ 0.	Ψ2.0011	$\frac{12.4030}{0.1587}$ 0.
(<u>5195</u>	<u>5078</u>	3138	1529	1364	0.1247	2343
	- MIN	0.0598<u>0.</u>	0.0582<u>0.</u>	0.0392 <u>0.</u>	0.0150<u>0.</u>	0.0119		0.0320
		<u>5195</u>	<u>5078</u>	<u>3138</u>	<u>1529</u>	0.1364	0.0242	0.2343
	- Ovrn	0.7097 <u>1.</u>	0.6189<u>1.</u>	0.4980<u>0.</u>	0.3337<u>0.</u>	0.2286<u>0.</u>		0.4017<u>0.</u>
		<u>4253</u>	<u>3943</u>	<u>8618</u>	<u>4185</u>	<u>3753</u>	0.3174	<u>6442</u>
	_		00.0004	^-				
SW Central	-Res	\$11.4673	\$9.6834	\$7.6448	\$7.8997	\$5.8611	\$4.3321	\$5.8611
(ML-6)	- Cmd	0.2443	0.2121	0.1583	0.1629	0.1247	0.0866	0.1206
	-MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	-Ovrn	0.6213	0.5305	0.4096	0.4226	0.3174	0.2290	0.3133
NORTHERN MARKE	- Res	\$ 9.9383 22	\$ 8.1545 2	\$ 6.1159 1	\$ 9.4286 1	\$ 7.3900 1	\$5.8611	\$4 .3321 7
<u>T ZONE</u>		<u>.2892</u>	1.7009	1.4044	3.2777	<u>2.4656</u>	\$2.0011	.2045
NORTH (ML-7)	- Cmd	0.2058 <u>0.4</u>	0.1736 <u>0</u>	0.1198<u>0.</u>	0.1968<u>0.</u>	0.1587 <u>0.</u>	0.1206	0.0821<u>0.</u>
		<u>174</u>	<u>.4057</u>	<u>2117</u>	<u>2508</u>	<u>2343</u>	0.1200	<u>1322</u>
<u>(ML-7)</u>	- MIN	0.0356 <u>0.4</u>	0.0340<u>0</u>	0.0150 <u>0.</u>	0.0351<u>0.</u>	0.0320 <u>0.</u>	0.0201	0.0078<u>0.</u>
		<u>174</u>	<u>.4057</u>	<u>2117</u>	<u>2508</u>	<u>2343</u>	0.0201	<u>1322</u>
	- Ovrn	0.5325 <u>1.1</u>	0.4417 <u>1</u>	0.3209 <u>0.</u>	0.5068 <u>0.</u>	0.4017 <u>0.</u>	0.3133	0.2245 <u>0.</u>
		<u>503</u>	.1192	<u>5867</u>	6874	6442	v.э1ээ	3691

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in- Sections 4.16, 4.18 and -4.19 and 4.20.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked Pro Forma PART 4.6

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.6 4.6 - Statement of Rates Rate Schedule FTS-3 v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE FTS-3 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	DELIVERED		SOUTHEAS	ST			MAR SOUTH	KET ZONE WEST
_	–NORTH ERN \ TO							
RECEIVED FROM	\	S.E.	Southern Segment	Central	S.W.	Southern	Central	Caamant
FROM	\	Area (SE)	(ML-2)	Segment (ML-3)	Area (SW)	Segment (ML-5)	Segment (ML-6)	Segment (ML-7)
SOUTHEAST ARE	A - Del	\$ 1.3565 1 .9723	\$ 5.0382 9 .8019	\$ 6.3946 1 2.9956	\$ 11.4328 21.5673	\$ 9.8826 2 0.9497	\$8.719 9	\$ 7.5573 16. 9491
(SE)	- Cap	0.0446 <u>0.</u> 0648	0.1656 <u>0.</u> 3223	0.2102 <u>0.</u> 4273	0.3759 0. 7091	0.3249 <u>0.</u> 6888	0.2867	0.2485 <u>0.55</u> 72
	- Cmd	0.0016	0.0206 <u>0.</u> 0193	0.0278 <u>0.</u> 0269	0.0629 <u>0.</u> 0504	0.0598 <u>0.</u> 0478	0.0479	0.0356 58
	- Min	0.0016	0.0206 <u>0.</u> 0193	0.0278 <u>0.</u> 0269	0.0629 <u>0.</u> 0504	0.0598 <u>0.</u> 0478	0.0479	0.0356 58
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern	- Del	\$ 5.0382 9 .8019	\$3.6818 <u>9</u> .3546	\$ 5.0382 1 2.5482	\$ 10.0763 21.1199	\$ 8.5261 2 0.5024	\$7.363 5	\$ 6.2008 16. 5017
(ML-2)	- Cap	0.1656 <u>0.</u> 3223	0.1210 <u>0.</u> 3075	0.1656 <u>0.</u> 4125	0.3313 0. 6944	0.2803 <u>0.</u> 6741	0.2421	0.2039 <u>0.54</u> 25
	- Cmd	0.0206 <u>0.</u> 0193	0.0190 <u>0.</u> 0177	0.0262 <u>0.</u> 0253	0.0613 <u>0.</u> 0488	0.0582 <u>0.</u> 0462	0.0463	0.03400.03 42
	- Min	0.0206 <u>0.</u> 0193	0.0190 <u>0.</u> 0177	0.0262 <u>0.</u> 0253	0.0613 <u>0.</u> 0488	0.0582 <u>0.</u> 0462	0.0463	0.03400.03 42
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central	- Del	\$ 6.3946 1 2.9956	\$ 5.0382 1 2.5482	\$3.4880 <u>4</u> .7186	\$ 8.5261 1 3.2903	\$ 6.9759 1 2.6728	\$5.813 3	\$4.6506 <u>8.6</u> 721
(ML-3)	- Cap	0.2102 0. 4273	0.1656 <u>0.</u> 4125	0.1147 <u>0.</u> 1551	0.2803 <u>0.</u> 4369	0.2293 0. 4166	0.1911	0.15 <u>29</u> 0.28 51
	- Cmd	0.0278 <u>0.</u> 0269	0.0262 <u>0.</u> 0253	0.0072 <u>0.</u> 0076	0.0423 <u>0.</u> 0311	0.0392 <u>0.</u> 0285	0.0273	0.01 50 0.01 65
	- Min	0.0278 <u>0.</u> 0269	0.0262 <u>0.</u> 0253	0.0072 <u>0.</u> 0076	0.0423 <u>0.</u> 0311	0.0392 <u>0.</u> 0285	0.0273	0.0150 <u>0.01</u> 65
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST ARE	EA - Del	\$ 11.4328 21.5673	\$ 10.0763 21.1199	\$ 8.5261 1 3.2903	\$ 1.5502 2 .1425	\$4 <u>.84446</u> _1432	\$6.007 1	\$ 7.1697 <u>10.</u> <u>0967</u>
(SW)	- Cap	0.3759 <u>0.</u> 7091	0.3313 <u>0.</u> 6944	0.2803 <u>0.</u> 4369	0.0510 <u>0.</u> 0704	0.1593 <u>0.</u> 2020	0.1975	0.2357 <u>0.33</u> <u>19</u>
	- Cmd	0.0629 <u>0.</u> 0504	0.0613 <u>0.</u> 0488	0.0423 <u>0.</u> 0311	0.0031 <u>0.</u> 0026	0.0150 <u>0.</u> 0146	0.0273	0.0351 <u>0.02</u>
	- Min	0.0629 <u>0.</u> 0504	0.0613 <u>0.</u> 0488	0.0423 <u>0.</u> 0311	0.0031 <u>0.</u> 0026	0.0150 <u>0.</u> 0146	0.0273	$\begin{array}{r} 35 \\ 0.0351 \\ 0.02 \\ 35 \end{array}$
	- Ovrn	1/	1/	1/	1/	1/	1/	35 1/

Issued: April 30, 2025

Effective:

4.6 - Statement of Rates Rate Schedule FTS-3 v.5.0.1 Superseding v.4.0.0

SW – Southern	- Del	\$ 9.8826 2 0.9497	\$ 8.5261 2 0.5024	\$ 6.9759 1 2.6728	\$4.8444 <u>6</u> .1432	\$3.2942 <u>5</u> .5256	\$4.456 9	\$ 5.6195 9.4 791
(ML-5)	- Cap	0.3249 <u>0.</u>	0.2803 0.	0.2293 <u>0.</u>	0.1593 <u>0.</u>	0.1083 <u>0.</u>		0.1848 <u>0.31</u>
		<u>6888</u>	<u>6741</u>	<u>4166</u>	<u>2020</u>	<u>1817</u>	0.1465	<u>16</u>
	- Cmd	0.0598 <u>0.</u>	0.0582 <u>0.</u>	<u>0.0392</u> 0.	<u>0.0150</u> 0.	0.0119 <u>0.</u>		0.03200.02
		<u>0478</u>	<u>0462</u>	<u>0285</u>	<u>0146</u>	<u>0120</u>	0.0242	<u>09</u>
	- Min	0.0598 <u>0.</u>	0.0582 <u>0.</u>	0.0392 <u>0.</u>	0.0150 <u>0.</u>	0.0119 <u>0.</u>		0.03200.02
		<u>0478</u>	<u>0462</u>	<u>0285</u>	<u>0146</u>	<u>0120</u>	0.0242	<u>09</u> 1/
l	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW Central	-Del						\$3.294	
		\$8.7199	\$7.3635	\$5.8133	\$6.0071	\$4.4569	2	\$4.4569
— (ML-6)	Cap	0.2867	0.2421	0.1911	0.1975	0.1465	0.1083	0.1465
	-Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	-Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
MARKET ZONE	- Del	\$ 7.5573 1	\$ 6.2008 1	\$4 .6506 8	\$ 7.1697 1	\$ 5.6195 9		\$ 3.2942 <u>5.</u>
NORTHERN		<u>6.9491</u>	<u>6.5017</u>	<u>.6721</u>	0.0967	<u>.4791</u>	\$4.4569	<u>4785</u>
<u>NORTH</u> —(ML-7)	- Cap	0.2485 <u>0.</u>	0.2039 <u>0.</u>	0.1529 <u>0.</u>	0.2357 <u>0.</u>	0.1848<u>0.</u>		0.1083 <u>0.1</u>
		<u>5572</u>	<u>5425</u>	<u>2851</u>	<u>3319</u>	<u>3116</u>	0.1465	<u>801</u>
<u>(ML-7)</u>	- Cmd	0.0356 <u>0.</u>	0.0340 <u>0.</u>	0.0150 <u>0.</u>	0.0351 <u>0.</u>	0.0320 <u>0.</u>		0.0078 <u>0.0</u>
		0358	0342	<u>0165</u>	0235	0209	0.0201	<u>089</u>
	- Min	0.0356 <u>0.</u>	0.0340 <u>0.</u>	0.0150 <u>0.</u>	0.0351 <u>0.</u>	0.0320 <u>0.</u>		0.0078 <u>0.0</u>
		<u>0358</u>	<u>0342</u>	<u>0165</u>	<u>0235</u>	<u>0209</u>	0.0201	<u>089</u>
	- Ovrn	1/	1/	1/	1/	1/	4/	1/

	Deliverability <u>Rate</u>	Capacity <u>Rate</u>	Commodity <u>Rate</u>	Minimum <u>Rate</u>
Enhancement Services Option 2/	\$ 1.9216 <u>3.1958</u>	\$ 0.0632 <u>0.1051</u>	\$ 0.0078 <u>0.0089</u>	\$ 0.0078 <u>0.0089</u>
2 Hour Notice Service 2/	\$ 1.8269 <u>2.4498</u>	\$ 0.0601 <u>0.0805</u>	\$ 0.012 4 <u>0.0242</u>	\$ 0.012 4 <u>0.0242</u>
Balancing Service 2/	\$ 0.1051 <u>0.1114</u>	\$ 0.0035 <u>0.0037</u>	\$ 0.0001 <u>0.0004</u>	\$ 0.0001 <u>0.0004</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19, and 4.20.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.6
4.6 - Statement of Rates
Rate Schedule FTS-3
v.5.0.1 Superseding v.4.0.0

- Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

PART 4.7 4.7 - Statement of Rates Rate Schedule ITS v.5.0.1 Superseding v.4.0.0

RATE SCHEDULE ITS MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

	DELIVERED		SOUTHEAS	ST———			SOUTHW	ARKET ZOI EST
	NORTH ERN \ TO							
RECEIVED FROM	\ \ \	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment -(ML-7)
SOUTHEAST ARE	A - Cmd	\$ 0.0908 0	\$ 0.3519 0	\$ 0.4483 0	\$ 0.8146	\$ 0.7096		\$ 0.5325 1.1;
SOUTHEAST ARE	A - Cilid	.1313	.6638	.8814	1.4686	1.4254	\$0.6213	03
(SE)	- MIN	.1313	$\frac{0.0206}{0.0206}$ 0.	$\frac{0.0278}{0.0278}$ 0.	$\frac{0.0629}{0.0629}$	0.05980	ψ0.0213	0.0356 0.03
,		0.0016	0193	0269	.0504	.0478	0.0479	8
SE – Southern	- Cmd	\$ 0.3519 0	\$ 0.2611 0	\$ 0.3575 <u>0</u>	\$ 0.7239	\$ 0.6188		\$ 0.4417 1.1
		.6638	.6328	.8504	1.4376	1.3944	\$0.5305	93
(ML-2)	- MIN	0.0206 <u>0.</u>	0.0190<u>0.</u>	0.0262 <u>0.</u>	0.0613 <u>0</u>	0.0582 0		0.0340 <u>0.03</u>
		0193	<u>0177</u>	0253	.0488	<u>.0462</u>	0.0463	<u>2</u>
SE – Central	- Cmd	\$ 0.4483 <u>0</u>	\$ 0.3575 <u>0</u>	\$ 0.2365 <u>0</u>	\$ 0.6029	\$ 0.4979		\$ 0.3208 <u>0.5</u>
		.8814	<u>.8504</u>	.3179	0.9051	0.8619	\$0.4095	<u>68</u>
(ML-3)	- MIN	0.0278 <u>0.</u>	0.0262 <u>0.</u>	0.0072 <u>0.</u>	0.0423 <u>0</u>	0.0392 0		0.0150 <u>0.01</u>
		<u>0269</u>	0253	<u>0076</u>	.0311	.0285	0.0273	<u>5</u>
SOUTHWEST ARE	EA - Cmd	\$ 0.8146 1	\$ 0.7239 1	\$ 0.6029 0	\$ 0.1050 0	\$ 0.3335	\$0.422	\$ 0.5065 0.6
		.4686	.4376	.9051	.1435	0.4186	3	75
(SW)	- MIN	0.0629 <u>0.</u>	0.0613 <u>0.</u>	0.0423 <u>0.</u>	0.0031 <u>0.</u>	0.0150 0		0.0351 <u>0.02</u>
		<u>0504</u>	<u>0488</u>	<u>0311</u>	<u>0026</u>	<u>.0146</u>	0.0273	<u>5</u>
SW – Southern	- Cmd	\$ 0.7096 1	\$ 0.6188 1	\$ 0.4979 0	\$ 0.3335 <u>0</u>	\$ 0.2285	\$0.317	\$ 0.4015 <u>0.6</u>
		<u>.4254</u>	.3944	<u>.8619</u>	<u>.4186</u>	0.3754	3	<u>43</u>
(ML-5)	- MIN	0.0598<u>0.</u>	0.0582 <u>0.</u>	0.0392<u>0.</u>	0.0150 <u>0.</u>	0.0119 0		0.0320 <u>0.02</u>
		<u>0478</u>	<u>0462</u>	<u>0285</u>	<u>0146</u>	<u>.0120</u>	0.0242	<u>9</u>
SW Central	-Cmd						\$0.228	
		\$0.6213	\$0.5305	\$0.4095	\$0.4223	\$0.3173	9	\$0.3132
(ML-6)	-MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
AADKET ZONE								
	~ .	\$ 0.5325 1	\$ 0.4417 1	\$ 0.3208 0	\$ 0.5065 0	¢0.401 <i>5</i>	¢0.212	eo 22440 2
MARKET ZONE		NII 3 4 / 3	N H 4/H /	.n u. > /.U ŏU	D U. DUD D ()	\$ 0.4015	\$0.313	\$ 0.2244 <u>0.3</u>
_NORTHERN	- Cmd			_				
	- Cmd - MIN	.1503 0.03560.	.1193 0.03400.	.5868 0.01500.	<u>.6875</u> 0.03510.	0.6443 0.03200	2	92 0.00780.00

General Notes:

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.7
4.7 - Statement of Rates
Rate Schedule ITS
v.5.0.1 Superseding v.4.0.0

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and , 4.19 and 4.20.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.8
4.8 - Statement of Rates
Rate Schedules ITS-3, PAL & IWS
v.5.0.1 Superseding v.4.0.0

RATE SCHEDULES ITS-3, IPLS & IWS STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate	Minimum Rate
ITS-3 1/	\$ 1.667 4 <u>2.7847</u>	\$ 0.0465 <u>0.0563</u>
IPLS 1/	\$ 0.4211 <u>0.7357</u>	\$0.0000
IWS 1/- Joliet Hub	\$ 0.2244 <u>0.3692</u>	\$0.0000
IWS 1/ - Lebanon Hub	\$ 0.2365 <u>0.3179</u>	\$0.0000

^{1/} The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and, 4.19, and 4.20.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.9 4.9 - Statement of Rates Rate Schedules FSS & DDS v.5.0.1 Superseding v.4.0.1

RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS 1/		
	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.1126 1.6964	\$ 0
	b. Capacity Rate	\$ 0.4142 <u>0.7953</u>	\$ 0
2.	Commodity Rate		
_	Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
Wit	h Ratchets and Flexible Entitlements		
1	Reservation Rate		
1.	a. Deliverability Rate	\$ 2.5372 3.6212	\$ 0
	b. Capacity Rate	\$ 0.4142 0.7953	\$ 0
2.	Commodity Rate		•
	Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.6926 2.1205	\$ 0
	b. Capacity Rate	\$ 0.4142 0.7953	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3.	Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
1.	a. Deliverability Rate	\$ 3.1068 4.0453	\$ 0
	b. Capacity Rate	\$ 0.4142 0.7953	\$ 0
2.	Commodity Rate	ψ 0.11 12 0.17 0.0	Ψ Ψ
	Injection/Withdrawal	\$ 0.0124 0.0242	\$ 0.01240.0242
3.	Overrun Service Rate	2/	\$ 0.01240.0242

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.9
4.9 - Statement of Rates
Rate Schedules FSS & DDS
v.5.0.1 Superseding v.4.0.1

1. Storage Commodity Rate \$\frac{0.00300.0067}{0.00040.0008}\$

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and -4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

Appendix B-1 - Preferred Case Marked Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.10

4.10 - Statement of Rates
Rate Schedules FSS & DDS (Cold Springs 1)

v.5.0.1 Superseding v.4.0.1

RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
RA	TE SCHEDULE FSS		
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.6850 1.6935	\$ 0
	b. Capacity Rate	\$ 0.7787 <u>0.4520</u>	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 4.3315 3.4164	\$ 0
	b. Capacity Rate	\$ 0.7787 0.4520	\$ 0
2.	¥ •		
	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 0.0257
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 4.6063 <u>2.1169</u>	\$ 0
	b. Capacity Rate	\$ 0.7787 <u>0.4520</u>	\$ 0
2.			
_	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
1.	a. Deliverability Rate	\$ 5.2528 3.8398	\$ 0
	b. Capacity Rate	\$ 0.7787 0.4520	\$ 0
2.	Commodity Rate	\$ 0.7707 <u>0.1020</u>	4 0
	J		

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.10
4.10 - Statement of Rates
Rate Schedules FSS & DDS (Cold Springs 1)
v.5.0.1 Superseding v.4.0.1

	Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ 0.0176 <u>0.0257</u>
3.	Overrun Service Rate	2/	\$ 0.0176 <u>0.0257</u>

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate \$\\\ \frac{0.0053}{0.0055}\$ \$\\\\ \frac{0.0006}{0.0008}\$

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and ,4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Appendix B-1 - Preferred Case Marked Pro Forma PART 4.11

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1 PART 4.11 4.11 - Statement of Rates Rate Schedules NNS & MBS v.5.0.1 Superseding v.4.0.0

RATE SCHEDULES NNS & MBS STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1.	Reservation Rate	\$ 7.4969 11.2910
2.	Commodity Rate	0.0202 <u>0.0331</u>
3.	Overrun Service Rate	0.3899 <u>0.5899</u>

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate

a.	Northern Segment Market Zone North	\$ 0.2526 0.4476
b.	Southeast Mainline	0.4567 1.1850
c.	Southwest Mainline	0.4175 <u>0.7167</u>

2. Capacity Rate \$\(\frac{0.0345}{0.0663} \)

3. Commodity Rate 2/

a. Northern Segment Market Zone North Delivery \$0.01630.0287

b. Southeast Mainline Delivery
c. Southwest Mainline Delivery
0.02940.0413
0.02840.0347

4. Overrun Service Rate \$0.38990.5899

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18 and 5, 4.19, and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

Issued: April 30, 2025

Effective:

4.12 - Statement of Rates

PART 4.12

Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2

v.5.0.1 Superseding v.4.0.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

		Maximum Rate Per Dth			
Rat	te Schedule and Type of Service		Commodity Rate	Minimum Rate Per Dth	
	(Col. 1)		(Col. 3)		
	TE SCHEDULES FTS-1, FTS-4, FTS-4L, S (1) AND PTS-2				
1. 2. 3.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment cd. Mainline - Southeast Southern Segment de. Mainline - Southeast Central Segment ef. Mainline - Northern SegmentMarket Zor fg. Southeast Area - Transmission (2) gh. Southwest Area - Transmission (3) ETS Mainline Rate Increment Overrun Service Rate	2.32538. 2.3253 3.100415 2.71296. ne North 2.71290.	0.0123	0.01900.0177 076 0.00720.0076 070 0.00780.0089 0.0016	0.0190 <u>0.0177</u> 0.0078 <u>0.0089</u>
RA1.	Rate a. Mainline - Access b. Mainline - Southwest Southern Segment c. Mainline - Southwest Central Segment de. Mainline - Southeast Southern Segment de. Mainline - Southeast Central Segment ef. Mainline - Northern SegmentMarket Zor fg. Southeast Area - Transmission gh. Southwest Area - Transmission	1.5290 1.5290 2.038610 1.78384. ne North 1.78380.	0.0385	021 0.01190.0120 0.0123 0.05390.1940 795 0.00720.0076 091 0.03400.0979 117 0.0016	0.0190 <u>0.0177</u> 0.0078 <u>0.0089</u>
2.	Overrun Service Rate	(4)	(4)	(4)	

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to

Issued: April 30, 2025 Effective:

Appendix B-1 - Preferred Case Marked Pro Forma

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.12 - Statement of Rates

PART 4.12

Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 v.5.0.1 Superseding v.4.0.0

one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, Tthe ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9425 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The <u>applicable</u> Reservation Rate –for Southeast Area Transmission service under Rate Schedule PTS-2 is equal to \$1.2638. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

4.13 - Statement of Rates
Base Rate Components: FTS-3
v.5.0.1 Superseding v.4.0.0

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Reservation Rate

				-	
	Deliverability				Overrun
Description	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access	\$ 2.1316 1.525		\$0.0000	\$0.0000	2/
	<u>0</u>	<u>0.0501</u>			
Mainline - SW - Southern	\$ 1.1627 4.000	\$ 0.0382	\$ 0.0119 <u>0.</u>	\$ 0.0119 0	2/
	<u>7</u>	0.1315	<u>0120</u>	<u>.0120</u>	
Mainline - SW - Central	\$1.1627	\$0.0382	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$ 1.5502 7.829	\$ 0.0510	\$ 0.0190 <u>0.</u>	\$ 0.0190 0	2/
	<u>6</u>	0.2574	<u>0177</u>	<u>.0177</u>	
Mainline - SE - Central	\$ 1.3565 3.193	\$ 0.0446	\$ 0.0072 <u>0.</u>	\$ 0.0072 0	2/
	<u>7</u>	0.1050	<u>0076</u>	<u>.0076</u>	
Mainline— - Northern Market	\$ 1.1627 3.953	\$ 0.0382	\$ 0.0078 0.	\$ 0.0078 0	2/
Zone North	5	0.1300	0089	.0089	
Southeast Area	\$ 1.3565 0.447	\$ 0.0446		\$0.0016	2/
	4	0.0147			
Southwest Area	\$ 1.5502 0.617	\$ 0.0510	\$ 0.0031 0.	\$0.00310	2/
	6	0.0203	0026	.0026	
	_				
Enhancement Services Option 3/	\$ 1.9216 3.195	\$0.0632	\$ 0.0078 0.	\$ 0.0078 0	
•	8	0.1051	0089	.0089	
2 Hour Notice Service 3/	\$ 1.8269 2.449	\$0.0601	\$ 0.0124 0.		
	8	0.0805	0242	.0242	
Balancing Service 3/	\$ 0.1051 0.111	\$0.0035	\$ 0.0001 0.		
.	4	0.0037	0004	.0004	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18 and -4.19, and 4.20.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.14
4.14 - Statement of Rates

Base Rate Components: ITS & PTS-3 v.5.0.1 Superseding v.4.0.0

STATEMENT OF BASE TARIFF TRANSMISSION RATES FOR TRANSPORTATION OF NATURAL GAS EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE	MAXIMUM RATE PER DTH	MINIMUM RATE PER DTH		
(Col. 1)	(Col. 2)	(Col. 3)		
RATE SCHEDULE ITS AND PTS-3				
1. Commodity Rate				
a. Mainline - Access	\$ 0.1402 0.1003	\$0.0000		
b. Mainline - Southwest Southern Segment	0.08830.2751	0.0119 0.0120		
c. Mainline - Southwest Central Segment	0.0887	0.0123		
cd. Mainline - Southeast Southern Segment	0.12090.5325	0.01900.0177		
de. ———Mainline - Southeast Centra	al Segment	0.09640.2176		
ef. Mainline Northern Segment Market Zo	one North 0.0842 0.2689	$0.0078 \overline{0.0089}$		
fg. Southwest Area (1)	0.1050 0.0432			
gh. Southeast Area (2)	0.0908 0.0310	0.0016		

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate <u>and Minimum Rate applicable</u> for Southeast Area service under Rate Schedule PTS-3 is equal to \$0.0431. The Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

0.0072

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.17
4.17 - Statement of Rates

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

4.17 - Statement of Rates Reserved for Future Use v.10.0.1 Superseding v.9.0.1

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-1 (AXP)

MATRIX OF BASE TARIFF TRANSMISSION RATE PER DTH BY ROUTE EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

ALBERTA XPRESS PROJECT

DOCKET NO. RP20-484-000

	DELIVERED	SOUTHEAST	
	TO		
RECEIVED		S.E.	Southern
FROM		Area	Segment
		(SE)	(ML-2)
NORTHERN	Res	\$14.8516	\$12.2252
(ML-7)			
	- Cmd	0.0356	0.0100
	- MIN	0.0356	0.0100
	- Ovrn	0.5239	0.4119

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20 484-000, Alberta Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

Issued: April 30, 2025

Effective:

PART 4.18 4.18 - Statement of Rates Transporter's Use (%) v.23.0.0 Superseding v.22.0.0

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

			(PERCENTAGE)						
				-			MARKET ZONE		
			SOUTHEAST NORTH ERN		S	OUTHWE			
	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment		Segment	
		(SE) 7)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-	
FROM:		,							
SOUTHEAST AREA (SE)		0.60	1.59	2.29	4.16	3.89	339	—— <u>TBD</u> 2.56	
S.E. SOUTHERN SEGMENT	(ML-2)	1.59	1.19	1.89	3.76	3.49	2.99	—— <u>TBD</u> 2.16	
S.E. CENTRAL SEGMENT ((ML-3)	2.29	1.89	0.90	2.77	2.50	2.00	— <u>TBD 1.17</u>	
SOUTHWEST AREA (SW)		4.16	3.76	2.77	0.47	0.97	1.80	— <u>TBD 2.07</u>	
S.W. SOUTHERN SEGMEN	T (ML-5)	3.89	3.49	2.50	0.97	0.70	1.53	— <u>TBD 1.80</u>	
S.W. CENTRAL SEGMENT	(ML 6)	3.39	2.99	2.00	1.80	1.53	1.03	1.30	
NORTHERN SEGMENTMA —2TBD.07	RKET ZON		<u>H</u> (ML-7) 1.80 1.30	2.56 <u>TB</u> —— <u>TBD 0</u>	<u>D</u> <u>TBD</u> .47	2.16	<u>TBD </u> 1.1	.7	

NOTES:

- 1. (a) There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
 - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- 2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.65%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules

Issued: April 30, 2025 Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.18
4.18 - Statement of Rates
Transporter's Use (%)
v.23.0.0 Superseding v.22.0.0

PTS-1, PTS-2 and PTS-3 shall be applicable.

4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.20%.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.18
4.18 - Statement of Rates
Transporter's Use (%)
v.23.0.0 Superseding v.22.0.0

2. Incremental Transporter's Use % for the Grand Chenier Xpress Project:

(PERCENTAGE)

SOUTHEAST

TO: S.E.Area

(SE)

FROM:

SOUTHEAST AREA 0.46

(SE)

NOTES:

1. Pursuant to the Commission Order issued in Docket No. CP20-8-000, Shippers subscribing to capacity created by the Grand Chenier XPress Project shall be charged an incremental Transporter's Use (%). The rate is inclusive of Transporter's lost and unaccounted (%) as redetermined annually by Transporter.

2. The area and segment listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff and are illustrated on ANR's system map in Section 3.

Issued: April 30, 2025

Effective:

4.18 - Statement of Rates Transporter's Use (%) v.23.0.0 Superseding v.22.0.0

3. Incremental Transporter's Use % for the Alberta Xpress Project (AXP):

						AGE)			
	S	SOUTHEAST		SOUTHWEST				NORTHERNMA RKET ZONE NORTH	
T		Southern Segment	Central Segment		S.W. Area	Southern Segment	Centra 1 Segme nt	Segment	
FROM:	(SE)	(ML-2)	(ML-3)	((SW)	(ML-5)	— (ML- 6)	(ML-7)	
	1/	2.02	2.62		5.50	5.00	4.72	2.00///	
SOUTHEAST AREA (SE)	1/	2.93	3.63		5.50	5.23	4.73	3.90 <u>TBD</u>	
S.E. SOUTHERN SEGMENT (ML-2)	2.93	2.53	3.23		5.10	4.83	4.33	3.50 <u>TBD</u>	
S.E. CENTRAL SEGMENT (ML-3)	3.63	3.23	1/		1/	1/	1/	1/	
NORTHERN SEGMENTMARKET ZONE NORTH (ML-7)	3.90 <u>TB</u> <u>D</u>	3.50 <u>TB</u> <u>D</u>	1/		1/	1/	4/	1/	

^{1/} Please see section 4.18.1 above for appropriate Transporter Use % for segments and areas not utilizing AXP incremental capacity.

NOTES:

- 1. Pursuant to the Commission Order issued in Docket No. CP20-484-000, Shippers subscribing to capacity created by AXP ("Project Shippers") shall be charged an incremental Transporter's Use (%). The rate is inclusive of Transporter's lost and unaccounted (%) as redetermined annually by Transporter. In addition to the above rates, Project Shippers rates shall include Transporter's fuel gas responsibility pursuant to the capacity lease agreement between GLGT and ANR as provided for in Commission Order issued in RP20-484-000.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff and are illustrated on ANR's system map in Section 3.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 4.19
4.19 - Statement of Rates
EPC Charge
v.17.0.0 Superseding v.16.0.0

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)					
		<u> </u>					
		SOUTHEAST			ZONE —SOUTHWEST —NORTHERN		
					NORTHERN		
ТО:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment Segment	
FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6) (ML-7)	
SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011\$0.0011 <u>TBD</u>	
S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	_\$0.0011 <u>TBD</u> \$0.0011	
S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	_\$0.0011 <u>TBD</u> \$0.0011	
SOUTHWEST AREA (SW)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000 <u>TBD</u> \$0.0011	
S.W. SOUTHERN SEGMENT (ML-5	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000 <u>TBD</u> \$0.0011	
S.W. CENTRAL SEGMENT (ML 6)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000 \$0.0011	
NORTHERN-MARKET ZONESEGM	ENT NORT TBD\$0.001	_ \	TBD \$0.0011	TBD \$0.0011	TBD \$0.0011	TBD TBD \$0.0011	

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0129.

NOTES:

- 1. There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 5.15.3
5.15.3 - Rate Sch NNS
Charges
v.3.0.0 Superseding v.2.0.0

5.15.3 CHARGES

Each Month Shipper shall pay to Transporter the following charges:

- 1. Reservation Charge. The Reservation Rate shown in Section 4.11 for each Dekatherm of NNE of Shipper under this Rate Schedule.
- 2. Commodity Charge. The Commodity Rate which is shown in Section 4.11, for each Dekatherm of Gas allocated under this Rate Schedule.
- 3. Other Applicable Charges or Surcharges. All applicable reservation and volumetric charges or surcharges, including but not limited to those charges under Section 6.24 of the General Terms and Conditions of this Tariff, for each Dekatherm of Gas allocated under this Rate Schedule. Such charges or surcharges are shown in Section 4.16. Such surcharges shall not be applicable if paid on related Transportation Service.
- 4. Overrun Service. "No-Notice Overrun Quantity" shall be defined as the quantities allocated at Delivery Point(s) that exceed the aggregate NNE, after first netting allocated quantities between Delivery Point(s) if the NNS Storage Transportation is rendered pursuant to Rate Schedule ETS. Shipper shall pay, for each Dekatherm of No-Notice Overrun Quantity that exceeds the Swing Percentage, a commodity rate equal to the maximum Reservation Rate which is shown in Section 4.11, times 12 then dividing the result by 365, times one-hundred and fifty percent (150%).
- 5. Cashout of Monthly Imbalances. Transporter or Shipper, as the case may be, shall be responsible for payment of the Cashout amount(s) provided for in Section 6.15 of the General Terms and Conditions of this Tariff.
- 6. Fuel. Fuel associated with activity pursuant to this Rate Schedule shall be assessed on the NNS Storage Transportation Agreement(s) subject to the following limitations: (a) fuel shall not be assessed to the extent that Market Zone North Northern Segment fuel has been assessed on the NNS Supply Transportation Agreement(s); and (b) injection and withdrawal activity on each Day pursuant to all NNS Storage Transportation Agreements shall first be netted prior to the assessment of fuel.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

6.1 DEFINITIONS

- 1. The term "Agreement" shall mean the Service Agreement executed by the Shipper and Transporter and any exhibits, attachments and/or amendments thereto. Effective May 1, 1994, Shippers shall be required to execute a separate gathering service agreement in order to obtain service on any facilities in a Pooling Area not functionalized as transmission.
- 2. The term "Associated Liquefiables" shall mean that portion of Transporter's Gas stream that is extracted as liquid hydrocarbons at a processing plant.
- 3. The term "Associated Liquids" shall mean condensate (liquid hydrocarbons without free water) produced in conjunction with the production of Gas to be transported hereunder (the quantity shall not exceed 10 bbls per MMcf).
- 4. The term "Backhaul" shall mean the receipt and delivery of Gas which is accomplished by the Transporter's delivery of Gas at Delivery Point(s) which are upstream from the Receipt Point(s) of such Gas.
- 5. Unless otherwise agreed, the term "Base Maximum Daily Injection Quantity" ("Base MDIQ") shall mean the maximum quantity of Gas that Transporter is required to inject into Storage for the account of Shipper on a firm basis, and shall be equal to the MSQ divided by two hundred (200) for Rate Schedule FSS without ratchets and the MSQ divided by one hundred seventy-five (175) for Rate Schedule FSS with ratchets. Provided, further, that for Rate Schedule FSS with Flexible Entitlements and a Base MDWQ between 1/10 and 1/49 of its MSQ, the Base MDIQ shall be a mutually agreeable amount.
- 6. Unless otherwise agreed, the term "Base Maximum Daily Withdrawal Quantity" ("Base MDWQ") shall mean the maximum quantity of Gas that Transporter is required to withdraw from Storage for a Shipper, and shall be at least one-two hundred and thirteenth (1/213) but not more than one tenth (1/10) of the MSQ.
- 7. The term "Burner Tip Actual" ("BTA") shall mean quantities of Gas that have been electronically measured at the point of actual consumption for Rate Schedule FTS-3, ITS-3 and MBS Shippers and submitted via electronic measurement system to Transporter; provided, however, that if deliveries at the point of actual consumption include commingled deliveries from another supply source, the Shipper or Shipper's designee must identify the quantity attributable to each supply source, subject to verification of same by the intervening downstream transporter, including Transporter's deliveries within four (4) hours after the close of the applicable Day.

Issued: April 30, 2025 Docket No. Effective: Accepted:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 8. The term "Business Day" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the United States, and similar holidays for transactions in Canada and Mexico.
- 9. The term "BTA Stand-Alone Option" shall mean service to a Notice Service Shipper that has elected and qualified to have deliveries allocated on a BTA basis and agreed to the installation of flow control facilities at the point of consumption.
- 10. The term "BTU" shall mean one (1) British thermal unit, the amount of heat required to raise the temperature of one (1) pound of water one (1) degree Fahrenheit at sixty (60) degrees Fahrenheit, and is the International Btu. The reporting basis for BTU is 14.73 psia at 60 degrees F (101.325 kPa at 15 degrees C) and dry; and for gigacalorie it is 1.035646 Kg/cm2 at 15.6 degrees C, and dry.

For purposes of this term, and the term Mcf in Section 6.1(45) below, NAESB WGQ takes no position on the basis upon which transactions are communicated to trading partners and/or regulatory agencies, as applicable, nor does NAESB WGQ state whether transactions may take place between parties on a volumetric basis.

- 11. The term "Cashout" shall mean the monetary settlement of quantities of Gas owed to or by Transporter or third parties, as further described in Section 6.15 of these General Terms and Conditions.
- 12. The term "Cashout Price" shall mean the price determined pursuant to Section 6.15 of these General Terms and Conditions.
- 13. The term "Catalog Receipt Point(s)" shall mean any eligible Transmission Receipt Point(s) located in a Pooling Area.
- 14. The term "Central Clock Time" or "CCT" shall mean Central Standard Time ("CST") except when Daylight Savings Time is in effect, when it shall mean one hour in advance of CST. All times referenced in this Tariff shall be in CCT.
- 15. The term "Commission" shall mean the Federal Energy Regulatory Commission or any successor regulatory authority.
- 16. The term "Confirmed Price" shall mean the Transportation rate inclusive of all applicable fees and surcharges agreed upon by Transporter and Shipper.
- 17. The term "Cycling Fuel" shall mean the quantity of Gas equal to Transporter's Use (%) for Rate Schedule FSS times the quantity of Working Storage Gas in excess of twenty percent (20%) of Shipper's MSQ at the end of the Winter Period.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 18. The term "Day" shall mean a period of consecutive hours, beginning at 9:00 a.m., and ending on the following 9:00 a.m.
- 19. The term "DDS Maximum Daily Injection Quantity" shall mean one thirtieth (1/30) of the Maximum Storage Quantity.
- 20. The term "DDS Maximum Daily Withdrawal Quantity" shall mean (a) the Working Storage Gas as of the last Day of the prior Service Month divided by the number of Days in the current Service Month or, if applicable, (b) the Working Storage Gas divided by the number of remaining Days in the Service Month as of the date that Transporter notifies Shipper that it must withdraw all of its Working Storage Gas within forty-five (45) Days.
- 21. The term "Dekatherm" (or "Dth") shall mean the quantity of heat energy which is equivalent to one (1) million (1,000,000) BTU; thus the term MDth shall mean one (1) thousand (1,000) Dth. The conversion factor between Dth and gigajoule, the standard measure of heat energy in Canada and Mexico, is 1.055056 gigajoules per Dth.
- 22. The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Transporter's Pipeline System that Shipper and Transporter shall agree upon, where Gas exits facilities owned by Transporter, and is metered.
- 23. The term "Delivery Point MDQ" shall mean the greatest number of Dekatherms that Transporter is obligated to deliver to or on behalf of Shipper on any Day at the applicable Primary Delivery Point.
- 24. The term "Delivery Point Operator" shall mean the party that is responsible for operating the facilities that are immediately downstream of the applicable Delivery Point.
- 25. The term "Designated Storage Account" shall mean any Agreement pursuant to Rate Schedule FSS that is designated by the Shipper pursuant to Rate Schedule NNS, for which quantities are to be allocated under Rate Schedule NNS for debiting and crediting.
- 26. The term "Hydrocarbon Dewpoint" shall mean cricondentherm, the highest temperature at which the hydrocarbon vapor-liquid equilibrium may be present. The Hydrocarbon Dewpoint (cricondentherm) calculations are performed using the Peng-Robinson equation of state.
- 27. The term "HDP Segment(s)" shall have the meaning as defined in Section 6.13 paragraph 3.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 28. The term "HDP Problem(s)" shall mean actual or anticipated operational problems on Transporter's system specifically related to actual or anticipated hydrocarbon liquid fallout.
- 29. The term "Extreme Condition Situation" shall mean that (a) on any portion of Transporter's Pipeline System throughput approaches capacity, or (b) weather conditions exist, or (c) operating pressures on an affected portion of Transporter's Pipeline System are significantly less than or greater than normal operating pressures, such that Transporter's ability to receive or deliver quantities of Gas in accordance with its service obligations is impaired.
- 30. The term "Electronic Communication" shall mean the transmission of information via Transporter's Internet site, electronic delivery mechanism prescribed by NAESB or other mutually agreed communication methodologies used to transmit and receive information, including communication by telephone.
- 31. The term "Electronic Delivery Mechanism" or "EDM" shall mean the Electronic Communication methodology used to transmit and receive data related to gas transactions. Transporter and Shipper shall designate an electronic "site" at which Shippers and Transporter may exchange data electronically. All data provided at such site shall be considered as being delivered to the appropriate party. Transporter's use and implementation of EDM shall conform to all appropriate NAESB standards.
- 32. The term "Equivalent Quantities" shall mean a quantity of Gas containing an amount of Dekatherms equal to the amount of Dekatherms received by Transporter for the account of Shipper at the Receipt Point(s) reduced, where applicable, by the Dekatherms removed for Transporter's Use, third party use, and treatment and processing of Shipper's Gas, all as attributable to Transportation of Shipper's Gas.
- 33. The term "Firm Daily Volume" shall mean the maximum volume of gas which ANR is obligated to deliver on a firm basis to Shipper's Primary Delivery Point(s) on any Day, based on confirmable nominations for firm service within Shipper's MDQ (for Rate Schedules, ETS, FTS-1, FTS-2, FTS-4, and FTS-4L), MDQ and MHQ (for Rate Schedule FTS-3) or MDWQ and MSQ (for Rate Schedule FSS), as applicable; and the actual quantity of Gas that Shipper would otherwise have taken within Shipper's NNE (for Rate Schedule NNS).
- 34. The term "Flash Gas" shall mean gaseous hydrocarbons that either vaporize or are vaporized (including flare and vent gas) from liquefied hydrocarbons within facilities located onshore.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 35. The term "Gas" shall mean natural gas, including gas cap gas, casinghead gas produced with crude oil, gas from gas wells, gas from condensate wells, Associated Liquefiables and synthetic natural gas, or any mixture of these gases meeting the quality standards under Section 6.13 of these General Terms and Conditions.
- 36. The term "Gas Delivered Hereunder" shall mean the quantities of Gas allocated to Shipper by Transporter, as determined in accordance with the provisions of Section 6.14 of these General Terms and Conditions.
- 37. The term "GEMStm" shall mean Transporter's electronic communication system which shall be available to any Shipper.
- 38. The term "Headstation" shall mean (a) Transporter's compressor station located at Eunice, Louisiana in the Southeast Area; (b) Transporter's compressor station located at Greensburg, Kansas in the Southwest Area; or (c) subject to operational feasibility, any single Delivery Point in a Pooling Area.
- 39. The term "Hub" shall mean (a) all interconnections with other transporters or storage service providers and Transporter, located between Transporter's compressor station at Sandwich, Illinois and the Crown Point, Indiana interconnect point (the ANR Joliet Hub), (b) all interconnections with other transporters or storage service providers and Transporter, located between Transporter's meter station at Glen Karn, Ohio and the terminus of the Lebanon Lateral in Ohio (the ANR Lebanon Hub), or (c) subject to operational or administrative feasibility, any other geographic region encompassing Transporter's facilities.
- 40. The term "Mainline Area Facilities" shall mean those facilities of Transporter which are not Southwest Area Facilities or Southeast Area Facilities of Transporter, and shall comprise Mainline Segments. Set forth below are the Mainline Segment location definitions:
 - (a) SOUTHEAST SOUTHERN SEGMENT: all points downstream of the Eunice, LA compressor station site and upstream of the Madisonville, KY compressor station site.
 - (b) SOUTHEAST CENTRAL SEGMENT: all points downstream of and including the Madisonville, KY compressor station site and upstream of and including the Defiance, OH compressor station site.
 - (c) SOUTHWEST SOUTHERN SEGMENT: all points downstream of the Greensburg, KS compressor station site and upstream of the Maitland, MO compressor station site.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- (d) MARKET ZONE NORTHSOUTHWEST CENTRAL SEGMENT: -all points downstream of the Defiance, OH compressor station site and downstream of and including the Maitland, MO compressor station site and upstream of and including the Sandwich, IL compressor station site.-
- (e) NORTHERN SEGMENT: all points downstream of the Sandwich, IL and the Defiance, OH compressor station sites.

Any Transportation from a Point of Injection/Withdrawal to a Delivery Point in the Market Zone North Northern Segment shall not involve the use of any other Mainline Area Facilities.

- 41. The term "Maximum Daily Injection Quantity" shall mean:
 - (a) The Base Maximum Daily Injection Quantity if the Working Storage Gas is less than or equal to ninety percent (90%) of the MSQ; or
 - (b) Eighty percent (80%) of the Base Maximum Daily Injection Quantity if the Working Storage Gas is greater than ninety percent (90%) and less than one hundred percent (100%) of the MSQ; or
 - (c) The lesser of (1) the otherwise applicable Maximum Daily Injection Quantity or (2) the difference between the Maximum Storage Quantity and the Working Storage Gas.
- 42. The term "Maximum Daily Quantity" ("MDQ") shall mean the greatest number of Dekatherms that Transporter is obligated to deliver to or on behalf of Shipper on any Day.
- 43. The term "Maximum Daily Withdrawal Quantity" shall mean:
 - (a) One hundred percent (100%) of the Base MDWQ if the Working Storage Gas is greater than twenty percent (20%) of the Maximum Storage Quantity; or
 - (b) Ninety percent (90%) of the Base MDWQ if the Working Storage Gas is greater than fifteen (15%) and less than or equal to twenty percent (20%) of the Maximum Storage Quantity; or
 - (c) Eighty percent (80%) of the Base MDWQ if the Working Storage Gas is greater than ten percent (10%) and less than or equal to fifteen percent (15%) of the Maximum Storage Quantity; or

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- (d) Seventy percent (70%) of the Base MDWQ if the Working Storage Gas is greater than five percent (5%) and less than or equal to ten percent (10%) of the Maximum Storage Quantity; or
- (e) Sixty percent (60%) of the Base MDWQ if the Working Storage Gas is less than or equal to five percent (5%) of the Maximum Storage Quantity; or
- (f) The lesser of the otherwise applicable Maximum Daily Withdrawal Quantity and the remaining Working Storage Gas.
- 44. The term "Maximum Storage Quantity" ("MSQ") shall mean the greatest number of Dekatherms that Transporter is obligated to store on behalf of Shipper.
- 45. The term "Maximum Transportation Quantity" shall mean the maximum quantity of Gas that Transporter is obligated to transport on any Day on behalf of Shipper from the applicable supply area.
- 46. The term "Mcf" shall mean one (1) thousand (1,000) cubic feet of Gas; the term MMcf shall mean one (1) million (1,000,000) cubic feet of Gas. The reporting basis for gas volumes measured in cubic feet is (at standard conditions) 14.73 psia at 60 degrees F, and dry. For cubic meters, the reporting basis is 101.325 kPa at 15 degrees C, and dry.
- 47. The term "Month" shall mean the period beginning on the first Day of a calendar Month and ending at the same hour on the first Day of the next succeeding calendar Month.
- 48. The term "Negotiated Rate" shall mean a rate or rate formula for computing a rate for service under a single rate schedule under which, for some portion of the contract term, one or more of the individual rate components may exceed the maximum charge, or be less than the minimum charge, for such component of the applicable tariff rate as set forth in Transporter's Schedule of Rates in Sections 4.1 through 4.17 and in Section 5.19. A Negotiated Rate must be mutually agreed upon by Transporter and Shipper, and may be based on a rate design other than straight fixed-variable.
- 49. The term "Net Present Value" ("NPV") shall mean the discounted cash flow of incremental revenues to Transporter produced, lost or affected by the request for service and may be based upon such factors as the term, quantity, date on which the requested service is requested to commence, cost of facilities required by Transporter to provide the service, and other factors determined to be relevant by Transporter. All determinative factors will be defined in the open season. The NPV shall also include only revenues generated by the reservation rate, or other form of revenue guarantee, as proposed by bidder(s).

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 50. The term "Nomination Route" shall mean the route used to transport Gas from the nominated Receipt Point to the nominated Delivery Point.
- 51. The term "No-Notice Service" shall mean service available under Rate Schedules NNS, STS and MBS.
- 52. The term "North American Energy Standards Board" or "NAESB" shall mean the private, consensus standards developer whose wholesale natural gas standards are developed by representatives from all segments of the natural gas industry.
- 53. The term "Notice Service" shall mean all Transportation Services provided by Transporter other than No-Notice Services.
- 54. The term "Pipeline Condensate" shall mean the hydrocarbons in a liquid state which condense out of the Transporter's facilities (Pipeline Condensate Reduction ("PCR") shall be measured in Dekatherms.)
- 55. The term "Plant Thermal Reduction" or "PTR" shall mean the quantity of Dekatherms removed at a processing plant and allocated in accordance with the procedures set forth in Section 6.5.2(b) of these General Terms and Conditions.
- 56. The term "Point of Injection/Withdrawal" shall mean Transporter's storage facilities.
- 57. The term "Pooler" shall mean a Shipper under Rate Schedules PTS-1, PTS-2 and PTS-3 that delivers Gas only at the Headstation to other Shippers utilizing Transporter's Mainline Area Facilities.
- 58. The term "Pooling Agreement" shall mean an Agreement entered into by a Pooler with Transporter.
- 59. The term "Pooling Area" shall mean, as to any Headstation, Transporter's facilities located upstream of that Headstation.
- 60. The term "Primary Delivery Point(s)" shall mean the Delivery Point(s) as specified in the Agreement.
- 61. The term "Primary Receipt Point(s)" shall mean the Receipt Point(s) as specified in the Agreement.
- 62. The term "Primary Point(s)" shall mean the Primary Delivery Point(s) and/or Primary Receipt Point(s).

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 63. The term "Primary Route" shall mean the shortest distance along contiguous ANR-owned transmission facilities deemed to transport Gas from the Primary Receipt Point to the Primary Delivery Point, and shall be deemed to include points of interconnection with the facilities of third parties, but shall not include transmission laterals unless the affected Shipper's Primary Receipt or Delivery Points are along any such laterals.
- 64. The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Transporter's Pipeline System that Transporter and Shipper shall agree upon, where Gas enters facilities owned by Transporter, and is metered.
- 65. The term "Receipt Point MDQ" shall mean the greatest number of Dekatherms that Transporter is obligated to receive for or on behalf of Shipper on any Day at the applicable Primary Receipt Point.
- 66. The term "Reput" shall mean the reinstatement of a capacity release transaction that was recalled.
- 67. The term "Residue Gas" shall mean Transporter's Gas stream that has been reduced by PTR.
- 68. The term "Secondary Delivery Point" shall mean a Delivery Point that is not specified as a Primary Delivery Point.
- 69. The term "Secondary Receipt Point" shall mean a Receipt Point that is not specified as a Primary Receipt Point.
- 70. The term "Secondary Point(s)" shall mean the Secondary Delivery Point and/or the Secondary Receipt Point.
- 71. The term "Service Day" shall mean the Day during which Shipper receives Transportation Service pursuant to a nomination in accordance with Section 6.6 of these General Terms and Conditions.
- 72. The term "Service Month" shall mean the Month during which Shipper receives Transportation Services under this Tariff.
- 73. The term "Southeast Area Facilities" shall mean those facilities of Transporter which are located upstream or south of the Eunice, LA compressor station site property, including such site property of Transporter at Eunice, and Transporter's other facilities which are not directly connected.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 74. The term "Southwest Area Facilities" shall mean those facilities of Transporter which are located upstream of the Greensburg, KS compressor station site property, including such site property of Transporter at Greensburg.
- 75. Unless otherwise agreed, the term "Storage Contract Year" shall mean a period of consecutive Months ending on March 31 for services of at least twelve (12) consecutive Months, and shall commence and end on the Days provided in the Service Agreement for services of less than twelve (12) consecutive Months.
- 76. The term "Summer Period" shall mean the period from April 1 of each calendar year through October 31 of such year.
- 77. The term "Swing Percentage" shall mean the percentage of quantities allocated at Delivery Points to each Shipper that will be excused from overrun charges or daily scheduling penalties, as applicable. The Swing Percentage shall be equal to ten percent (10%) of the Delivery Point nomination for such Shipper, unless Transporter shall have posted on GEMStm a notification that an Extreme Condition Situation exists. In such case, the Swing Percentage shall be equal to five percent (5%) of the Delivery Point nomination for such Shipper.
- 78. The terms "Tender Gas" and "Tender of Gas" shall mean that the delivering party is able and willing, and offers, to deliver Gas to the receiving party at the appropriate Receipt Point or Delivery Point.
- 79. The term "Term of Agreement" shall mean the period set forth in the applicable Agreement during which Shipper may take service under the Agreement and shall be any period of one Day or longer. A period must be for consecutive Days except that Transporter may agree to non-continuous periods for multiple year contracts on a not-unduly discriminatory basis.
- 80. The term "Transmission Delivery Point(s)" shall mean any Delivery Point which does not include any facilities functionalized as gathering.
- 81. The term "Transmission Receipt Point(s)" shall mean any Receipt Point which does not include any facilities functionalized as gathering.
- 82. The terms "Transportation" and "Transportation Service(s)" shall mean (a) storage or (b) transportation of Gas by either forward haul, exchange or Backhaul or any combination thereof which includes the use of facilities functionalized on Transporter's books as transmission and/or storage.
- 83. The term "Transporter" shall mean ANR Pipeline Company.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.1
6.1 - GT&C
Definitions
v.11.0.0 Superseding v.10.0.0

- 84. The term "Transporter's Pipeline System" shall mean those facilities of Transporter which are Mainline Area Facilities, Southwest Area Facilities or Southeast Area Facilities.
- 85. The term "Transporter's Use" shall mean the quantity of Gas required by Transporter for (1) compressor fuel and (2) lost-and-unaccounted for ("L&U") Gas for service under each Agreement, and shall be equal to the Transporter's Use (%) under each such Agreement times Receipt Point quantities tendered to Transporter.
- 86. The term "Transporter's EPC" shall mean the dollar amount required by Transporter to recover the cost of electric power purchased, including surcharges, by or for Transporter for use in the operation of electric powered compressor units, and shall be equal to the EPC Charge times Delivery Point quantities.
- 87. The term "Transporter's Use (%)" shall mean the applicable percentage of Transporter's Use, as specified in the Agreement, which shall be an allocable amount of Transporter's Use. The term "EPC Charge" shall mean the rates in \$ per Dth applicable to Transporter's rate schedules, and shall be equal to an allocable amount of Transporter's EPC. The Transporter's Use (%) and the EPC Charge shall be calculated by Transporter by appropriate engineering principles and shall include consideration of the distance of Transportation. Except as otherwise noted herein and in Section 6.34 of these General Terms and Conditions, the determination of Transporter's Use (%) and EPC Charge in each of Transporter's annual redetermination filings, shall be based upon the transactional throughput methodology set forth in Transporter's December 4, 1997 filing in Docket No. TM97-2-48-001 as accepted by Order of the Commission dated December 31, 1997, as further amended in the December 26, 2001 Stipulation and Agreement in Docket No. RP01-259-000.
- 88. The term "Winter Period" shall mean the period from November 1 of each calendar year through March 31 of the following calendar year.
- 89. The term "Wire Transfer" shall mean payments made/effected by wire transfer (Fedwire, CHIPS, or Book Entry), or Automated Clearinghouse, or any other recognized electronic or automated payment mechanism that is agreed upon by Transporter in the future.
- 90. The term "Working Storage Gas" shall mean the quantity of Gas held in storage by Transporter for Shipper.
- 91. Capitalized terms not defined herein are defined pursuant to NAESB.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

6.6.1 Submission of Nominations.

(a) All new or revised nominations must be communicated via GEMStm or EDM unless otherwise mutually agreed, and must be submitted in accordance with the standard nomination timelines set forth below. A revised nomination supersedes the previous nomination in effect, but only for the Days specified in such revised nomination, after which the previous nomination once again takes effect until its end date or until superseded by another new or revised nomination, whichever is earlier. For purposes of NAESB WGQ Standard 1.3.2, the word "provides" as used in nomination cycles (2) through (7) in this Section 6.6.1(a) shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

The standard nomination timelines are as follows:

- (1) The Timely Nomination Cycle:(All times are CCT on the Day prior to the Service Day.)
- 1:00 p.m. Latest time that nominations may leave control of the service requester;
- 1:15 p.m. Receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
- 1:30 p.m. Transporter sends the quick response to the service requester;
- 4:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:00 p.m. Service requester and point operator receive scheduled quantities from Transporter.

Scheduled quantities resulting from the Timely Nomination Cycle shall be effective at 9:00 a.m. CCT on the start of the next Service Day.

- (2) The Evening Nomination Cycle:(All times are CCT on the Day prior to the Service Day.)
- 6:00 p.m. Latest time that nominations may leave control of the service requester;
- 6:15 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 6:30 p.m. Transporter sends the quick response to the service requester;

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

- 8:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 9:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Evening Nomination Cycle shall be effective at 9:00 a.m. CCT on the start of the next Service Day.

- (3) The Morning Nomination Cycle:
 (All times are CCT on the Day prior to the Service Day.)
- 7:00 a.m. Latest time that nominations may leave control of the service requester;
- 7:00 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 7:10 a.m. Transporter sends the quick response to the service requester;
- 8:30 a.m. Receipt of completed confirmations by Transporter from confirming parties;
- 9:00 a.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Morning Nomination Cycle shall be effective at 9:00 a.m. CCT on the Service Day commencing.

- (4) The Intraday 1 Nomination Cycle: (All times are CCT on the current Service Day.)
- 10:00 a.m. Latest time that nominations may leave control of the service requester;
- 10:15 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 10:30 a.m. Transporter sends the quick response to the service requester;
- 12:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 1:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

Scheduled quantities resulting from the Intraday 1 Nomination Cycle shall be effective at 2:00 p.m. CCT on the current Service Day.

- (5) The Intraday 2 Nomination Cycle: (All times are CCT on the current Service Day.)
- 2:30 p.m. Latest time that nominations may leave control of the service requester;
- 2:45 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 3:00 p.m. Transporter sends the quick response to the service requester;
- 5:00 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:30 p.m. Transporter provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from the Intraday 2 Nomination Cycle shall be effective at 6:00 p.m. CCT on the current Service Day.

- (6) The Intraday 3 Nomination Cycle:(All times are CCT on the current Service Day.)
- 7:00 p.m. Latest time that nominations may leave control of the service requester;
- 7:15 p.m. Receipt of nominations by Transporter (including from TTTSPs);
- 7:30 p.m. Transporter sends the quick response to the service requester;
- 9:30 p.m. Receipt of completed confirmations by Transporter from confirming parties;
- 10:00 p.m. Transporter provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from the Intraday 3 Nomination Cycle shall be effective at 10:00 p.m. CCT on the current Service Day. Bumping is not allowed during the Intraday 3 Nomination Cycle except as provided for under Section 6.6.2(d) of these General Terms & Conditions.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

- (7) The Last Intraday Nomination Cycle: (All times are CCT on the current Service Day.)
- 3:00 a.m. Latest time that nominations may leave control of the service requester;
- 3:00 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 3:10 a.m. Transporter sends the quick response to the service requester;
- 4:30 a.m. Receipt of completed confirmations by Transporter from confirming parties;
- 5:00 a.m. Transporter provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from the Last Intraday Nomination Cycle shall be effective at 5:00 a.m. CCT on the current Service Day. Bumping is not allowed during the Last Intraday Nomination Cycle except as provided for under Section 6.6.2(d) of these General Terms & Conditions. The nomination cycles set forth in Section 6.6.1 paragraphs (a)3 and (a)7 above, shall be limited to Receipt and Delivery Points located in Transporter's Market Zone North. Northern Segment.

If the Shipper is a Pooler, or is withdrawing quantities of Gas from storage, Shipper shall be required to include in its nomination the quantity it intends to deliver to each downstream Shipper at the Headstation or Point of Injection/Withdrawal, identifying each Shipper by name, by contract number, and the order of priority in the event that Transporter is required to make adjustments pursuant to Section 6.5.1 of these General Terms and Conditions. Gas which is nominated for delivery to a Headstation may be transferred to another party at the same Headstation, provided that both the transferor and transferee are Shippers, the transfer is made from similar pools, i.e., transmission to transmission or gathering to gathering, and the transfer is effectuated pursuant to a valid nomination in accordance with this Section 6.6, where the applicable Headstation is designated as both the Receipt Point and the Delivery Point. Finally, Rate Schedule MBS Shippers shall include with their nominations a nomination for the MBS withdrawal quantity and the MBS injection quantity for each Delivery Point, and the MBS maximum storage quantity for the Month. In the event that a Rate Schedule MBS Shipper's confirmed nomination differs from the nomination submitted pursuant to paragraph (a) or (d) of this Section 6.6.1, and the quantity allocated to such Rate Schedule MBS Shipper pursuant to Section 6.14.1 of these General Terms and Conditions exceeds the confirmed nomination, then Transporter shall charge such Rate Schedule MBS Shipper ten dollars (\$10) for each Dth of allocated deliveries in excess of the confirmed nomination.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.6.1
6.6.1 - GT&C
Submission of Nominations
v.3.0.0 Superseding v.2.0.0

- (c) Shipper shall also include in its nomination the desired order of priority of receipts and deliveries under each Agreement and Transporter may rely thereon (or in the absence of such information, upon Transporter's judgment) if Transporter takes action to change receipts and/or deliveries according to Section 6.5.1 of these General Terms and Conditions. The order of priority shall indicate that a priority of one (1) shall be the last to be affected by changes, provided, however, if receipts must be reduced and a shipper has nominated a pool-to-pool transfer(s), such pool-to-pool transfer(s) will be the last quantity to be affected by such reduction. Nominations with the same priority will be adjusted pro rata.
- (d) If a Shipper completes and resubmits an otherwise incomplete nomination, the first nomination cycle that occurs where the Shipper's complete nomination meets the deadline for nominations to leave a Shipper's control will apply to the Shipper's nomination.
- (e) Variations by Shipper of actual deliveries to Transporter from the nominated deliveries at the Receipt Point(s) shall be kept to a minimum. In addition, variations by Shipper of actual receipts from Transporter from the nominated receipts at the Delivery Point(s) shall be kept to a minimum. If the nominated quantity cannot be delivered or received at uniform daily rates, provisions to deliver the Gas at a non-uniform rate must be made with Transporter's Gas Control Department prior to Gas flowing.
- (f) Any nomination that is submitted and validated by GEMStm or EDM shall be considered valid. If the nomination of Transporter's Use is inaccurate by five (5) Dths or more, the nomination will not be considered valid.
- (g) Any shipper may designate an agent, which may be Transporter, to nominate and schedule Transportation Service on Shipper's behalf. Shipper shall notify Transporter, in writing or via GEMStm, of the designated agent. An agent who has been designated to nominate and schedule Transportation Service for more than one Shipper may provide aggregate nomination(s) for multiple Shippers. Transporter is authorized to rely on nominations and scheduling information provided by Shipper's agent. By designating an agent, Shipper agrees to indemnify and save Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising in any way from Shipper's agent's actions on behalf of Shipper, Shipper's agent's failure to act on behalf of Shipper, or Transporter's reliance upon the information provided to Transporter by Shipper's agent; provided, however that such indemnification will not excuse Transporter from liability for actions taken when Transporter is acting as agent.

Issued: April 30, 2025

Effective:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.8.10
6.8.10 - GT&C
Failure to Comply with OFO
v.2.0.0 Superseding v.1.0.1

6.8.10 Failure to Comply with OFO.

If Shipper (or Shipper's Gas seller, supplier, agent, or the producer and/or operator as the circumstances may require) fails to comply with the terms of a validly issued OFO, for any reason other than Force Majeure on an upstream pipeline and Shipper's actual over/under receipts onto the Transporter's Pipeline System or over/under deliveries off the Transporter's Pipeline System, as applicable, exceed the lesser of one thousand (1,000) Dth or 5% of Shipper's scheduled volumes, such Shipper shall be liable for any damages including, but not limited to direct, consequential, exemplary or punitive damages incurred by Transporter or any other affected party as a result of such failure and may be subject to an OFO penalty equal to the greater of:

- (a) two times the Midpoint of the range of prices reported for "Chicago city-gates" as published in the "Daily Price Survey" in Platts Gas Daily, (or any successor publication thereto) for the days on which the OFO is issued multiplied by each Dekatherm of Gas by which the Shipper deviated from the requirements of the OFO;
- (b) two times the Midpoint of the applicable Regional Daily Average for each Dekatherm of Gas by which the Shipper deviated from the requirements of such OFO. For purposes of this section, the "Regional Daily Average" means the highest spot price published in Platts Gas Daily applicable to each zone for the day(s) on which, and for the region(s) in which, the OFO is in effect:

Zone 1 – ANR, La.

Zones 2 and 3 – Rex Zone 3 delivered

Zones 4 and 5 – ANR, Okla.

Zones 6 and 7 – Chicago city-gates

(c) twenty-five dollars (\$25.00) for each Dekatherm of Gas by which the Shipper deviated from the requirements of such OFO.

Notwithstanding anything to the contrary in this Section 6.8.10, (a) if Shipper is required to make a nomination pursuant to an OFO, unless critical circumstances dictate otherwise, no damages and/or penalties will be assessed unless Shipper is given the opportunity to correct the circumstances giving rise to the OFO, and (b) Transporter shall waive otherwise applicable penalties for failure to comply with an OFO to the extent the Shippers' actions are consistent with the following, if: (1) Transporter has provided in advance and on a non-discriminatory basis notice to Shippers that Transporter has determined that specific actions that may otherwise be deemed non-compliant with an OFO will benefit Transporter's Pipeline System; or (2) if a Shipper, prior to taking action that would otherwise be non-compliant with the OFO, has discussed such action with Transporter and receives authorization from Transporter to take such action.

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

6.21.1.1 Eligibility.

Any Shipper ("Releasing Shipper") under Rate Schedule FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ETS, FSS, PTS-2 or NNS of this Tariff, except Shippers electing service under the small customer option of Rate Schedules FTS-1 or ETS, shall be entitled, subject to the terms and conditions of this Section 6.21.1, to release any or all of its firm Transportation entitlements held under an Agreement but only to the extent that the capacity so released is acquired by another Shipper ("Replacement Shipper") pursuant to the provisions of this Section 6.21.1. Any such release shall result in a temporary suspension of the Releasing Shipper's right to use the released firm entitlements. In the case of segmented capacity releases, all segmentation nominations shall be subject to the limitations set forth in Section 6.10.3 of these General Terms and Conditions. In addition, the following conditions shall apply:

- (1) During the Winter Period, to the extent a Shipper under Rate Schedules ETS, FTS-1, FTS-2, FTS-4, FTS-4L, FSS, or FTS-3 releases capacity, its NNE, if any, at Primary Delivery Point(s) will not be diminished; provided, however, that if the MDQ under such Rate Schedules is released below the Shipper's NNE at any Delivery Point, then the otherwise applicable NNE at such Delivery Point shall be reduced to the level of the remaining MDQ at such Delivery Point.
- (2) Any release under Rate Schedule FSS shall be subject to the limitation that, under any affected Agreement, the ratio of the Maximum Storage Quantity to the Base Maximum Daily Withdrawal Quantity, and the ratio of the Maximum Storage Quantity to the Base Maximum Daily Injection Quantity for Rate Schedule FSS Shippers with Flexible Entitlements and a Base MDWQ between 1/10 and 1/49 of its MSQ, shall remain constant for both the Releasing Shipper's and Replacement Shipper's Agreements. Nothing contained herein is intended to restrict a Shipper from releasing its Rate Schedule FSS capacity separate from any associated transportation entitlement.
- (3) Any release under Rate Schedule NNS shall be subject to all of the limitations of Rate Schedule NNS and shall only be releasable at the Primary Delivery Point(s) specified in the underlying Rate Schedule NNS Agreement.
- (4) Any release under Rate Schedule FTS-2 shall be subject to the same interruption(s) of service thereunder as set forth in such Rate Schedule FTS-2.

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

- (5) Any Replacement Shipper that acquires capacity pursuant to a segmented release shall acquire Secondary Receipt and Delivery Points unless the Releasing Shipper has agreed to release all or part of the capacity at the Primary Receipt and/or Delivery Points. With the prior consent of the Releasing Shipper, as expressed in the capacity release notice, a Replacement Shipper that acquires Primary Receipt and/or Delivery Points may request a change in such point(s) from Transporter pursuant to Section 6.2.4 of these General Terms and Conditions. In addition, a Replacement Shipper that acquires Secondary Receipt and/or Delivery Points shall have the right to request that Transporter elevate such point(s) to Primary Points subject to the conditions set forth below and in accordance with Sections 6.2.4 and 6.10.3, as applicable, of these General Terms and Conditions. In addition, the following provisions will apply.
 - (i) For any contractual path traversing the Market Zone NorthNorthern Segment, only Secondary Points included in the released segment within the Primary Route of the Releasing Shipper's Agreement shall be eligible for elevation by the Replacement Shipper as Primary Points.
 - (ii) No point may be elevated to a Primary Point if such point is not eligible for treatment as a Primary Point under these General Terms and Conditions and Shipper's Rate Schedule.
 - (iii) For any contractual path traversing the Market Zone North Northern Segment, a request to elevate a Secondary Point to a Primary Point may not change the contractual direction of flow of the original Releasing Shipper's Agreement.
 - (iv) A Replacement Shipper may not hold Primary Receipt or Delivery Point capacity in excess of the MDQ specified in the Replacement Shipper's Agreement. The sum of the MDQ at all Primary Receipt Points must be less than or equal to the MDQ specified in the Replacement Shipper's Agreement. Likewise, the sum of the MDQ at all Primary Delivery Points must be less than or equal to the MDQ specified in the Replacement Shipper's Agreement.

A Replacement Shipper shall be permitted to elevate a Secondary Point to a Primary Point, if sufficient path and point capacity is available. Once a Secondary Point is elevated to a Primary Point, the Replacement Shipper may change the Primary Point in accordance with the provisions of Section 6.2.4 of these General Terms and Conditions and subject to the conditions specified in this Section 6.21.1.1(5). Furthermore, at the end of the release, the Replacement Shipper's Primary Point(s) that were

Issued: April 30, 2025

Effective:

Docket No. Accepted:

Appendix B-1 - Preferred Case Marked
Pro Forma
PART 6.21.1.1
6.21.1.1 - GT&C
Eligibility
v.2.0.0 Superseding v.1.0.0

elevated from Secondary Points during the release shall revert to Secondary Point(s).

Title	FERC Statement/ Schedule	Exhibit Number	Electronic File Name
Letter of Transmittal	Schedule		Transmittal Letter.pdf
Tariff Sheets			Transmittal Letter.pdf
List of Primary Case Tariff Records – Appendix A			Transmittal Letter.pdf
Primary Case Tariff Records Clean – Appendix A-1			App A-1 Primary Case Tariff
			Records Clean.pdf
Primary Case Tariff Records Redline – Appendix A-2			App A-2 Primary Case Tariff
			Records Redline.pdf
List of Preferred Case Tariff Records – Appendix B			Transmittal Letter.pdf
Preferred Case Tariff Records Clean – Appendix B-1			App B-1 Preferred Case Tariff
			Records Clean.pdf
Preferred Case Tariff Records Redline – Appendix B-2			App B-2 Preferred Case Tariff
			Records Redline.pdf
Table of Contents – Appendix C			Transmittal Letter.pdf
Accounting Representation – Appendix D			Transmittal Letter.pdf
Prepared Direct Testimony of Sorana M. Linder	P	ANR-0001	Exhibit No. ANR-0001_Linder
	-	1.17D 0000	Direct Testimony.pdf
Prepared Direct Testimony of Alexander Kearley	P	ANR-0002	Exhibit No. ANR-0002_Kearley
D ID (T) (T) (C) CI I D'	D	AND 0002	Direct Testimony.pdf
Prepared Direct Testimony of Josh Figueroa	P	ANR-0003	Exhibit No. ANR-0003_Figueroa
Description of Mr. Lock Elevanos	P	ANR-0004	Direct Testimony.pdf
Resume of Mr. Josh Figueroa ROE Calculations (including MRP)	P	ANR-0004 ANR-0005	Exhibit No. ANR-0004.pdf Exhibit No. ANR-0005.pdf
	P	ANR-0005 ANR-0006	Exhibit No. ANR-0005.pdi Exhibit No. ANR-0006_Thapa
Prepared Direct Testimony of Anul Thapa	P	ANK-0006	Direct Testimony.pdf
Curriculum Vitae of Anul Thapa	P	ANR-0007	Exhibit No. ANR-0007.pdf
FPC v. Hope Natural Gas	P	ANR-0007	Exhibit No. ANR-0007.pdf Exhibit No. ANR-0008.pdf
Policy Statement on Determining Return on Equity for Natural Gas and Oil	P	ANR-0009	Exhibit No. ANR-0009.pdf
Pipelines	1	711111-0007	Exhibit ito. Hitt-0007.pul
Canadian National Energy Board's Reasons for Decision	P	ANR-0010	Exhibit No. ANR-0010.pdf
Relevant Companies' 10-K	P	ANR-0011	Exhibit No. ANR-0011.pdf
Relevant Companies' FERC Form 2s	P	ANR-0012	Exhibit No. ANR-0012.pdf

Relevant Companies' FERC Form 6s	P	ANR-0013	Exhibit No. ANR-0013.pdf
Workpaper 1	P	ANR-0014	Exhibit No. ANR-0014.pdf
Workpaper 2	P	ANR-0015	Exhibit No. ANR-0015.pdf
Workpaper 3	P	ANR-0016	Exhibit No. ANR-0016.pdf
Workpaper 4	P	ANR-0017	Exhibit No. ANR-0017.pdf
Workpaper 5	P	ANR-0018	Exhibit No. ANR-0018.pdf
Workpaper 6	P	ANR-0019	Exhibit No. ANR-0019.pdf
Workpaper 7	P	ANR-0020	Exhibit No. ANR-0020.pdf
Workpaper 8	P	ANR-0021	Exhibit No. ANR-0021.pdf
Prepared Direct Testimony of Alexander J. Kirk	P	ANR-0022	Exhibit No. ANR-0022_Kirk
			Direct Testimony.pdf
Curriculum Vitae of Alexander Kirk	P	ANR-0023	Exhibit No. ANR-0023.pdf
Excerpts of Various Requirements of Public Authorities	P	ANR-0024	Exhibit No. ANR-0024.pdf
Lawrence Berkeley National Laboratory, Queued Up: Characteristics of Power	P	ANR-0025	Exhibit No. ANR-0025.pdf
Plants Seeking Transmission Interconnection As of the End of 2023 (Apr. 2024)			
Vignesh Ramasamy, et al., National Renewable Energy Laboratory Report, U.S.	P	ANR-0026	Exhibit No. ANR-0026.pdf
Solar Photovoltaic System and Energy Storage Cost Benchmarks, With Minimum			
Sustainable Price Analysis: Q1 2022 (Sept. 2022)			
National Renewable Energy Laboratory, Annual Technology Baseline 2024 LCOE	P	ANR-0027	Exhibit No. ANR-0027.pdf
Graphic			
U.S. Department of Energy, Land-Based Wind Market Report: 2024 Edition (Aug. 2024)	P	ANR-0028	Exhibit No. ANR-0028.pdf
National Renewable Energy Laboratory, Winter 2024 Solar Industry Update	P	ANR-0029	Exhibit No. ANR-0029.pdf
(January 24, 2024)			_
Energy Information Administration, Battery Storage in the United States: An Update	P	ANR-0030	Exhibit No. ANR-0030.pdf
on Market Trends (July 2023)			
Lower 48 States Non-Speculative Resources and Production	P	ANR-0031	Exhibit No. ANR-0031.pdf
Prepared Direct Testimony of Kevin H. Lange	P	ANR-0032	Exhibit No. ANR-0032_Lange
			Direct Testimony.pdf
Curriculum Vitae of Kevin H. Lange	P	ANR-0033	Exhibit No. ANR-0033.pdf
TDC Workpapers	P	ANR-0034	Exhibit No. ANR-0034.pdf
TDC Supporting Documents	P	ANR-0035	Exhibit No. ANR-0035.pdf
Prepared Direct Testimony of Steven R. Fall	P	ANR-0036	Exhibit No. ANR-0036_Fall
			Direct Testimony.pdf

		1	
Curriculum Vitae of Steven Fall	P	ANR-0037	Exhibit No. ANR-0037.pdf
Depreciation Workpapers	P	ANR-0038	Exhibit No. ANR-0038.pdf
Gathering Survivor Curve Study	P	ANR-0039	Exhibit No. ANR-0039.pdf
Underground Storage Survivor Curve Study	P	ANR-0040	Exhibit No. ANR-0040.pdf
Transmission Survivor Curve Study	P	ANR-0041	Exhibit No. ANR-0041.pdf
Prepared Direct Testimony of David Barros Barrios	P	ANR-0042	Exhibit No. ANR-0042_Barrios Direct Testimony.pdf
Summary Description of Current TBOs and SBOs	P	ANR-0043	Exhibit No. ANR-0043.pdf
TBO Contracts	P	ANR-0044	Exhibit No. ANR-0044.pdf
System Map Comparisons	P	ANR-0045	Exhibit No. ANR-0045.pdf
Storage Map	P	ANR-0046	Exhibit No. ANR-0046.pdf
Description of TBO Differences	P	ANR-0047	Exhibit No. ANR-0047.pdf
TBO Replacement Build Cost Estimate	P	ANR-0048	Exhibit No. ANR-0048.pdf
TBO Replacement Build Map	P	ANR-0049	Exhibit No. ANR-0049.pdf
Existing and Proposed Boundary Maps	P	ANR-0050	Exhibit No. ANR-0050.pdf
Prepared Direct Testimony of David J. Haag	P	ANR-0051	Exhibit No. ANR-0051_Haag Direct Testimony.pdf
Curriculum Vitae of David J. Haag	P	ANR-0052	Exhibit No. ANR-0052.pdf
Prepared Direct Testimony of Phillip J. Antolin	P	ANR-0053	Exhibit No. ANR-0053_Antolin Direct Testimony.pdf
Prepared Direct Testimony of Gregory S. Barry	Р	ANR-0054	Exhibit No. ANR-0054_Barry Direct Testimony.pdf
Long-Term Discounted Rate Contract Summary List	P	ANR-0055	Exhibit No. ANR-0055.pdf
Long-Term Negotiated Rate Contract Summary List	P	ANR-0056	Exhibit No. ANR-0056.pdf
Prepared Direct Testimony of Curt Mrowiec	Р	ANR-0057	Exhibit No. ANR-0057_Mrowiec Direct Testimony.pdf
Prepared Direct Testimony of Erik K. Anderson	P	ANR-0058	Exhibit No. ANR-0058_Anderson Direct Testimony.pdf
Wisconsin Public Service Commission Letter	P	ANR-0059	Exhibit No. ANR-0059.pdf
Interstate Pipeline Deliveries Into Wisconsin	P	ANR-0060	Exhibit No. ANR-0060.pdf
Excerpts from Guardian Certificate Applications	P	ANR-0061	Exhibit No. ANR-0061.pdf
IPL Portfolio Correspondence	P	ANR-0062	Exhibit No. ANR-0062.pdf
George B. Franklin & Son, Inc. Extension Request	P	ANR-0063	Exhibit No. ANR-0063.pdf

MPSC Michigan Natural Gas Active Storage Field Summary	P	ANR-0064	Exhibit No. ANR-0064.pdf
Prepared Direct Testimony of Steven H. Levine	P	ANR-0065	Exhibit No. ANR-0065_Levine
			Direct Testimony.pdf
Curriculum Vitae of Steven H. Levine	P	ANR-0066	Exhibit No. ANR-0066.pdf
Summary List of All Contract Terms	P	ANR-0067	Exhibit No. ANR-0067.pdf
Prepared Direct Testimony of Nara Houy	P	ANR-0068	Exhibit No. ANR-0068_Houy
			Direct Testimony.pdf
Collierville Expansion Project Roll-In Analysis	P	ANR-0069	Exhibit No. ANR-0069.pdf
Grand Chenier Xpress Project Roll-In Analysis	P	ANR-0070	Exhibit No. ANR-0070.pdf
Alberta XPress Project Roll-In Analysis	P	ANR-0071	Exhibit No. ANR-0071.pdf
Statements and Schedules			
Cost-of-Service Summary	A	ANR-0072	COS-1.xlsx
Rate Base and Return Summary	В	ANR-0073	COS-1.xlsx
Summary of Accumulated Deferred Income Taxes	B-1	ANR-0074	COS-1.xlsx
Regulatory Assets and Liability	B-2	ANR-0075	COS-1.xlsx
Cost of Plant Summary	C	ANR-0076	COS-1.xlsx
Gas Plant by Account	C-1	ANR-0077	COS-1.xlsx
Gas Plant Additions Claimed in Rate Base	C-2	ANR-0078	COS-1.xlsx
Storage Plant by Major Functions	C-3	ANR-0079	COS-1.xlsx
Methods and Procedures Used in Capitalizing AFUDC and Other Construction	C-4	ANR-0080	COS-1.xlsx
Overheads			
Gas Plant in Service Not Being Used in Rendering Gas Service	C-5	ANR-0081	COS-1.xlsx
Accumulated Provisions for Onshore Book Depreciation, Depletion, and	D	ANR-0082	COS-1.xlsx
Amortization			
Difference Between Present Book Depreciation Rates and Depreciation Rates Not Yet	D-1	ANR-0083	COS-1.xlsx
Approved by FERC			
Methods and Procedures Followed in Depreciating, Depleting or Amortizing Plant	D-2	ANR-0084	COS-1.xlsx
and Recording Abandonment			
Working Capital	E	ANR-0085	COS-1.xlsx
Cash Working Capital Computation	E-1	ANR-0086	COS-1.xlsx
Materials & Supplies and Prepayments	E-2	ANR-0087	COS-1.xlsx
Gas Stored Underground for Resale	E-3	ANR-0088	COS-1.xlsx
Claimed Rate of Return on Equity	F-1	ANR-0089	COS-1.xlsx
Capitalization and Cost of Capital	F-2	ANR-0090	COS-1.xlsx

Long-Term Debt (Debt Capital)	F-3	ANR-0091	COS-1.xlsx
Preferred Stock Capital	F-4	ANR-0092	COS-1.xlsx
Primary Case (Summary of Revenues, Credits, and Billing Determinants)	G	ANR-0093	COS-2.xlsx
Preferred Case (Summary of Revenues, Credits, and Billing Determinants)	G	ANR-0094	COS-7.xlsx
Primary Case (Base Period Revenues)	G-1	ANR-0095	COS-2.xlsx, COS-5.xlsx
Preferred Case (Base Period Revenues)	G-1	ANR-0096	COS-7.xlsx, COS-10.xlsx
Primary Case (Adjustment Period Revenues)	G-2	ANR-0097	COS-3.xlsx, COS-4.xlsx
Preferred Case (Adjustment Period Revenues)	G-2	ANR-0098	COS-8.xlsx, COS-9.xlsx
Primary Case (Adjustment Specification)	G-3	ANR-0099	COS-4.xlsx, COS-6.xlsx
Preferred Case (Adjustment Specification)	G-3	ANR-0100	COS-9.xlsx, COS-11.xlsx
At-Risk Revenue	G-4	ANR-0101	COS-1.xlsx
Other Revenue	G-5	ANR-0102	COS-1.xlsx
Miscellaneous Revenue	G-6	ANR-0103	COS-1.xlsx
Operation and Maintenance Expenses Summary	H-1	ANR-0104	COS-1.xlsx
Summary of System Labor, Materials and Other Expenses, and Expenses Applicable	H-1(1)	ANR-0105	COS-1.xlsx
to Accounts 810 and 812			
Total System Labor Costs	H-1(1)(a)	ANR-0106	COS-1.xlsx
Total Material and Other Expenses Excluding Gas Costs	H-1(1)(b)	ANR-0107	COS-1.xlsx
Gas Operation and Maintenance Expenses	H-1(1)(c)	ANR-0108	COS-1.xlsx
Detail of Administrative and General Expenses	H-1(2)	ANR-0109	COS-1.xlsx
Gas Operation and Maintenance Expenses	H-1(2)(a)	ANR-0110	COS-1.xlsx
Advertising Expenses	H-1(2)(b)	ANR-0111	COS-1.xlsx
Office Supplies and Expenses	H-1(2)(c)	ANR-0112	COS-1.xlsx
Administrative Expenses Transferred Credit	H-1(2)(d)	ANR-0113	COS-1.xlsx
Outside Services Employed	H-1(2)(e)	ANR-0114	COS-1.xlsx
Employee Pensions and Benefits	H-1(2)(f)	ANR-0115	COS-1.xlsx
Regulatory Commission Expenses	H-1(2)(g)	ANR-0116	COS-1.xlsx
Duplicate Charges – Credit	H-1(2)(h)	ANR-0117	COS-1.xlsx
Miscellaneous General Expenses	H-1(2)(i)	ANR-0118	COS-1.xlsx
Intercompany Transactions	H-1(2)(j)	ANR-0119	COS-1.xlsx
Lease Expense	H-1(2)(k)	ANR-0120	COS-1.xlsx
Depreciation, Depletion, Amortization and Negative Salvage Expenses	H-2	ANR-0121	COS-1.xlsx

Reconciliation of Depreciable Plant to Total Gas Plant	H-2(1)	ANR-0122	COS-1.xlsx
Federal and State Income Taxes	H-3	ANR-0123	COS-1.xlsx
State Income Taxes	H-3(1)	ANR-0124	COS-1.xlsx
Reconciliation of Net Book Plant and Net Tax Plant	H-3(2)	ANR-0125	COS-1.xlsx
Summary of Other Taxes	H-4	ANR-0126	COS-1.xlsx
Adjustment to Other Taxes	H-4	ANR-0127	COS-1.xlsx
Functionalized Cost-of-Service – Explanatory Notes	I	ANR-0128	COS-1.xlsx
Overall Cost-of-Service	I-1	ANR-0129	COS-1.xlsx
Cost-of-Service by Function	I-1(a)	ANR-0130	COS-1.xlsx
Functionalized Cost of Service by Incremental and Non-Incremental	I-1(b)	ANR-0131	COS-1.xlsx
Cost of Service by Zone	I-1(c)	ANR-0132	COS-1.xlsx
Allocation of Non-Direct Costs to Functions	I-1(d)	ANR-0133	COS-1.xlsx
Primary Case (Classification of Cost-of-Service)	I-2	ANR-0134	COS-12.xlsx
Preferred Case (Classification of Cost-of-Service)	I-2	ANR-0135	COS-17.xlsx
Primary Case (Allocation of Cost-of-Service)	I-3	ANR-0136	COS-12.xlsx
Preferred Case (Allocation of Cost-of-Service)	I-3	ANR-0137	COS-17.xlsx
Transmission and Compression of Gas by Others	I-4	ANR-0138	COS-1.xlsx
Gas Balance	I-5	ANR-0139	COS-1.xlsx
Primary Case (Comparison and Reconciliation of Operating Revenues with Cost-of-	J	ANR-0140	COS-12.xlsx
Service)			
Preferred Case (Comparison and Reconciliation of Estimated Operating Revenues	J	ANR-0141	COS-17.xlsx
with Cost-of-Service)			
Primary Case (Summary of Billing Determinants)	J-1	ANR-0142	COS-12.xlsx
Preferred Case (Summary of Billing Determinants)	J-1	ANR-0143	COS-17.xlsx
Primary Case (Derivation of Rates)	J-2	ANR-0144	COS-12.xlsx, COS-13.xlsx, COS-
			14.xlsx, COS-15.xlsx, COS-
			16.xlsx
Preferred Case (Derivation of Rates)	J-2	ANR-0145	COS-17.xlsx, COS-18.xlsx, COS-
			19.xlsx, COS-20.xlsx, COS-
			21.xlsx
Comparative Balance Sheet	L	ANR-0146	COS-1.xlsx
Income Statement for the twelve months ended January 31, 2025	M	ANR-0147	COS-1.xlsx
Description of Company Operations	O	ANR-0148	Exhibit No. ANR-0148.pdf

APPENDIX D ANR PIPELINE COMPANY

Accounting Representation

STATEMENT OF AUTHORIZED ACCOUNTING REPRESENTATIVE

PURSUANT TO 18 C.F.R. § 154.308

RATE FILING OF ANR PIPELINE COMPANY

DATED APRIL 30, 2025

TO THE FEDERAL ENERGY REGULATORY COMMISSION:

I, Philip J. Antolin, Director, U.S. Pipeline Accounting, TransCanada USA Services Inc., the company responsible for the operation of ANR Pipeline Company ("ANR"), do hereby represent that the cost statements, supporting data, and workpapers submitted as part of the above-mentioned filing by ANR, which purport to represent the books of ANR, do, in fact, set forth the results shown by such books.

Philip J. Antolin

Director, U.S. Pipeline Accounting TransCanada USA Services Inc.