



October 31, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Compliance Filing
Docket No. RP25-858-____

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ and the Commission’s May 29, 2025 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP25-858-000 (“Suspension Order”),² ANR Pipeline Company (“ANR”) hereby submits as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) this Type 580³ compliance filing to place into effect on November 1, 2025 certain updated tariff records contained in ANR’s Section 4 rate case filing submitted on April 30, 2025, in Docket No. RP25-858-000 (“Rate Case Filing”), as further discussed below. ANR requests that the Commission reject as moot the Statement of Rates tariff sheets contained in the Rate Case Filing and listed in Appendix A and accept the Statement of Rates tariff records included herein as Appendix B, effective November 1, 2025.⁴

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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Daniel Humble *
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Cindy VanCleave
Director, Regulatory & Operations Law
John P. Ryan*
Sr. Legal Counsel

¹ 18 C.F.R. Part 154 (2025).

² *ANR Pipeline Company*, 191 FERC ¶ 61,159 (2025).

³ Type of Filing Code 580 – Compliance Filing, pursuant to the Commission’s Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

⁴ Contemporaneously herewith, ANR has submitted a separate Type 610 motion in Docket No. RP25-858-000 to move into effect the suspended tariff records that have not been updated.

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Statement of the Nature, Reasons and Basis for Filing

On April 30, 2025, in Docket No. RP25-858-000, ANR filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended ANR's tariff records to become effective, upon motion, November 1, 2025, subject to refund and conditions and the outcome of the hearing established in the Suspension Order.⁵

The purpose of this filing is to comply with Paragraph E of the Suspension Order, which provides that upon ANR's motion to place the suspended rates into effect, ANR must remove facilities not placed into service before November 1, 2025, the effective date of the suspended rates. Additionally, as described more below, ANR is submitting Section 5.19, included within Appendix B of the instant filing, which was inadvertently omitted from the Rate Case Filing. ANR respectfully requests that the Commission reject as moot the applicable suspended Statement of Rates tariff sections submitted with the Rate Case Filing and accept the tariff sections as contained in Appendix B.

ANR has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of October 31, 2025. Appendix D, which is being submitted in a contemporaneous supplemental filing due to file size constraints, includes cost-of-service Statements A through M, and all supporting schedules and workpapers, in native format.⁶ The statements, schedules, and workpapers within Appendix D support the proposed updates to certain rates resulting from the revised plant in-service balances as of October 31, 2025, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

⁵ Suspension Order, Ordering Paragraph A.

⁶ Due to the FERC eTariff system's file size limitations, ANR is unable to submit in a single Excel file all revised cost-of-service statements and schedules included in Appendix D. Therefore, immediately following acceptance of this instant filing via eTariff, ANR will be filing the revised statements and schedules as a single Excel file through the FERC eFiling platform.

Furthermore, additional statements and schedules within Appendix D have been updated to incorporate the impacts of flowing the plant, accumulated depreciation, and depreciation and amortization expense changes through the cost-of-service and rate calculations.

Lastly, ANR is submitting Section 5.19 – Rate Schedules, Southeast Area Gathering Service (“Section 5.19”), as part of Appendix B. ANR intended to include Section 5.19 in the Rate Case Filing, however, due to an administrative oversight, the tariff record was inadvertently omitted from the *pro forma* tariff records included as part of the Rate Case Filing. ANR notes that the Southeast Area Gathering rates were included in Exhibit No. ANR-0144, Schedule J-2 of its Rate Case Filing. As a result, ANR now requests that the Commission approve the included Section 5.19 as part of the “substitute” tariff sections contained in Appendix B.

Motion to Place Tariff Records into Effect

Pursuant to Section 154.206 of the Commission’s Regulations and Rule 212 of the Commission’s Rules of Practice and Procedure, ANR hereby moves to place those substitute tariff records included herein as Appendix B, into effect on November 1, 2025, and requests that the Commission reject as moot the applicable Statement of Rates records contained in the Rate Case Filing. ANR requests that the Commission grant all waivers necessary for the proposed tariff records to become effective as requested herein.

Other Filings Which May Affect this Proceeding

Contemporaneously with the instant filing, ANR is filing a separate Type 610 motion in Docket No. RP25-858-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A list of Statement of Rates that the Commission should reject now as moot (Appendix A);
- 3) A clean version of the tariff records (Appendix B);
- 4) A marked version of the tariff records (Appendix C); and
- 5) Cost-of-Service Statements A through M, and all supporting schedules and workpapers, in native format (Appendix D) – to be submitted separately as a supplement to this filing.

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ANR PIPELINE COMPANY



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000

A List of Statement of Rates that the Commission Should Reject Now as Moot

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedule ETS	5.0.0
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.0
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.0
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.0
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.0
4.7 Statement of Rates, Rate Schedule ITS	5.0.0
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	5.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.0
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.0
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.0
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.0
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.0
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.0

APPENDIX B

**ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000**

**Clean Tariff Records
To Become Effective November 1, 2025**

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedule ETS	5.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.1
4.7 Statement of Rates, Rate Schedule ITS	5.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	7.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.1
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	20.0.0

RATE SCHEDULE ETS
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$26.7880	\$28.4942		\$51.1912	\$43.3115	\$36.1876
	- Cmd		0.0193	0.0269		0.0589	0.0469	0.0346
	- MIN		0.0193	0.0269		0.0589	0.0469	0.0346
	- Ovrn		0.9000	0.9637		1.7419	1.4708	1.2243
SE – Southern (ML-2)	- Res		\$25.9163	\$27.6225		\$50.3195	\$42.4398	\$35.3159
	- Cmd		0.0177	0.0253		0.0573	0.0453	0.0330
	- MIN		0.0177	0.0253		0.0573	0.0453	0.0330
	- Ovrn		0.8697	0.9334		1.7116	1.4406	1.1941
SE – Central (ML-3)	- Res		\$32.1388	\$12.3673		\$35.0643	\$27.1846	\$20.0607
	- Cmd		0.0253	0.0076		0.0396	0.0276	0.0153
	- MIN		0.0253	0.0076		0.0396	0.0276	0.0153
	- Ovrn		1.0819	0.4142		1.1924	0.9213	0.6748
SOUTHWEST AREA (SW)	- Res		\$55.3320	\$35.5605		\$15.6916	\$22.5988	\$29.8283
	- Cmd		0.0599	0.0422		0.0146	0.0269	0.0346
	- MIN		0.0599	0.0422		0.0146	0.0269	0.0346
	- Ovrn		1.8790	1.2113		0.5305	0.7699	1.0153
SW – Southern (ML-5)	- Res		\$54.1288	\$34.3573		\$14.4884	\$21.3956	\$28.6251
	- Cmd		0.0573	0.0396		0.0120	0.0243	0.0320
	- MIN		0.0573	0.0396		0.0120	0.0243	0.0320
	- Ovrn		1.8369	1.1692		0.4883	0.7277	0.9731
SW – Central (ML-6)	- Res		\$46.4922	\$26.7207		\$21.6387	\$13.7590	\$20.9885
	- Cmd		0.0453	0.0276		0.0243	0.0123	0.0200
	- MIN		0.0453	0.0276		0.0243	0.0123	0.0200
	- Ovrn		1.5738	0.9061		0.7357	0.4646	0.7100
NORTHERN (ML-7)	- Res		\$39.3419	\$19.5704		\$28.8418	\$20.9621	\$13.8382
	- Cmd		0.0330	0.0153		0.0320	0.0200	0.0077
	- MIN		0.0330	0.0153		0.0320	0.0200	0.0077
	- Ovrn		1.3264	0.6587		0.9802	0.7092	0.4627

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ TO SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS			
SOUTHWEST AREA	\$2.4135	\$3.6750	\$2.0900
SOUTHEAST AREA	3.2597	2.9910	2.3178
NORTHERN SEGMENT	2.4321	3.0753	1.4903
RATE SCHEDULE ETS For Small Shipper Service Option			
SOUTHWEST AREA	\$2.2783	\$5.5724	\$3.0063
SOUTHEAST AREA	5.1589	2.8657	3.6398
NORTHERN SEGMENT	2.9054	3.9525	1.3863
RATE SCHEDULE FTS-1 For Small Shipper Service Option			
SOUTHWEST AREA	\$1.9222	\$4.8125	\$2.6475
SOUTHEAST AREA	4.7785	2.5557	3.2810
NORTHERN SEGMENT	2.5250	3.1926	1.0275

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$3.9052	\$19.1604	\$25.3829	\$48.5761	\$47.3729	\$39.7363	\$32.5860
	- Cmd	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
	- MIN	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
	- Ovrn	0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059
SE – Southern (ML-2)	- Res	\$19.1604	\$18.2887	\$24.5112	\$47.7044	\$46.5012	\$38.8646	\$31.7143
	- Cmd	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330
	- MIN	0.0193	0.0177	0.253	0.0599	0.0573	0.0453	0.0330
	- Ovrn	0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757
SE – Central (ML-3)	- Res	\$25.3829	\$24.5112	\$9.2560	\$32.4492	\$31.2460	\$23.6094	\$16.4591
	- Cmd	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
	- MIN	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
	- Ovrn	0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564
SOUTHWEST AREA (SW)	- Res	\$48.5761	\$47.7044	\$32.4492	\$4.2367	\$11.8733	\$19.0236	\$26.2267
	- Cmd	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
	- MIN	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
	- Ovrn	1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968
SW – Southern (ML-5)	- Res	\$47.3729	\$46.5012	\$31.2460	\$11.8733	\$10.6701	\$17.8204	\$25.0235
	- Cmd	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
	- MIN	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
	- Ovrn	1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547
SW – Central (ML-6)	- Res	\$39.7363	\$38.8646	\$23.6094	\$19.0236	\$17.8204	\$10.1838	\$17.3869
	- Cmd	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
	- MIN	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
	- Ovrn	1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916
NORTHERN (ML-7)	- Res	\$32.5860	\$31.7143	\$16.4591	\$26.2267	\$25.0235	\$17.3869	\$10.2366
	- Cmd	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077
	- MIN	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077
	- Ovrn	1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-2
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.5678	\$12.5986	\$16.6901	\$31.9404	\$31.1493	\$26.1280	\$21.4264
	- Cmd	0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016
	- MIN	0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016
	- Ovrn	0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059
SE – Southern (ML-2)	- Res	\$12.5986	\$12.0254	\$16.1169	\$31.3672	\$30.5761	\$25.5548	\$20.8532
	- Cmd	0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902
	- MIN	0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902
	- Ovrn	0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757
SE – Central (ML-3)	- Res	\$16.6901	\$16.1169	\$6.0861	\$21.3364	\$20.5453	\$15.5240	\$10.8224
	- Cmd	0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007
	- MIN	0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007
	- Ovrn	0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564
SOUTHWEST AREA (SW)	- Res	\$31.9404	\$31.3672	\$21.3364	\$2.7857	\$7.8070	\$12.5086	\$17.2449
	- Cmd	0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299
	- MIN	0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299
	- Ovrn	1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968
SW – Southern (ML-5)	- Res	\$31.1493	\$30.5761	\$20.5453	\$7.8070	\$7.0159	\$11.7175	\$16.4538
	- Cmd	0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138
	- MIN	0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138
	- Ovrn	1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547
SW – Central (ML-6)	- Res	\$26.1280	\$25.5548	\$15.5240	\$12.5086	\$11.7175	\$6.6962	\$11.4325
	- Cmd	0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158
	- MIN	0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158
	- Ovrn	1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916
NORTHERN (ML-7)	- Res	\$21.4264	\$20.8532	\$10.8224	\$17.2449	\$16.4538	\$11.4325	\$6.7309
	- Cmd	0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230
	- MIN	0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230
	- Ovrn	1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-3
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO \	SOUTHEAST			SOUTHWEST			NORTHERN
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		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.9526	\$9.5802	\$12.6915	\$24.2881	\$23.6865	\$19.8682	\$16.2930
	- Cap	0.0642	0.3150	0.4173	0.7985	0.7787	0.6532	0.05357
	- Cmd	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
	- Min	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$9.5802	\$9.1444	\$12.2556	\$23.8522	\$23.2506	\$19.4323	\$15.8572
	- Cap	0.3150	0.3006	0.4029	0.7842	0.7644	0.6389	0.5213
	- Cmd	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330
	- Min	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$12.6915	\$12.2556	\$4.6280	\$16.2246	\$15.6230	\$11.8047	\$8.2296
	- Cap	0.4173	0.4029	0.1522	0.5334	0.5136	0.3881	0.2706
	- Cmd	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
	- Min	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$24.2881	\$23.8522	\$16.2246	\$2.1184	\$5.9367	\$9.5118	\$13.1134
	- Cap	0.7985	0.7842	0.5334	0.0696	0.1952	0.3127	0.4311
	- Cmd	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
	- Min	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$23.6865	\$23.2506	\$15.6230	\$5.9367	\$5.3351	\$8.9102	\$12.5118
	- Cap	0.7787	0.7644	0.5136	0.1952	0.1754	0.2929	0.4113
	- Cmd	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
	- Min	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central (ML-6)	- Del	\$19.8682	\$19.4323	\$11.8047	\$9.5118	\$8.9102	\$5.0919	\$8.6935
	- Cap	0.6532	0.6389	0.3881	0.3127	0.2929	0.1674	0.2858
	- Cmd	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
	- Min	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN (ML-7)	- Del	\$16.2930	\$15.8572	\$8.2296	\$13.1134	\$12.5118	\$8.6935	\$5.1183
	- Cap	0.5357	0.5213	0.2706	0.4311	0.4113	0.2858	0.1683
	- Cmd	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077
	- Min	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$2.9857	\$0.0982	\$0.0077	\$0.0077
2 Hour Notice Service 2/	\$2.4342	\$0.0800	\$0.0242	\$0.0242
Balancing Service 2/	\$0.1111	\$0.0037	\$0.0004	\$0.0004

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

- 1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1300	\$0.6492	\$0.8614	\$1.6586	\$1.6164	\$1.3533	\$1.1059
	- MIN	0.0016	0.0193	0.0269	0.0615	0.0598	0.0469	0.0346
SE – Southern (ML-2)	- Cmd	\$0.6492	\$0.6189	\$0.8311	\$1.6283	\$1.5861	\$1.3230	\$1.0756
	- MIN	0.0193	0.0177	0.02535	0.0599	0.0573	0.0453	0.0330
SE – Central (ML-3)	- Cmd	\$0.8614	\$0.8311	\$0.3119	\$1.1091	\$1.0669	\$0.8038	\$0.5564
	- MIN	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153

SOUTHWEST AREA (SW)	- Cmd	\$1.6586	\$1.6283	\$1.1091	\$0.1419	\$0.4050	\$0.6524	\$0.8969
	- MIN	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
SW – Southern (ML-5)	- Cmd	\$1.6164	\$1.5861	\$1.0669	\$0.4050	\$0.3628	\$0.6102	\$0.8547
	- MIN	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
SW – Central (ML-6)	- Cmd	\$1.3533	\$1.3230	\$0.8038	\$0.6524	\$0.6102	\$0.3471	\$0.5916
	- MIN	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200

NORTHERN (ML-7)	- Cmd	\$1.1059	\$1.0756	\$0.5564	\$0.8969	\$0.8547	\$0.5916	\$0.3442
	- MIN	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$2.8589	\$0.0579
PAL 1/	\$0.7823	\$0.0000
IWS 1/- Joliet Hub	\$0.3442	\$0.0000
IWS 1/ - Lebanon Hub	\$0.3119	\$0.0000

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$1.6964	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.5863	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1205	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 4.0173	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0066	\$ 0.0008
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
RESERVATION AND COMMODITY CHARGES
FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 1.6935	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.4135	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.1169	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.8388	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		

	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3.	Overrun Service Rate	2/	\$ 0.0257

RATE SCHEDULE DDS 1/

1.	Storage Commodity Rate	\$ 0.0055	\$ 0.0008
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$10.8397
2. Commodity Rate	0.0319
3. Overrun Service Rate	0.5665

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.4226
b. Southeast Mainline	1.1413
c. Southwest Mainline	0.9209
2. Capacity Rate	\$0.0659
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0281
b. Southeast Mainline Delivery	0.0407
c. Southwest Mainline Delivery	0.0402
4. Overrun Service Rate	\$0.5665

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
STATEMENT OF BASE TARIFF TRANSMISSION RATES
FOR TRANSPORTATION OF NATURAL GAS
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth -----		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.0335	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	7.6366	0.0120	0.0120
c. Mainline - Southwest Central Segment	7.1503	0.0123	0.0123
d. Mainline - Southeast Southern Segment	15.2552	0.0177	0.0177
e. Mainline - Southeast Central Segment	6.2225	0.0076	0.0076
f. Mainline - Northern Segment	7.2031	0.0077	0.0077
g. Southeast Area - Transmission (2)	0.8717	0.0016	0.0016
h. Southwest Area - Transmission (3)	1.2032	0.0026	0.0026
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$1.9946	\$0.0342	\$0.0000
b. Mainline - Southwest Southern Segment	5.0213	0.0980	0.0120
c. Mainline - Southwest Central Segment	4.7016	0.0928	0.0123
d. Mainline - Southeast Southern Segment	10.0308	0.1895	0.0177
e. Mainline - Southeast Central Segment	4.0915	0.0777	0.0076
f. Mainline - Northern Segment	4.7363	0.0888	0.0077
g. Southeast Area - Transmission	0.5732	0.0114	0.0016
h. Southwest Area - Transmission	0.7911	0.0161	0.0026
2. Overrun Service Rate	(4)	(4)	(4)

- (1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS

Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$1.5168	\$0.0499	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$3.8183	\$0.1255	\$0.0120	\$0.0120	2/
Mainline - SW - Central	\$3.5752	\$0.1175	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$7.6276	\$0.2508	\$0.0177	\$0.0177	2/
Mainline - SE - Central	\$3.1113	\$0.1023	\$0.0076	\$0.0076	2/
Mainline - Northern	\$3.6016	\$0.1184	\$0.0077	\$0.0077	2/
Southeast Area	\$0.4359	\$0.0143	\$0.0016	\$0.0016	2/
Southwest Area	\$0.6016	\$0.0198	\$0.0026	\$0.0026	2/
Enhancement Services Option 3/	\$2.9857	\$0.0982	\$0.0077	\$0.0077	
2 Hour Notice Service 3/	\$2.4342	\$0.0800	\$0.0242	\$0.0242	
Balancing Service 3/	\$0.1111	\$0.0037	\$0.0004	\$0.0004	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.0997	\$0.0000
b. Mainline - Southwest Southern Segment	0.2631	0.0120
c. Mainline - Southwest Central Segment	0.2474	0.0123
d. Mainline - Southeast Southern Segment	0.5192	0.0177
e. Mainline - Southeast Central Segment	0.2122	0.0076
f. Mainline - Northern Segment	0.2445	0.0077
g. Southwest Area (1)	0.0422	0.0026
h. Southeast Area (2)	0.0303	0.0016

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$29.5024 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.9699 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.20% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.20% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

APPENDIX C

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000

Marked Tariff Records
To Become Effective November 1, 2025

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedule ETS	5.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.1
4.7 Statement of Rates, Rate Schedule ITS	5.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	7.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.1
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	20.0.0

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\	TO	SOUTHEAST			SOUTHWEST		NORTHERN	
			S.E.	Southern	Central	S.W.	Southern	Central	
			Area (SE)	Segment (ML-2)	Segment (ML-3)	Area (SW)	Segment (ML-5)	Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	\	- Res		\$11.0188 26.7880	\$13.731728 .4942		\$20.70765 1.1912	\$18.3823 43.3115	\$16.0570 36.1876
		- Cmd		0.02060.0 193	0.0278 0.0269		0.05980.0 589	0.04790. 0469	0.03560. 0346
		- MIN		0.0206 0.0193	0.02780.02 69		0.0598 0.0589	0.0479 0.0469	0.0356 0.0346
		- Ovrn		0.3829 0.9000	0.47930.96 37		0.74061.7 419	0.65221. 4708	0.56351. 2243
SE – Southern (ML-2)	\	- Res		\$8.306025 .9163	\$11.0188 27.6225		\$17.99475 0.3195	\$15.6694 42.4398	\$13.3441 35.3159
		- Cmd		0.0190 0.0177	0.0262 0.0253		0.0582 0.0573	0.04630. 0453	0.0340 0.0330
		- MIN		0.0190 0.0177	0.0262 0.0253		0.05820.0 573	0.0463 0.0453	0.03400. 0330
		- Ovrn		0.2921 0.8697	0.38850.93 34		0.64981.7 116	0.56151. 4406	0.47271. 1941
SE – Central (ML-3)	\	- Res		\$11.01883 2.1388	\$7.918412. 3673		\$14.89433 5.0643	\$12.5690 27.1846	\$10.2437 20.0607
		- Cmd		0.0262 0.0253	0.00720.00 76		0.03920.0 396	0.0273 0.0276	0.01500. 0153
		- MIN		0.0262 0.0253	0.00720.00 76		0.0392 0.0396	0.02730. 0276	0.01500. 0153
		- Ovrn		0.3885 1.0819	0.26750.41 42		0.52891.1 924	0.44050. 9213	0.35180. 6748
<hr/>									
SOUTHWEST AREA (SW)	\	- Res		\$21.09515 5.3320	\$17.9947 35.5605		\$10.63131 5.6916	\$12.9566 22.5988	\$15.2819 29.8283
		- Cmd		0.06130.0 599	0.04230.04 22		0.01500.0 146	0.0273 0.0269	0.03510. 0346
		- MIN		0.0613 0.0599	0.04230.04 22		0.01500.0 146	0.0273 0.0269	0.0351 0.0346
		- Ovrn		0.75481.8 790	0.63391.21 13		0.36450.5 305	0.45330. 7699	0.53751. 0153
SW – Southern (ML-5)	\	- Res		\$17.99475 4.1288	\$14.894334 .3573		\$7.530914.4 84	\$9.856221. 956	\$12.181528 6251
		- Cmd		0.05820.0 573	0.03920.03 96		0.01190.0 120	0.0242 0.0243	0.0320
		- MIN		0.0582 0.0573	0.0392 0.0396		0.0119 0.0120	0.0242 0.0243	0.0320

	- Ovrn	0.6498 <u>1.8</u> <u>369</u>	0.5289 <u>1.16</u> <u>92</u>	0.2595 <u>0.4</u> <u>883</u>	0.3482 <u>0.</u> <u>7277</u>	0.4325 <u>0.</u> <u>9731</u>
SW – Central	- Res	\$15.6694 <u>4</u> <u>6.4922</u>	\$12.5690 <u>26.7207</u>	\$9.8562 <u>21</u> <u>.6387</u>	\$7.5309 <u>1</u> <u>3.7590</u>	\$9.8562 <u>20.9885</u>
(ML-6)	- Cmd	0.0463 <u>0.0453</u>	0.0273 <u>0.02</u> <u>76</u>	0.0242 <u>0.0243</u>	0.0123	0.0204 <u>0.</u> <u>0200</u>
	- MIN	0.0463 <u>0.0</u> <u>453</u>	0.0273 <u>0.0276</u>	0.0242 <u>0.0243</u>	0.0123	0.0204 <u>0.</u> <u>0200</u>
	- Ovrn	0.5615 <u>1.5</u> <u>738</u>	0.4405 <u>0.90</u> <u>61</u>	0.3482 <u>0.7</u> <u>357</u>	0.2599 <u>0.</u> <u>4646</u>	0.3441 <u>0.</u> <u>7100</u>
<hr/>						
NORTHERN	- Res	\$13.3441 <u>39.3419</u>	\$10.2437 <u>19.5704</u>	\$12.1815 <u>28.8418</u>	\$9.8562 <u>20.9621</u>	\$7.5309 <u>1</u> <u>3.8382</u>
(ML-7)	- Cmd	0.0340 <u>0.0330</u>	0.0150 <u>0153</u>	0.0320	0.0204 <u>0.0200</u>	0.0078 <u>0077</u>
	- MIN	0.0340 <u>0.0330</u>	0.0150 <u>0.0153</u>	0.0320	0.0204 <u>200</u>	0.0078 <u>0.0077</u>
	- Ovrn	0.4727 <u>1.32</u> <u>64</u>	0.3518 <u>0.</u> <u>6587</u>	0.4325 <u>0.</u> <u>9802</u>	0.3441 <u>0.7</u> <u>092</u>	0.2554 <u>0.</u> <u>4627</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and 4.20~~.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
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RATE SCHEDULE STS				

SOUTHWEST AREA		\$1.3109 <u>2.4135</u>	\$1.5949 <u>3.6750</u>	\$1.2132 <u>2.0900</u>
SOUTHEAST AREA		1.5501 <u>3.2597</u>	1.3796 <u>2.9910</u>	1.2415 <u>2.3178</u>
NORTHERN SEGMENT		1.2169 <u>2.4321</u>	1.2900 <u>3.0753</u>	0.9082 <u>1.4903</u>
RATE SCHEDULE ETS				
For Small Shipper Service Option				

SOUTHWEST AREA		\$1.3181 <u>2.2783</u>	\$2.1629 <u>5.5724</u>	\$1.5576 <u>3.0063</u>
SOUTHEAST AREA		2.1228 <u>5.1589</u>	1.3958 <u>2.8657</u>	1.6353 <u>3.6398</u>
NORTHERN SEGMENT		1.2456 <u>2.9054</u>	1.3634 <u>3.9525</u>	0.7581 <u>1.3863</u>
RATE SCHEDULE FTS-1				
For Small Shipper Service Option				

SOUTHWEST AREA		\$1.2242 <u>1.9222</u>	\$2.0690 <u>4.8125</u>	\$1.4637 <u>2.6475</u>
SOUTHEAST AREA		2.0289 <u>4.7785</u>	1.3019 <u>2.5557</u>	1.5414 <u>3.2810</u>
NORTHERN SEGMENT		1.1517 <u>2.5250</u>	1.2695 <u>3.1926</u>	0.6642 <u>1.0275</u>

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and~~ 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.71293 <u>9052</u>	\$10.0763 <u>19.1604</u>	\$12.7892 <u>25.3829</u>	\$22.8655 <u>48.5761</u>	\$19.7651 <u>47.3729</u>	\$17.4398 <u>39.7363</u>	\$15.1145 <u>32.5860</u>
	- Cmd	0.0016	0.02060.0 <u>193</u>	0.02780.0 <u>269</u>	0.06290.0 <u>615</u>	0.05980.0 <u>589</u>	0.04790.0 <u>469</u>	0.03560.0 <u>346</u>
	- MIN	0.0016	0.02060.0 <u>193</u>	0.02780.0 <u>269</u>	0.06290.0 <u>615</u>	0.05980.0 <u>589</u>	0.04790.0 <u>469</u>	0.03560.0 <u>346</u>
	- Ovrn	0.09080.1 <u>300</u>	0.35190.6 <u>492</u>	0.44830.8 <u>614</u>	0.81461.6 <u>585</u>	0.70961.6 <u>164</u>	0.62131.3 <u>533</u>	0.53251.1 <u>059</u>
SE – Southern (ML-2)	- Res	\$10.0763 <u>19.1604</u>	\$7.36351 <u>8.2887</u>	\$10.0763 <u>24.5112</u>	\$20.1526 <u>47.7044</u>	\$17.0522 <u>46.5012</u>	\$14.7269 <u>38.8646</u>	\$12.4016 <u>31.7143</u>
	- Cmd	0.02060.0 <u>193</u>	0.01900.0 <u>177</u>	0.02620.0 <u>253</u>	0.06130.0 <u>599</u>	0.05820.0 <u>573</u>	0.04630.0 <u>453</u>	0.03400.0 <u>330</u>
	- MIN	0.02060.0 <u>193</u>	0.01900.0 <u>177</u>	0.02620.2 <u>53</u>	0.06130.0 <u>599</u>	0.05820.0 <u>573</u>	0.04630.0 <u>453</u>	0.03400.0 <u>330</u>
	- Ovrn	0.35190.6 <u>492</u>	0.26110.6 <u>190</u>	0.35750.8 <u>311</u>	0.72391.6 <u>283</u>	0.61881.5 <u>861</u>	0.53051.3 <u>230</u>	0.44171.0 <u>757</u>
SE – Central (ML-3)	- Res	\$12.7892 <u>25.3829</u>	\$10.0763 <u>24.5112</u>	\$6.97599. <u>2560</u>	\$17.0522 <u>32.4492</u>	\$13.9518 <u>31.2460</u>	\$11.6265 <u>23.6094</u>	\$9.30121 <u>6.4591</u>
	- Cmd	0.02780.0 <u>269</u>	0.02620.0 <u>253</u>	0.00720.0 <u>076</u>	0.04230.0 <u>422</u>	0.03920.0 <u>396</u>	0.02730.0 <u>276</u>	0.01500.0 <u>153</u>
	- MIN	0.02780.0 <u>269</u>	0.02620.0 <u>253</u>	0.00720.0 <u>076</u>	0.04230.0 <u>422</u>	0.03920.0 <u>396</u>	0.02730.0 <u>276</u>	0.01500.0 <u>153</u>
	- Ovrn	0.44830.8 <u>614</u>	0.35750.8 <u>311</u>	0.23650.3 <u>119</u>	0.60291.1 <u>090</u>	0.49791.0 <u>669</u>	0.40950.8 <u>038</u>	0.32080.5 <u>564</u>
SOUTHWEST AREA (SW)	- Res	\$22.8655 <u>48.5761</u>	\$20.1526 <u>47.7044</u>	\$17.0522 <u>32.4492</u>	\$3.10044. <u>2367</u>	\$9.68881 <u>1.8733</u>	\$12.0141 <u>19.0236</u>	\$14.3394 <u>26.2267</u>
	- Cmd	0.06290.0 <u>615</u>	0.06130.0 <u>599</u>	0.04230.0 <u>422</u>	0.00310.0 <u>026</u>	0.01500.0 <u>146</u>	0.02730.0 <u>269</u>	0.03510.0 <u>346</u>
	- MIN	0.06290.0 <u>615</u>	0.06130.0 <u>599</u>	0.04230.0 <u>422</u>	0.00310.0 <u>026</u>	0.01500.0 <u>146</u>	0.02730.0 <u>269</u>	0.03510.0 <u>346</u>
	- Ovrn	0.81461.6 <u>585</u>	0.72391.6 <u>283</u>	0.60291.1 <u>090</u>	0.10500.1 <u>419</u>	0.33350.4 <u>050</u>	0.42230.6 <u>523</u>	0.50650.8 <u>968</u>
SW – Southern (ML-5)	- Res	\$19.7651 <u>47.3729</u>	\$17.0522 <u>46.5012</u>	\$13.9518 <u>31.2460</u>	\$9.68881 <u>1.8733</u>	\$6.58841 <u>0.6701</u>	\$8.91371 <u>7.8204</u>	\$11.2390 <u>25.0235</u>
	- Cmd	0.05980.0 <u>589</u>	0.05820.0 <u>573</u>	0.03920.0 <u>396</u>	0.01500.0 <u>146</u>	0.01190.0 <u>120</u>	0.02420.0 <u>243</u>	0.0320
	- MIN	0.05980.0 <u>589</u>	0.05820.0 <u>573</u>	0.03920.0 <u>396</u>	0.01500.0 <u>146</u>	0.01190.0 <u>120</u>	0.02420.0 <u>243</u>	0.0320

	- Ovrn	0.7096 <u>1.6</u>	0.6188 <u>1.5</u>	0.4979 <u>1.0</u>	0.3335 <u>0.4</u>	0.2285 <u>0.3</u>	0.3173 <u>0.6</u>	0.4015 <u>0.8</u>
		<u>164</u>	<u>861</u>	<u>669</u>	<u>050</u>	<u>628</u>	<u>102</u>	<u>547</u>
SW – Central	- Res	\$17.4398	\$14.7269	\$11.6265	\$12.0141	\$8.9137 <u>1</u>	\$6.5884 <u>1</u>	\$8.9137 <u>1</u>
		<u>39.7363</u>	<u>38.8646</u>	<u>23.6094</u>	<u>19.0236</u>	<u>7.8204</u>	<u>0.1838</u>	<u>7.3869</u>
(ML-6)	- Cmd	0.0479 <u>0.</u>	0.0463 <u>0.</u>	0.0273 <u>0.</u>	0.0273 <u>0.</u>	0.0242 <u>0.</u>		0.0201 <u>0.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
	- MIN	0.0479 <u>0.</u>	0.0463 <u>0.</u>	0.0273 <u>0.</u>	0.0273 <u>0.</u>	0.0242 <u>0.</u>		0.0201 <u>0.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
	- Ovrn	0.6213 <u>1.</u>	0.5305 <u>1.</u>	0.4095 <u>0.</u>	0.4223 <u>0.</u>	0.3173 <u>0.</u>	0.2289 <u>0.</u>	0.3132 <u>0.</u>
		<u>3533</u>	<u>3230</u>	<u>8038</u>	<u>6523</u>	<u>6102</u>	<u>3471</u>	<u>5916</u>
<hr/>								
NORTHERN	- Res	\$15.1145 <u>32</u>	\$12.4016	\$9.3012 <u>16</u>	\$14.3394 <u>2</u>	\$11.2390	\$8.9137 <u>1</u>	\$6.5884 <u>1</u>
		<u>.5860</u>	<u>31.7143</u>	<u>.4591</u>	<u>6.2267</u>	<u>25.0235</u>	<u>7.3869</u>	<u>0.2366</u>
(ML-7)	- Cmd	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320	0.0201 <u>0.</u>	0.0078 <u>0.</u>
		<u>46</u>	<u>0330</u>	<u>153</u>	<u>346</u>		<u>0200</u>	<u>0077</u>
	- MIN	0.0356 <u>0.03</u>	0.0340 <u>0.</u>	0.0150 <u>0.0</u>	0.0351 <u>0.0</u>	0.0320	0.0201 <u>0.</u>	0.0078 <u>0.</u>
		<u>46</u>	<u>0330</u>	<u>153</u>	<u>346</u>		<u>0200</u>	<u>0077</u>
	- Ovrn	0.5325 <u>1.10</u>	0.4417 <u>1.</u>	0.3208 <u>0.5</u>	0.5065 <u>0.8</u>	0.4015 <u>0.</u>	0.3132 <u>0.</u>	0.2244 <u>0.</u>
		<u>59</u>	<u>0757</u>	<u>564</u>	<u>968</u>	<u>8547</u>	<u>5916</u>	<u>3442</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and 4.20~~.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.78382 <u>.5678</u>	\$6.62551 <u>2.5986</u>	\$8.40931 <u>6.6901</u>	\$15.0348 <u>31.9404</u>	\$12.9962 <u>31.1493</u>	\$11.4673 <u>26.1280</u>	\$9.93832 <u>1.4264</u>
	- Cmd	0.03220. <u>0456</u>	0.13400. <u>2351</u>	0.17180. <u>3128</u>	0.32060. <u>6085</u>	0.28240. <u>5924</u>	0.24430. <u>4944</u>	0.20580. <u>4016</u>
	- MIN	0.00160. <u>0456</u>	0.02060. <u>2351</u>	0.02780. <u>3128</u>	0.06290. <u>6085</u>	0.05980. <u>5924</u>	0.04790. <u>4944</u>	0.03560. <u>4016</u>
	- Ovrn	0.09080. <u>1300</u>	0.35180. <u>6492</u>	0.44830. <u>8614</u>	0.81491. <u>6585</u>	0.70971. <u>6164</u>	0.62131. <u>3533</u>	0.53251. <u>1059</u>
SE – Southern (ML-2)	- Res	\$6.62551 <u>2.5986</u>	\$4.84181 <u>2.0254</u>	\$6.62551 <u>6.1169</u>	\$13.2510 <u>31.3672</u>	\$11.2124 <u>30.5761</u>	\$9.68342 <u>5.5548</u>	\$8.15452 <u>0.8532</u>
	- Cmd	0.13400. <u>2351</u>	0.10190. <u>2237</u>	0.13960. <u>3014</u>	0.28840. <u>5971</u>	0.25030. <u>5810</u>	0.21210. <u>4830</u>	0.17360. <u>3902</u>
	- MIN	0.02060. <u>2351</u>	0.01900. <u>2237</u>	0.02620. <u>3014</u>	0.06130. <u>5971</u>	0.05820. <u>5810</u>	0.04630. <u>4830</u>	0.03400. <u>3902</u>
	- Ovrn	0.35180. <u>6492</u>	0.26110. <u>6190</u>	0.35740. <u>8311</u>	0.72401. <u>6283</u>	0.61891. <u>5861</u>	0.53051. <u>3230</u>	0.44171. <u>0757</u>
SE – Central (ML-3)	- Res	\$8.40931 <u>6.6901</u>	\$6.62551 <u>6.1169</u>	\$4.58696 <u>.0861</u>	\$11.2124 <u>21.3364</u>	\$9.17382 <u>0.5453</u>	\$7.64481 <u>5.5240</u>	\$6.11591 <u>0.8224</u>
	- Cmd	0.17180. <u>3128</u>	0.13960. <u>3014</u>	0.08570. <u>1119</u>	0.23450. <u>4076</u>	0.19640. <u>3915</u>	0.15830. <u>2935</u>	0.11980. <u>2007</u>
	- MIN	0.02780. <u>3128</u>	0.02620. <u>3014</u>	0.00720. <u>1119</u>	0.04230. <u>4076</u>	0.03920. <u>3915</u>	0.02730. <u>2935</u>	0.01500. <u>2007</u>
	- Ovrn	0.44830. <u>8614</u>	0.35740. <u>8311</u>	0.23650. <u>3119</u>	0.60311. <u>1090</u>	0.49801. <u>0669</u>	0.40960. <u>8038</u>	0.32090. <u>5564</u>
SOUTHWEST AREA (SW)	- Res	\$15.0348 <u>31.9404</u>	\$13.2510 <u>31.3672</u>	\$11.2124 <u>21.3364</u>	\$2.03862 <u>.7857</u>	\$6.37077 <u>.8070</u>	\$7.89971 <u>2.5086</u>	\$9.42861 <u>7.2449</u>
	- Cmd	0.32060. <u>6085</u>	0.28840. <u>5971</u>	0.23450. <u>4076</u>	0.03820. <u>0503</u>	0.12430. <u>1483</u>	0.16290. <u>2411</u>	0.19680. <u>3299</u>
	- MIN	0.06290. <u>6085</u>	0.06130. <u>5971</u>	0.04230. <u>4076</u>	0.00310. <u>0503</u>	0.01500. <u>1483</u>	0.02730. <u>2411</u>	0.03510. <u>3299</u>
	- Ovrn	0.81491. <u>6585</u>	0.72401. <u>6283</u>	0.60311. <u>1090</u>	0.10520. <u>1419</u>	0.33370. <u>4050</u>	0.42260. <u>6523</u>	0.50680. <u>8968</u>
SW – Southern (ML-5)	- Res	\$12.9962 <u>31.1493</u>	\$11.2124 <u>30.5761</u>	\$9.17382 <u>0.5453</u>	\$6.37077 <u>.8070</u>	\$4.33217 <u>.0159</u>	\$5.86111 <u>1.7175</u>	\$7.39001 <u>6.4538</u>
	- Cmd	0.28240. <u>5924</u>	0.25030. <u>5810</u>	0.19640. <u>3915</u>	0.12430. <u>1483</u>	0.08620. <u>1322</u>	0.12470. <u>2250</u>	0.15870. <u>3138</u>

	- MIN	0.05980. <u>5924</u>	0.05820. <u>5810</u>	0.03920. <u>3915</u>	0.01500. <u>1483</u>	0.01190. <u>1322</u>	0.02420. <u>2250</u>	0.03200. <u>3138</u>
	- Ovrn	0.70971. <u>6164</u>	0.61891. <u>5861</u>	0.49801. <u>0669</u>	0.33370. <u>4050</u>	0.22860. <u>3628</u>	0.31740. <u>6102</u>	0.40170. <u>8547</u>
SW – Central	- Res	\$11.4673 <u>26.1280</u>	\$9.68342 <u>5.5548</u>	\$7.64481 <u>5.5240</u>	\$7.89971 <u>2.5086</u>	\$5.86111 <u>1.7175</u>	\$4.33216 <u>.6962</u>	\$5.86111 <u>1.4325</u>
(ML-6)	- Cmd	0.24430. <u>4944</u>	0.21210. <u>4830</u>	0.15830. <u>2935</u>	0.16290. <u>2411</u>	0.12470. <u>2250</u>	0.08660. <u>1270</u>	0.12060. <u>2158</u>
	- MIN	0.04790. <u>4944</u>	0.04630. <u>4830</u>	0.02730. <u>2935</u>	0.02730. <u>2411</u>	0.02420. <u>2250</u>	0.01230. <u>1270</u>	0.02010. <u>2158</u>
	- Ovrn	0.62131. <u>3533</u>	0.53051. <u>3230</u>	0.40960. <u>8038</u>	0.42260. <u>6523</u>	0.31740. <u>6102</u>	0.22900. <u>3471</u>	0.31330. <u>5916</u>
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NORTHERN	- Res	\$9.93832 <u>1.4264</u>	\$8.15452 <u>0.8532</u>	\$6.11591 <u>0.8224</u>	\$9.42861 <u>7.2449</u>	\$7.39001 <u>6.4538</u>	\$5.86111 <u>1.4325</u>	\$4.33216 <u>.7309</u>
(ML-7)	- Cmd	0.20580.4 <u>016</u>	0.17360 <u>.3902</u>	0.11980. <u>2007</u>	0.19680. <u>3299</u>	0.15870. <u>3138</u>	0.12060. <u>2158</u>	0.08210. <u>1230</u>
	- MIN	0.03560.4 <u>016</u>	0.03400 <u>.3902</u>	0.01500. <u>2007</u>	0.03510. <u>3299</u>	0.03200. <u>3138</u>	0.02010. <u>2158</u>	0.00780. <u>1230</u>
	- Ovrn	0.53251.1 <u>059</u>	0.44171 <u>.0757</u>	0.32090. <u>5564</u>	0.50680. <u>8968</u>	0.40170. <u>8547</u>	0.31330. <u>5916</u>	0.22450. <u>3442</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and 4.20~~.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.35651 <u>.9526</u>	\$5.03829 <u>.5802</u>	\$6.39461 <u>2.6915</u>	\$11.4328 <u>24.2881</u>	\$9.88262 <u>3.6865</u>	\$8.71991 <u>9.8682</u>	\$7.55731 <u>6.2930</u>
	- Cap	0.04460 <u>0642</u>	0.16560 <u>3150</u>	0.21020 <u>4173</u>	0.37590 <u>7985</u>	0.32490 <u>7787</u>	0.28670 <u>6532</u>	0.24850 <u>05357</u>
	- Cmd		0.02060 <u>0193</u>	0.02780 <u>0269</u>	0.06290 <u>0615</u>	0.05980 <u>0589</u>	0.04790 <u>0469</u>	0.03560 <u>0346</u>
	- Min	0.0016	0.02060 <u>0193</u>	0.02780 <u>0269</u>	0.06290 <u>0615</u>	0.05980 <u>0589</u>	0.04790 <u>0469</u>	0.03560 <u>0346</u>
	- Ovrn	0.0016	0.02060 <u>0193</u>	0.02780 <u>0269</u>	0.06290 <u>0615</u>	0.05980 <u>0589</u>	0.04790 <u>0469</u>	0.03560 <u>0346</u>
		1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$5.03829 <u>.5802</u>	\$3.68189 <u>.1444</u>	\$5.03821 <u>2.2556</u>	\$10.0763 <u>23.8522</u>	\$8.52612 <u>3.2506</u>	\$7.36351 <u>9.4323</u>	\$6.20081 <u>5.8572</u>
	- Cap	0.16560 <u>3150</u>	0.12100 <u>3006</u>	0.16560 <u>4029</u>	0.33130 <u>7842</u>	0.28030 <u>7644</u>	0.24210 <u>6389</u>	0.20390 <u>5213</u>
	- Cmd	0.02060 <u>0193</u>	0.01900 <u>0177</u>	0.02620 <u>0253</u>	0.06130 <u>0599</u>	0.05820 <u>0573</u>	0.04630 <u>0453</u>	0.03400 <u>0330</u>
	- Min	0.02060 <u>0193</u>	0.01900 <u>0177</u>	0.02620 <u>0253</u>	0.06130 <u>0599</u>	0.05820 <u>0573</u>	0.04630 <u>0453</u>	0.03400 <u>0330</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$6.39461 <u>2.6915</u>	\$5.03821 <u>2.2556</u>	\$3.48804 <u>.6280</u>	\$8.52611 <u>6.2246</u>	\$6.97591 <u>5.6230</u>	\$5.81331 <u>1.8047</u>	\$4.65068 <u>.2296</u>
	- Cap	0.21020 <u>4173</u>	0.16560 <u>4029</u>	0.11470 <u>1522</u>	0.28030 <u>5334</u>	0.22930 <u>5136</u>	0.19110 <u>3881</u>	0.15290 <u>2706</u>
	- Cmd	0.02780 <u>0269</u>	0.02620 <u>0253</u>	0.00720 <u>0076</u>	0.04230 <u>0422</u>	0.03920 <u>0396</u>	0.02730 <u>0276</u>	0.01500 <u>0153</u>
	- Min	0.02780 <u>0269</u>	0.02620 <u>0253</u>	0.00720 <u>0076</u>	0.04230 <u>0422</u>	0.03920 <u>0396</u>	0.02730 <u>0276</u>	0.01500 <u>0153</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$11.4328 <u>24.2881</u>	\$10.0763 <u>23.8522</u>	\$8.52611 <u>6.2246</u>	\$1.55022 <u>.1184</u>	\$4.84445 <u>.9367</u>	\$6.00719 <u>.5118</u>	\$7.16971 <u>3.1134</u>
	- Cap	0.37590 <u>7985</u>	0.33130 <u>7842</u>	0.28030 <u>5334</u>	0.05100 <u>0696</u>	0.15930 <u>1952</u>	0.19750 <u>3127</u>	0.23570 <u>4311</u>
	- Cmd	0.06290 <u>0615</u>	0.06130 <u>0599</u>	0.04230 <u>0422</u>	0.00310 <u>0026</u>	0.01500 <u>0146</u>	0.02730 <u>0269</u>	0.03510 <u>0346</u>
	- Min	0.06290 <u>0615</u>	0.06130 <u>0599</u>	0.04230 <u>0422</u>	0.00310 <u>0026</u>	0.01500 <u>0146</u>	0.02730 <u>0269</u>	0.03510 <u>0346</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern	- Del	\$9.88262	\$8.52612	\$6.97591	\$4.84445	\$3.29425	\$4.45698	\$5.61951

(ML-5)	- Cap	<u>3.6865</u> 0.32490.	<u>3.2506</u> 0.28030.	<u>5.6230</u> 0.22930.	<u>.9367</u> 0.15930.	<u>.3351</u> 0.10830.	<u>.9102</u> 0.14650.	<u>2.5118</u> 0.18480.
		<u>7787</u>	<u>7644</u>	<u>5136</u>	<u>1952</u>	<u>1754</u>	<u>2929</u>	<u>4113</u>
	- Cmd	0.05980.	0.05820.	0.03920.	0.01500.	0.01190.	0.02420.	
		<u>0589</u>	<u>0573</u>	<u>0396</u>	<u>0146</u>	<u>0120</u>	<u>0243</u>	0.0320
	- Min	0.05980.	0.05820.	0.03920.	0.01500.	0.01190.	0.02420.	
SW – Central (ML-6)		<u>0589</u>	<u>0573</u>	<u>0396</u>	<u>0146</u>	<u>0120</u>	<u>0243</u>	0.0320
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
	- Del	\$8.71991	\$7.36351	\$5.81331	\$6.00719	\$4.45698	\$3.29425	\$4.45698
		<u>9.8682</u>	<u>9.4323</u>	<u>1.8047</u>	<u>.5118</u>	<u>.9102</u>	<u>.0919</u>	<u>.6935</u>
	- Cap	0.28670.	0.24210.	0.19110.	0.19750.	0.14650.	0.10830.	0.14650.
(ML-7)		<u>6532</u>	<u>6389</u>	<u>3881</u>	<u>3127</u>	<u>2929</u>	<u>1674</u>	<u>2858</u>
	- Cmd	0.04790.	0.04630.	0.02730.	0.02730.	0.02420.		0.02010.
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
	- Min	0.04790.	0.04630.	0.02730.	0.02730.	0.02420.		0.02010.
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
NORTHERN (ML-7)	- Ovrn	1/	1/	1/	1/	1/	1/	1/
	- Del	\$7.55731	\$6.20081	\$4.65068	\$7.16971	\$5.61951	\$4.45698	\$3.29425
		<u>6.2930</u>	<u>5.8572</u>	<u>.2296</u>	<u>3.1134</u>	<u>2.5118</u>	<u>.6935</u>	<u>.1183</u>
	- Cap	0.24850.	0.20390.	0.15290.	0.23570.	0.18480.	0.14650.	0.10830.
		<u>5357</u>	<u>5213</u>	<u>2706</u>	<u>4311</u>	<u>4113</u>	<u>2858</u>	<u>1683</u>
(ML-7)	- Cmd	0.03560.	0.03400.	0.01500.	0.03510.		0.02010.	0.00780.
		<u>0346</u>	<u>0330</u>	<u>0153</u>	<u>0346</u>	0.0320	<u>0200</u>	<u>0077</u>
	- Min	0.03560.	0.03400.	0.01500.	0.03510.		0.02010.	0.00780.
		<u>0346</u>	<u>0330</u>	<u>0153</u>	<u>0346</u>	0.0320	<u>0200</u>	<u>0077</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
Enhancement Services Option 2/	\$1.92162.9857	\$0.06320.0982	\$0.00780.0077	\$0.00780.0077
2 Hour Notice Service 2/	\$1.82692.4342	\$0.06010.0800	\$0.01240.0242	\$0.01240.0242
Balancing Service 2/	\$0.10510.1111	\$0.00350.0037	\$0.00010.0004	\$0.00010.0004

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and 4.20.~~

- 1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	<u>\$0.09080</u> <u>.1300</u>	<u>\$0.35190</u> <u>.6492</u>	<u>\$0.44830</u> <u>.8614</u>	<u>\$0.81461</u> <u>.6586</u>	<u>\$0.70961</u> <u>.6164</u>	<u>\$0.62131</u> <u>.3533</u>	<u>\$0.53251</u> <u>.1059</u>
	- MIN	0.0016	<u>0.02060</u> <u>0193</u>	<u>0.02780</u> <u>0269</u>	<u>0.06290</u> <u>0615</u>	0.0598	<u>0.04790</u> <u>0469</u>	<u>0.03560</u> <u>0346</u>
SE – Southern (ML-2)	- Cmd	<u>\$0.35190</u> <u>.6492</u>	<u>\$0.26110</u> <u>.6189</u>	<u>\$0.35750</u> <u>.8311</u>	<u>\$0.72391</u> <u>.6283</u>	<u>\$0.61881</u> <u>.5861</u>	<u>\$0.53051</u> <u>.3230</u>	<u>\$0.44171</u> <u>.0756</u>
	- MIN	<u>0.02060</u> <u>0193</u>	<u>0.01900</u> <u>0177</u>	<u>0.02620</u> <u>02535</u>	<u>0.06130</u> <u>0599</u>	<u>0.05820</u> <u>0573</u>	<u>0.04630</u> <u>0453</u>	<u>0.03400</u> <u>0330</u>
SE – Central (ML-3)	- Cmd	<u>\$0.44830</u> <u>.8614</u>	<u>\$0.35750</u> <u>.8311</u>	<u>\$0.23650</u> <u>.3119</u>	<u>\$0.60291</u> <u>.1091</u>	<u>\$0.49791</u> <u>.0669</u>	<u>\$0.40950</u> <u>.8038</u>	<u>\$0.32080</u> <u>.5564</u>
	- MIN	<u>0.02780</u> <u>0269</u>	<u>0.02620</u> <u>0253</u>	<u>0.00720</u> <u>0076</u>	<u>0.04230</u> <u>0422</u>	<u>0.03920</u> <u>0396</u>	<u>0.02730</u> <u>0276</u>	<u>0.01500</u> <u>0153</u>

SOUTHWEST AREA (SW)	- Cmd	<u>\$0.81461</u> <u>.6586</u>	<u>\$0.72391</u> <u>.6283</u>	<u>\$0.60291</u> <u>.1091</u>	<u>\$0.10500</u> <u>.1419</u>	<u>\$0.33350</u> <u>.4050</u>	<u>\$0.42230</u> <u>.6524</u>	<u>\$0.50650</u> <u>.8969</u>
	- MIN	<u>0.06290</u> <u>0615</u>	<u>0.06130</u> <u>0599</u>	<u>0.04230</u> <u>0422</u>	<u>0.00310</u> <u>0026</u>	<u>0.01500</u> <u>0146</u>	<u>0.02730</u> <u>0269</u>	<u>0.03510</u> <u>0346</u>
SW – Southern (ML-5)	- Cmd	<u>\$0.70961</u> <u>.6164</u>	<u>\$0.61881</u> <u>.5861</u>	<u>\$0.49791</u> <u>.0669</u>	<u>\$0.33350</u> <u>.4050</u>	<u>\$0.22850</u> <u>.3628</u>	<u>\$0.31730</u> <u>.6102</u>	<u>\$0.40150</u> <u>.8547</u>
	- MIN	<u>0.05980</u> <u>0589</u>	<u>0.05820</u> <u>0573</u>	<u>0.03920</u> <u>0396</u>	<u>0.01500</u> <u>0146</u>	<u>0.01190</u> <u>0120</u>	<u>0.02420</u> <u>0243</u>	0.0320
SW – Central (ML-6)	- Cmd	<u>\$0.62131</u> <u>.3533</u>	<u>\$0.53051</u> <u>.3230</u>	<u>\$0.40950</u> <u>.8038</u>	<u>\$0.42230</u> <u>.6524</u>	<u>\$0.31730</u> <u>.6102</u>	<u>\$0.22890</u> <u>.3471</u>	<u>\$0.31320</u> <u>.5916</u>
	- MIN	<u>0.04790</u> <u>0469</u>	<u>0.04630</u> <u>0453</u>	<u>0.02730</u> <u>0276</u>	<u>0.02730</u> <u>0269</u>	<u>0.02420</u> <u>0243</u>	0.0123	<u>0.02010</u> <u>0200</u>

NORTHERN (ML-7)	- Cmd	<u>\$0.53251</u> <u>.1059</u>	<u>\$0.44171</u> <u>.0756</u>	<u>\$0.32080</u> <u>.5564</u>	<u>\$0.50650</u> <u>.8969</u>	<u>\$0.40150</u> <u>.8547</u>	<u>\$0.31320</u> <u>.5916</u>	<u>\$0.22440</u> <u>.3442</u>
	- MIN	<u>0.03560</u> <u>0346</u>	<u>0.03400</u> <u>0330</u>	<u>0.01500</u> <u>0153</u>	<u>0.03510</u> <u>0346</u>	0.0320	<u>0.02010</u> <u>0200</u>	<u>0.00780</u> <u>0077</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, [and 4.19](#) ~~and 4.20~~.

RATE SCHEDULES ITS-3, PAL & IWS
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
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ITS-3 1/	\$1.667 <u>42.8589</u>	\$0.0465 <u>0.0579</u>
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PAL 1/	\$0.4211 <u>0.7823</u>	\$0.0000
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IWS 1/- Joliet Hub	\$0.2244 <u>0.3442</u>	\$0.0000
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IWS 1/ - Lebanon Hub	\$0.2365 <u>0.3119</u>	\$0.0000
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1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and 4.20~~.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1126 <u>1.6964</u>	\$ 0
b. Capacity Rate	\$ 0.4142 <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124 <u>0.0242</u>	\$ 0.0124 <u>0.0242</u>
3. Overrun Service Rate	2/	\$ 0.0124 <u>0.0242</u>
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372 <u>3.5863</u>	\$ 0
b. Capacity Rate	\$ 0.4142 <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926 <u>2.1205</u>	\$ 0
b. Capacity Rate	\$ 0.4142 <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068 <u>4.0173</u>	\$ 0
b. Capacity Rate	\$ 0.4142 <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate \$ ~~0.0030~~0.0066 \$ ~~0.0004~~0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and 4.20~~.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
RESERVATION AND COMMODITY CHARGES
FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.6850 <u>1.6935</u>	\$ 0
b. Capacity Rate	\$ 0.7787 <u>0.4516</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176 <u>0.0257</u>	\$ <u>0.0257</u> 0.0176
3. Overrun Service Rate	2/	\$ <u>0.0257</u> 0.0176
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 4.3315 <u>3.4135</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> 0.7787	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0257</u> 0.0176	\$ <u>0.0257</u> 0.0176
3. Overrun Service Rate	2/	\$ <u>0.0257</u> 0.0176
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 4.6063 <u>2.1169</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> 0.7787	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0257</u> 0.0176	\$ <u>0.0257</u> 0.0176
3. Overrun Service Rate	2/	\$ <u>0.0257</u> 0.0176
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 5.2528 <u>3.8388</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> 0.7787	\$ 0
2. Commodity Rate		

	Injection/Withdrawal	\$ <u>0.0257</u> 0.0176	\$ <u>0.0257</u> 0.0176
3.	Overrun Service Rate	2/ <u>0.0257</u> 0.0176	<u>0.0257</u> 0.0176

RATE SCHEDULE DDS 1/

1.	Storage Commodity Rate	\$ 0.0053 <u>0.0055</u>	\$ 0.0006 <u>0.0008</u>
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and 4.20~~.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$7.4969 <u>10.8397</u>
2. Commodity Rate	0.0202 <u>0.0319</u>
3. Overrun Service Rate	0.3899 <u>0.5665</u>

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.2526 <u>0.4226</u>
b. Southeast Mainline	0.4567 <u>1.1413</u>
c. Southwest Mainline	0.4175 <u>0.9209</u>
2. Capacity Rate	\$0.0345 <u>0.0659</u>
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0163 <u>0.0281</u>
b. Southeast Mainline Delivery	0.0294 <u>0.0407</u>
c. Southwest Mainline Delivery	0.0284 <u>0.0402</u>
4. Overrun Service Rate	\$0.3899 <u>0.5665</u>

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, ~~and 4.19;~~ and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)
RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2			
1. Rate			
a. Mainline - Access	\$4.2631 <u>13.0335</u>	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	2.3253 <u>7.6366</u>	0.0119 <u>0.0120</u>	0.0119 <u>0.0120</u>
c. Mainline - Southwest Central Segment	2.3253 <u>7.1503</u>	0.0123	0.0123
d. Mainline - Southeast Southern Segment	3.1004 <u>15.2552</u>	0.0190 <u>0.0177</u>	0.0190 <u>0.0177</u>
e. Mainline - Southeast Central Segment	2.7129 <u>6.2225</u>	0.0072 <u>0.0076</u>	0.0072 <u>0.0076</u>
f. Mainline - Northern Segment	2.3253 <u>7.2031</u>	0.0078 <u>0.0077</u>	0.0078 <u>0.0077</u>
g. Southeast Area - Transmission (2)	2.7129 <u>0.8717</u>	0.0016	0.0016
h. Southwest Area - Transmission (3)	3.1004 <u>1.2032</u>	0.0031 <u>0.0026</u>	0.0031 <u>0.0026</u>
	<u>0.0031</u> <u>0.0026</u>		
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)
RATE SCHEDULE FTS-2			
1. Rate			
a. Mainline - Access	\$2.8031 <u>1.9946</u>	\$0.0480 <u>0.0342</u>	\$0.0000
b. Mainline - Southwest Southern Segment	1.5290 <u>5.0213</u>	0.0381 <u>0.0980</u>	0.0119 <u>0.0120</u>
c. Mainline - Southwest Central Segment	1.5290 <u>4.7016</u>	0.0385 <u>0.0928</u>	0.0123
d. Mainline - Southeast Southern Segment	2.0386 <u>10.0308</u>	0.0539 <u>0.1895</u>	0.0190 <u>0.0177</u>
e. Mainline - Southeast Central Segment	1.7838 <u>4.0915</u>	0.0377 <u>0.0777</u>	0.0072 <u>0.0076</u>
f. Mainline - Northern Segment	1.5290 <u>4.7363</u>	0.0340 <u>0.0888</u>	0.0078 <u>0.0077</u>
g. Southeast Area - Transmission	1.7838 <u>0.5732</u>	0.0321 <u>0.0114</u>	0.0016
h. Southwest Area - Transmission	2.0386 <u>0.7911</u>	0.0380 <u>0.0161</u>	0.0031 <u>0.0026</u>
2. Overrun Service Rate	(4)	(4)	(4)

- (1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS

Mainline Mileage reservation rate ~~for each segment~~ is equal to the FTS-1 Mainline Mileage rate. ~~For Rate Schedule ETS, an incremental reservation rate of \$0.9425 is charged.~~ The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 ~~is equal to \$1.2638~~. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$2.1316 <u>1.516</u>	\$0.0701 <u>0.0499</u>	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$1.1627 <u>3.818</u>	\$0.0382 <u>0.1255</u>	\$0.0119 <u>0.120</u>	\$0.0119 <u>0.120</u>	2/
Mainline - SW - Central	\$1.1627 <u>3.575</u>	\$0.0382 <u>0.1175</u>	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$1.5502 <u>7.627</u>	\$0.0510 <u>0.2508</u>	\$0.0190 <u>0.177</u>	\$0.0190 <u>0.177</u>	2/
Mainline - SE - Central	\$1.3565 <u>3.111</u>	\$0.0446 <u>0.1023</u>	\$0.0072 <u>0.076</u>	\$0.0072 <u>0.076</u>	2/
Mainline - Northern	\$1.1627 <u>3.601</u>	\$0.0382 <u>0.1184</u>	\$0.0078 <u>0.077</u>	\$0.0078 <u>0.077</u>	2/
Southeast Area	\$1.3565 <u>0.435</u>	\$0.0446 <u>0.0143</u>	\$0.0016	\$0.0016	2/
Southwest Area	\$1.5502 <u>0.601</u>	\$0.0510 <u>0.0198</u>	\$0.0031 <u>0.026</u>	\$0.0031 <u>0.026</u>	2/
Enhancement Services Option 3/	\$1.9216 <u>2.985</u>	\$0.0632 <u>0.0982</u>	\$0.0078 <u>0.077</u>	\$0.0078 <u>0.077</u>	
2 Hour Notice Service 3/	\$1.8269 <u>2.434</u>	\$0.0601 <u>0.0800</u>	\$0.0124 <u>0.242</u>	\$0.0124 <u>0.242</u>	
Balancing Service 3/	\$0.1051 <u>0.111</u>	\$0.0035 <u>0.0037</u>	\$0.0001 <u>0.004</u>	\$0.0001 <u>0.004</u>	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19, ~~and 4.20~~.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1402 <u>0.0997</u>	\$0.0000
b. Mainline - Southwest Southern Segment	0.0883 <u>0.2631</u>	0.0119 <u>0.0120</u>
c. Mainline - Southwest Central Segment	0.0887 <u>0.2474</u>	0.0123
d. Mainline - Southeast Southern Segment	0.1209 <u>0.5192</u>	0.0190 <u>0.0177</u>
e. Mainline - Southeast Central Segment	0.0964 <u>0.2122</u>	0.0072 <u>0.0076</u>
f. Mainline - Northern Segment	0.0842 <u>0.2445</u>	0.0078 <u>0.0077</u>
g. Southwest Area (1)	0.1050 <u>0.0422</u>	0.0031 <u>0.0026</u>
h. Southeast Area (2)	0.0908 <u>0.0303</u>	0.0016

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 ~~is equal to \$0.0431. The Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.~~

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$~~1.4947~~29.5024 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.~~0491~~9699 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.20% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.20% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

APPENDIX D

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000

Revised Plant In-Service Balances as of October 31, 2025

- Cost-of Cost-of-Service Statements A through M

Submitted in a Supplemental Filing in a single native format Excel file. Appendix D can be found on eLibrary | General search ([ferc.gov](https://www.ferc.gov)) in Docket No. RP25-858.