



October 31, 2025

**ANR Pipeline Company**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
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Washington, DC 20426

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Re: ANR Pipeline Company  
Compliance Filing  
Docket No. RP25-858-\_\_

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,<sup>1</sup> and the Commission’s May 29, 2025 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP25-858-000 (“Suspension Order”),<sup>2</sup> ANR Pipeline Company (“ANR”) hereby submits as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) this Type 580<sup>3</sup> compliance filing to place into effect on November 1, 2025 certain updated tariff records contained in ANR’s Section 4 rate case filing submitted on April 30, 2025, in Docket No. RP25-858-000 (“Rate Case Filing”), as further discussed below. ANR requests that the Commission reject as moot the Statement of Rates tariff sheets contained in the Rate Case Filing and listed in Appendix A and accept the Statement of Rates tariff records included herein as Appendix B, effective November 1, 2025.<sup>4</sup>

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

Kelly Griffin  
Director, Rates & Regulatory  
Daniel Humble \*  
Manager, Tariffs

Cindy VanCleave  
Director, Regulatory & Operations Law  
John P. Ryan\*  
Sr. Legal Counsel

<sup>1</sup> 18 C.F.R. Part 154 (2025).

<sup>2</sup> *ANR Pipeline Company*, 191 FERC ¶ 61,159 (2025).

<sup>3</sup> Type of Filing Code 580 – Compliance Filing, pursuant to the Commission’s Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

<sup>4</sup> Contemporaneously herewith, ANR has submitted a separate Type 610 motion in Docket No. RP25-858-000 to move into effect the suspended tariff records that have not been updated.

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**Statement of the Nature, Reasons and Basis for Filing**

On April 30, 2025, in Docket No. RP25-858-000, ANR filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended ANR's tariff records to become effective, upon motion, November 1, 2025, subject to refund and conditions and the outcome of the hearing established in the Suspension Order.<sup>5</sup>

The purpose of this filing is to comply with Paragraph E of the Suspension Order, which provides that upon ANR's motion to place the suspended rates into effect, ANR must remove facilities not placed into service before November 1, 2025, the effective date of the suspended rates. Additionally, as described more below, ANR is submitting Section 5.19, included within Appendix B of the instant filing, which was inadvertently omitted from the Rate Case Filing. ANR respectfully requests that the Commission reject as moot the applicable suspended Statement of Rates tariff sections submitted with the Rate Case Filing and accept the tariff sections as contained in Appendix B.

ANR has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of October 31, 2025. Appendix D, which is being submitted in a contemporaneous supplemental filing due to file size constraints, includes cost-of-service Statements A through M, and all supporting schedules and workpapers, in native format.<sup>6</sup> The statements, schedules, and workpapers within Appendix D support the proposed updates to certain rates resulting from the revised plant in-service balances as of October 31, 2025, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

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<sup>5</sup> Suspension Order, Ordering Paragraph A.

<sup>6</sup> Due to the FERC eTariff system's file size limitations, ANR is unable to submit in a single Excel file all revised cost-of-service statements and schedules included in Appendix D. Therefore, immediately following acceptance of this instant filing via eTariff, ANR will be filing the revised statements and schedules as a single Excel file through the FERC eFiling platform.

Furthermore, additional statements and schedules within Appendix D have been updated to incorporate the impacts of flowing the plant, accumulated depreciation, and depreciation and amortization expense changes through the cost-of-service and rate calculations.

Lastly, ANR is submitting Section 5.19 – Rate Schedules, Southeast Area Gathering Service (“Section 5.19”), as part of Appendix B. ANR intended to include Section 5.19 in the Rate Case Filing, however, due to an administrative oversight, the tariff record was inadvertently omitted from the *pro forma* tariff records included as part of the Rate Case Filing. ANR notes that the Southeast Area Gathering rates were included in Exhibit No. ANR-0144, Schedule J-2 of its Rate Case Filing. As a result, ANR now requests that the Commission approve the included Section 5.19 as part of the “substitute” tariff sections contained in Appendix B.

#### **Motion to Place Tariff Records into Effect**

Pursuant to Section 154.206 of the Commission’s Regulations and Rule 212 of the Commission’s Rules of Practice and Procedure, ANR hereby moves to place those substitute tariff records included herein as Appendix B, into effect on November 1, 2025, and requests that the Commission reject as moot the applicable Statement of Rates records contained in the Rate Case Filing. ANR requests that the Commission grant all waivers necessary for the proposed tariff records to become effective as requested herein.

#### **Other Filings Which May Affect this Proceeding**

Contemporaneously with the instant filing, ANR is filing a separate Type 610 motion in Docket No. RP25-858-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

#### **Material Enclosed**

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A list of Statement of Rates that the Commission should reject now as moot (Appendix A);
- 3) A clean version of the tariff records (Appendix B);
- 4) A marked version of the tariff records (Appendix C); and
- 5) Cost-of-Service Statements A through M, and all supporting schedules and workpapers, in native format (Appendix D) – to be submitted separately as a supplement to this filing.

**Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

**ANR PIPELINE COMPANY**



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Kelly Griffin  
Director, Rates & Regulatory

Enclosures

## APPENDIX A

**ANR Pipeline Company**  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Docket No. RP25-858-000**

### **A List of Statement of Rates that the Commission Should Reject Now as Moot**

<b><u>Tariff Records</u></b>	<b><u>Version</u></b>
4.1 Statement of Rates, Rate Schedule ETS	5.0.0
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.0
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.0
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.0
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.0
4.7 Statement of Rates, Rate Schedule ITS	5.0.0
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	5.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.0
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.0
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.0
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.0
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.0
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.0

## APPENDIX B

**ANR Pipeline Company**  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Docket No. RP25-858-000**

**Clean Tariff Records**  
**To Become Effective November 1, 2025**

<b><u>Tariff Records</u></b>	<b><u>Version</u></b>
4.1 Statement of Rates, Rate Schedule ETS	5.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.1
4.7 Statement of Rates, Rate Schedule ITS	5.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	7.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.1
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	20.0.0

**RATE SCHEDULE ETS**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\ TO	SOUTHEAST			SOUTHWEST			NORTHERN
		\ S.E. (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	\ S.W. (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	\ Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$26.7880	\$28.4942		\$51.1912	\$43.3115	\$36.1876
	- Cmd		0.0193	0.0269		0.0589	0.0469	0.0346
	- MIN		0.0193	0.0269		0.0589	0.0469	0.0346
	- Ovrn		0.9000	0.9637		1.7419	1.4708	1.2243
SE – Southern (ML-2)	- Res		\$25.9163	\$27.6225		\$50.3195	\$42.4398	\$35.3159
	- Cmd		0.0177	0.0253		0.0573	0.0453	0.0330
	- MIN		0.0177	0.0253		0.0573	0.0453	0.0330
	- Ovrn		0.8697	0.9334		1.7116	1.4406	1.1941
SE – Central (ML-3)	- Res		\$32.1388	\$12.3673		\$35.0643	\$27.1846	\$20.0607
	- Cmd		0.0253	0.0076		0.0396	0.0276	0.0153
	- MIN		0.0253	0.0076		0.0396	0.0276	0.0153
	- Ovrn		1.0819	0.4142		1.1924	0.9213	0.6748
SOUTHWEST AREA (SW)	- Res		\$55.3320	\$35.5605		\$15.6916	\$22.5988	\$29.8283
	- Cmd		0.0599	0.0422		0.0146	0.0269	0.0346
	- MIN		0.0599	0.0422		0.0146	0.0269	0.0346
	- Ovrn		1.8790	1.2113		0.5305	0.7699	1.0153
SW – Southern (ML-5)	- Res		\$54.1288	\$34.3573		\$14.4884	\$21.3956	\$28.6251
	- Cmd		0.0573	0.0396		0.0120	0.0243	0.0320
	- MIN		0.0573	0.0396		0.0120	0.0243	0.0320
	- Ovrn		1.8369	1.1692		0.4883	0.7277	0.9731
SW – Central (ML-6)	- Res		\$46.4922	\$26.7207		\$21.6387	\$13.7590	\$20.9885
	- Cmd		0.0453	0.0276		0.0243	0.0123	0.0200
	- MIN		0.0453	0.0276		0.0243	0.0123	0.0200
	- Ovrn		1.5738	0.9061		0.7357	0.4646	0.7100
NORTHERN (ML-7)	- Res		\$39.3419	\$19.5704		\$28.8418	\$20.9621	\$13.8382
	- Cmd		0.0330	0.0153		0.0320	0.0200	0.0077
	- MIN		0.0330	0.0153		0.0320	0.0200	0.0077
	- Ovrn		1.3264	0.6587		0.9802	0.7092	0.4627

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1  
MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO		
	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
<b>RATE SCHEDULE STS</b>			
SOUTHWEST AREA	\$2.4135	\$3.6750	\$2.0900
SOUTHEAST AREA	3.2597	2.9910	2.3178
NORTHERN SEGMENT	2.4321	3.0753	1.4903
 <b>RATE SCHEDULE ETS</b> For Small Shipper Service Option			
SOUTHWEST AREA	\$2.2783	\$5.5724	\$3.0063
SOUTHEAST AREA	5.1589	2.8657	3.6398
NORTHERN SEGMENT	2.9054	3.9525	1.3863
 <b>RATE SCHEDULE FTS-1</b> For Small Shipper Service Option			
SOUTHWEST AREA	\$1.9222	\$4.8125	\$2.6475
SOUTHEAST AREA	4.7785	2.5557	3.2810
NORTHERN SEGMENT	2.5250	3.1926	1.0275

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

**RATE SCHEDULES FTS-1, FTS-4, FTS-4L**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\\ TO	SOUTHEAST			SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)	
SOUTHEAST AREA (SE)	- Res	\$3.9052	\$19.1604	\$25.3829	\$48.5761	\$47.3729	\$39.7363	\$32.5860	
	- Cmd	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
	- MIN	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
	- Ovrn	0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059	
SE – Southern (ML-2)	- Res	\$19.1604	\$18.2887	\$24.5112	\$47.7044	\$46.5012	\$38.8646	\$31.7143	
	- Cmd	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330	
	- MIN	0.0193	0.0177	0.253	0.0599	0.0573	0.0453	0.0330	
	- Ovrn	0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757	
SE – Central (ML-3)	- Res	\$25.3829	\$24.5112	\$9.2560	\$32.4492	\$31.2460	\$23.6094	\$16.4591	
	- Cmd	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
	- MIN	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
	- Ovrn	0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564	
SOUTHWEST AREA (SW)	- Res	\$48.5761	\$47.7044	\$32.4492	\$4.2367	\$11.8733	\$19.0236	\$26.2267	
	- Cmd	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
	- MIN	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
	- Ovrn	1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968	
SW – Southern (ML-5)	- Res	\$47.3729	\$46.5012	\$31.2460	\$11.8733	\$10.6701	\$17.8204	\$25.0235	
	- Cmd	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
	- MIN	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
	- Ovrn	1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547	
SW – Central (ML-6)	- Res	\$39.7363	\$38.8646	\$23.6094	\$19.0236	\$17.8204	\$10.1838	\$17.3869	
	- Cmd	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
	- MIN	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
	- Ovrn	1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916	
NORTHERN (ML-7)	- Res	\$32.5860	\$31.7143	\$16.4591	\$26.2267	\$25.0235	\$17.3869	\$10.2366	
	- Cmd	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	
	- MIN	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	
	- Ovrn	1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442	

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

**RATE SCHEDULE FTS-2**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$2.5678	\$12.5986	\$16.6901	\$31.9404	\$31.1493	\$26.1280	\$21.4264
	- Cmd	0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016
	- MIN	0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016
	- Ovrn	0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059
SE – Southern (ML-2)	- Res	\$12.5986	\$12.0254	\$16.1169	\$31.3672	\$30.5761	\$25.5548	\$20.8532
	- Cmd	0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902
	- MIN	0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902
	- Ovrn	0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757
SE – Central (ML-3)	- Res	\$16.6901	\$16.1169	\$6.0861	\$21.3364	\$20.5453	\$15.5240	\$10.8224
	- Cmd	0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007
	- MIN	0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007
	- Ovrn	0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564
SOUTHWEST AREA (SW)	- Res	\$31.9404	\$31.3672	\$21.3364	\$2.7857	\$7.8070	\$12.5086	\$17.2449
	- Cmd	0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299
	- MIN	0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299
	- Ovrn	1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968
SW – Southern (ML-5)	- Res	\$31.1493	\$30.5761	\$20.5453	\$7.8070	\$7.0159	\$11.7175	\$16.4538
	- Cmd	0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138
	- MIN	0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138
	- Ovrn	1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547
SW – Central (ML-6)	- Res	\$26.1280	\$25.5548	\$15.5240	\$12.5086	\$11.7175	\$6.6962	\$11.4325
	- Cmd	0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158
	- MIN	0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158
	- Ovrn	1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916
NORTHERN (ML-7)	- Res	\$21.4264	\$20.8532	\$10.8224	\$17.2449	\$16.4538	\$11.4325	\$6.7309
	- Cmd	0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230
	- MIN	0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230
	- Ovrn	1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

**RATE SCHEDULE FTS-3**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\ TO	SOUTHEAST			SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)	
		\	\	\	\	\	\	\	
SOUTHEAST AREA (SE)	- Del	\$1.9526	\$9.5802	\$12.6915	\$24.2881	\$23.6865	\$19.8682	\$16.2930	
	- Cap	0.0642	0.3150	0.4173	0.7985	0.7787	0.6532	0.05357	
	- Cmd	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
	- Min	0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SE – Southern (ML-2)	- Del	\$9.5802	\$9.1444	\$12.2556	\$23.8522	\$23.2506	\$19.4323	\$15.8572	
	- Cap	0.3150	0.3006	0.4029	0.7842	0.7644	0.6389	0.5213	
	- Cmd	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330	
	- Min	0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SE – Central (ML-3)	- Del	\$12.6915	\$12.2556	\$4.6280	\$16.2246	\$15.6230	\$11.8047	\$8.2296	
	- Cap	0.4173	0.4029	0.1522	0.5334	0.5136	0.3881	0.2706	
	- Cmd	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
	- Min	0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SOUTHWEST AREA (SW)	- Del	\$24.2881	\$23.8522	\$16.2246	\$2.1184	\$5.9367	\$9.5118	\$13.1134	
	- Cap	0.7985	0.7842	0.5334	0.0696	0.1952	0.3127	0.4311	
	- Cmd	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
	- Min	0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SW – Southern (ML-5)	- Del	\$23.6865	\$23.2506	\$15.6230	\$5.9367	\$5.3351	\$8.9102	\$12.5118	
	- Cap	0.7787	0.7644	0.5136	0.1952	0.1754	0.2929	0.4113	
	- Cmd	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
	- Min	0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SW – Central (ML-6)	- Del	\$19.8682	\$19.4323	\$11.8047	\$9.5118	\$8.9102	\$5.0919	\$8.6935	
	- Cap	0.6532	0.6389	0.3881	0.3127	0.2929	0.1674	0.2858	
	- Cmd	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
	- Min	0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
NORTHERN (ML-7)	- Del	\$16.2930	\$15.8572	\$8.2296	\$13.1134	\$12.5118	\$8.6935	\$5.1183	
	- Cap	0.5357	0.5213	0.2706	0.4311	0.4113	0.2858	0.1683	
	- Cmd	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	
	- Min	0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$2.9857	\$0.0982	\$0.0077	\$0.0077
2 Hour Notice Service 2/	\$2.4342	\$0.0800	\$0.0242	\$0.0242
Balancing Service 2/	\$0.1111	\$0.0037	\$0.0004	\$0.0004

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

- 1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

**RATE SCHEDULE ITS**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\ TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd - MIN	\$0.1300 0.0016	\$0.6492 0.0193	\$0.8614 0.0269	\$1.6586 0.0615	\$1.6164 0.0598	\$1.3533 0.0469	\$1.1059 0.0346
SE – Southern (ML-2)	- Cmd - MIN	\$0.6492 0.0193	\$0.6189 0.0177	\$0.8311 0.02535	\$1.6283 0.0599	\$1.5861 0.0573	\$1.3230 0.0453	\$1.0756 0.0330
SE – Central (ML-3)	- Cmd - MIN	\$0.8614 0.0269	\$0.8311 0.0253	\$0.3119 0.0076	\$1.1091 0.0422	\$1.0669 0.0396	\$0.8038 0.0276	\$0.5564 0.0153
SOUTHWEST AREA (SW)	- Cmd - MIN	\$1.6586 0.0615	\$1.6283 0.0599	\$1.1091 0.0422	\$0.1419 0.0026	\$0.4050 0.0146	\$0.6524 0.0269	\$0.8969 0.0346
SW – Southern (ML-5)	- Cmd - MIN	\$1.6164 0.0589	\$1.5861 0.0573	\$1.0669 0.0396	\$0.4050 0.0146	\$0.3628 0.0120	\$0.6102 0.0243	\$0.8547 0.0320
SW – Central (ML-6)	- Cmd - MIN	\$1.3533 0.0469	\$1.3230 0.0453	\$0.8038 0.0276	\$0.6524 0.0269	\$0.6102 0.0243	\$0.3471 0.0123	\$0.5916 0.0200
NORTHERN (ML-7)	- Cmd - MIN	\$1.1059 0.0346	\$1.0756 0.0330	\$0.5564 0.0153	\$0.8969 0.0346	\$0.8547 0.0320	\$0.5916 0.0200	\$0.3442 0.0077

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS  
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate	Minimum Rate
ITS-3 1/	\$2.8589	\$0.0579
PAL 1/	\$0.7823	\$0.0000
IWS 1/- Joliet Hub	\$0.3442	\$0.0000
IWS 1/ - Lebanon Hub	\$0.3119	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS  
STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
<hr/>		
<b>RATE SCHEDULE FSS 1/</b>		
<hr/>		
With Ratchets and Seasonal Entitlements		
<hr/>		
1. Reservation Rate		
a. Deliverability Rate	\$1.6964	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
<hr/>		
With Ratchets and Flexible Entitlements		
<hr/>		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.5863	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
<hr/>		
Without Ratchets and Seasonal Entitlements		
<hr/>		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1205	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242
<hr/>		
Without Ratchets and Flexible Entitlements		
<hr/>		
1. Reservation Rate		
a. Deliverability Rate	\$ 4.0173	\$ 0
b. Capacity Rate	\$ 0.7903	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242	\$ 0.0242
3. Overrun Service Rate	2/	\$ 0.0242

RATE SCHEDULE DDS 3/

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1. Storage Commodity Rate	\$ 0.0066	\$ 0.0008
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS  
RESERVATION AND COMMODITY CHARGES  
FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT  
DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY  
PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth	Minimum Rate per Dth
<hr/>		
<b>RATE SCHEDULE FSS</b>		
<hr/>		
With Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 1.6935	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
<hr/>		
With Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.4135	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
<hr/>		
Without Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1169	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257
<hr/>		
Without Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.8388	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		

3.	Injection/Withdrawal	\$ 0.0257	\$ 0.0257
	2/		\$ 0.0257

RATE SCHEDULE DDS 1/

1.	Storage Commodity Rate	\$ 0.0055	\$ 0.0008
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS  
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$10.8397
2. Commodity Rate	0.0319
3. Overrun Service Rate	0.5665

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	\$0.4226
a. Northern Segment	1.1413
b. Southeast Mainline	0.9209
c. Southwest Mainline	
2. Capacity Rate	\$0.0659
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0281
b. Southeast Mainline Delivery	0.0407
c. Southwest Mainline Delivery	0.0402
4. Overrun Service Rate	\$0.5665

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2  
 STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate (Col. 2)	Commodity Rate (Col. 3)	Minimum Rate Per Dth (Col. 4)
<b>RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2</b>			
1. Rate			
a. Mainline - Access	\$3.0335	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	7.6366	0.0120	0.0120
c. Mainline - Southwest Central Segment	7.1503	0.0123	0.0123
d. Mainline - Southeast Southern Segment	15.2552	0.0177	0.0177
e. Mainline - Southeast Central Segment	6.2225	0.0076	0.0076
f. Mainline - Northern Segment	7.2031	0.0077	0.0077
g. Southeast Area - Transmission (2)	0.8717	0.0016	0.0016
h. Southwest Area - Transmission (3)	1.2032	0.0026	0.0026
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

**RATE SCHEDULE FTS-2**

1. Rate			
a. Mainline - Access	\$1.9946	\$0.0342	\$0.0000
b. Mainline - Southwest Southern Segment	5.0213	0.0980	0.0120
c. Mainline - Southwest Central Segment	4.7016	0.0928	0.0123
d. Mainline - Southeast Southern Segment	10.0308	0.1895	0.0177
e. Mainline - Southeast Central Segment	4.0915	0.0777	0.0076
f. Mainline - Northern Segment	4.7363	0.0888	0.0077
g. Southeast Area - Transmission	0.5732	0.0114	0.0016
h. Southwest Area - Transmission	0.7911	0.0161	0.0026
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS

Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

**BASE RATE COMPONENTS: RATE SCHEDULE FTS-3**  
**STATEMENT OF RATES PER DTH FOR SERVICES RENDERED**

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
<b>Base Rate 1/</b>					
Mainline - Access	\$1.5168	\$0.0499	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$3.8183	\$0.1255	\$0.0120	\$0.0120	2/
Mainline - SW - Central	\$3.5752	\$0.1175	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$7.6276	\$0.2508	\$0.0177	\$0.0177	2/
Mainline - SE - Central	\$3.1113	\$0.1023	\$0.0076	\$0.0076	2/
Mainline - Northern	\$3.6016	\$0.1184	\$0.0077	\$0.0077	2/
Southeast Area	\$0.4359	\$0.0143	\$0.0016	\$0.0016	2/
Southwest Area	\$0.6016	\$0.0198	\$0.0026	\$0.0026	2/
Enhancement Services Option 3/	\$2.9857	\$0.0982	\$0.0077	\$0.0077	
2 Hour Notice Service 3/	\$2.4342	\$0.0800	\$0.0242	\$0.0242	
Balancing Service 3/	\$0.1111	\$0.0037	\$0.0004	\$0.0004	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES  
FOR TRANSPORTATION OF NATURAL GAS  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
<b>RATE SCHEDULE ITS AND PTS-3</b>		
1. Commodity Rate		
a. Mainline - Access	\$0.0997	\$0.0000
b. Mainline - Southwest Southern Segment	0.2631	0.0120
c. Mainline - Southwest Central Segment	0.2474	0.0123
d. Mainline - Southeast Southern Segment	0.5192	0.0177
e. Mainline - Southeast Central Segment	0.2122	0.0076
f. Mainline - Northern Segment	0.2445	0.0077
g. Southwest Area (1)	0.0422	0.0026
h. Southeast Area (2)	0.0303	0.0016

(1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.  
(2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

## SOUTHEAST AREA GATHERING SERVICE

### 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

### 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$29.5024 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

### 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.9699 for each Dekatherm of Gas Delivered Hereunder.

### 4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.20% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.20% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

## APPENDIX C

**ANR Pipeline Company**  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Docket No. RP25-858-000**

**Marked Tariff Records**  
**To Become Effective November 1, 2025**

<b><u>Tariff Records</u></b>	<b><u>Version</u></b>
4.1 Statement of Rates, Rate Schedule ETS	5.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	5.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	5.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	5.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	5.0.1
4.7 Statement of Rates, Rate Schedule ITS	5.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	7.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	5.0.1
4.10 Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	5.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	5.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	5.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	5.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	5.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	20.0.0

**RATE SCHEDULE ETS**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST				SOUTHWEST		NORTHERN	
		\ S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)	
SOUTHEAST AREA (SE)	- Res		\$11.0188 26.7880	\$13.731728 .4942		\$20.70765 1.1912	\$18.3823 43.3115	\$16.0570 36.1876	
	- Cmd		0.02060.0 193	0.0278 0.0269		0.05980.0 589	0.04790. 0469	0.03560. 0346	
	- MIN		0.0206 0.0193	0.02780.02 69		0.0598 0.0589	0.0479 0.0469	0.0356 0.0346	
	- Ovrn		0.3829 0.9000	0.47930.96 37		0.74061.7 419	0.65221. 4708	0.56351. 2243	
SE – Southern (ML-2)	- Res		\$8.306025 .9163	\$11.0188 27.6225		\$17.99475 0.3195	\$15.6694 42.4398	\$13.3441 35.3159	
	- Cmd		0.0190 0.0177	0.0262 0.0253		0.0582 0.0573	0.04630. 0453	0.0340 0.0330	
	- MIN		0.0190 0.0177	0.0262 0.0253		0.05820.0 573	0.0463 0.0453	0.03400. 0330	
	- Ovrn		0.2921 0.8697	0.38850.93 34		0.64981.7 116	0.56151. 4406	0.47271. 1941	
SE – Central (ML-3)	- Res		\$11.01883 2.1388	\$7.918412. 3673		\$14.89433 5.0643	\$12.5690 27.1846	\$10.2437 20.0607	
	- Cmd		0.0262 0.0253	0.00720.00 76		0.03920.0 396	0.0273 0.0276	0.01500. 0153	
	- MIN		0.0262 0.0253	0.00720.00 76		0.0392 0.0396	0.02730. 0276	0.01500. 0153	
	- Ovrn		0.3885 1.0819	0.26750.41 42		0.52891.1 924	0.44050. 9213	0.35180. 6748	
SOUTHWEST AREA (SW)	- Res		\$21.09515 5.3320	\$17.9947 35.5605		\$10.63131 5.6916	\$12.9566 22.5988	\$15.2819 29.8283	
	- Cmd		0.06130.0 599	0.04230.04 22		0.01500.0 146	0.0273 0.0269	0.03510. 0346	
	- MIN		0.0613 0.0599	0.04230.04 22		0.01500.0 146	0.0273 0.0269	0.0351 0.0346	
	- Ovrn		0.75481.8 790	0.63391.21 13		0.36450.5 305	0.45330. 7699	0.53751. 0153	
SW – Southern (ML-5)	- Res		\$17.99475 4.1288	\$14.894334 .3573		\$7.530914.4 84	\$9.856221. 956	\$12.181528 6251	
	- Cmd		0.05820.0 573	0.03920.03 96		0.01190.0 120	0.0242 0.0243	0.0320	
	- MIN		0.0582 0.0573	0.0392 0.0396		0.0119 0.0120	0.0242 0.0243	0.0320	

	- Ovrn	<u>0.6498</u> <u>1.8</u> <u>369</u>	<u>0.5289</u> <u>1.16</u> <u>92</u>	<u>0.2595</u> <u>0.4</u> <u>883</u>	<u>0.3482</u> <u>0.</u> <u>7277</u>	<u>0.4325</u> <u>0.</u> <u>9731</u>
SW – Central  (ML-6)	- Res	\$ <u>15.6694</u> <u>4</u> <u>6.4922</u>	\$ <u>12.5690</u> <u>26.7207</u>	\$ <u>9.8562</u> <u>21</u> <u>.6387</u>	\$ <u>7.5309</u> <u>1</u> <u>3.7590</u>	\$ <u>9.8562</u> <u>20.9885</u>
	- Cmd	<u>0.0463</u> <u>0.0453</u>	<u>0.0273</u> <u>0.02</u> <u>76</u>	<u>0.0242</u> <u>0.0243</u>	0.0123	<u>0.0201</u> <u>0200</u>
	- MIN	<u>0.0463</u> <u>0.0</u> <u>453</u>	<u>0.0273</u> <u>0.0276</u>	<u>0.0242</u> <u>0.0243</u>	0.0123	<u>0.0201</u> <u>0200</u>
	- Ovrn	<u>0.5615</u> <u>1.5</u> <u>738</u>	<u>0.4405</u> <u>0.90</u> <u>61</u>	<u>0.3482</u> <u>0.7</u> <u>357</u>	<u>0.2599</u> <u>0.</u> <u>4646</u>	<u>0.3441</u> <u>0.</u> <u>7100</u>
NORTHERN  (ML-7)	- Res	\$ <u>13.3441</u> <u>39.3419</u>	\$ <u>10.2437</u> <u>19.5704</u>	\$ <u>12.1815</u> <u>28.8418</u>	\$ <u>9.8562</u> <u>20.9621</u>	\$ <u>7.5309</u> <u>1</u> <u>3.8382</u>
	- Cmd	<u>0.0340</u> <u>0.0330</u>	<u>0.0150</u> <u>0153</u>		<u>0.0201</u> <u>0.0200</u>	<u>0.0078</u> <u>0077</u>
	- MIN	<u>0.0340</u> <u>0.0330</u>	<u>0.0150</u> <u>0.0153</u>		<u>0.0201</u> <u>0.0</u> <u>200</u>	<u>0.0078</u> <u>0.0077</u>
	- Ovrn	<u>0.4727</u> <u>1.32</u> <u>64</u>	<u>0.3518</u> <u>0.</u> <u>6587</u>	<u>0.4325</u> <u>0.</u> <u>9802</u>	<u>0.3441</u> <u>0.7</u> <u>092</u>	<u>0.2554</u> <u>0.</u> <u>4627</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and~~ 4.20.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1  
MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO		
	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
<hr/> <b>RATE SCHEDULE STS</b> <hr/>			
SOUTHWEST AREA	\$1.31092.4135	\$1.59493.6750	\$1.21322.0900
SOUTHEAST AREA	1.55013.2597	1.37962.9910	1.24152.3178
NORTHERN SEGMENT	1.21692.4321	1.29003.0753	0.90821.4903
<hr/> <b>RATE SCHEDULE ETS</b> For Small Shipper Service Option <hr/>			
SOUTHWEST AREA	\$1.31812.2783	\$2.16295.5724	\$1.55763.0063
SOUTHEAST AREA	2.12285.1589	1.39582.8657	1.63533.6398
NORTHERN SEGMENT	1.24562.9054	1.36343.9525	0.75841.3863
<hr/> <b>RATE SCHEDULE FTS-1</b> For Small Shipper Service Option <hr/>			
SOUTHWEST AREA	\$1.22421.9222	\$2.06904.8125	\$1.46372.6475
SOUTHEAST AREA	2.02894.7785	1.30192.5557	1.54143.2810
NORTHERN SEGMENT	1.15172.5250	1.26953.1926	0.66421.0275

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.

**RATE SCHEDULES FTS-1, FTS-4, FTS-4L**  
**MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE**  
**EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\\ TO	SOUTHEAST			SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)	
SOUTHEAST AREA (SE)	- Res	\$2.71293. 9052	\$10.0763 19.1604	\$12.7892 25.3829	\$22.8655 48.5761	\$19.7651 47.3729	\$17.4398 39.7363	\$15.1145 32.5860	
	- Cmd	0.0016	0.02060.0 193	0.02780.0 269	0.06290.0 615	0.05980.0 589	0.04790.0 469	0.03560.0 346	
	- MIN	0.0016	0.02060.0 193	0.02780.0 269	0.06290.0 615	0.05980.0 589	0.04790.0 469	0.03560.0 346	
	- Ovrn	0.09080.1 300	0.35190.6 492	0.44830.8 614	0.81461.6 585	0.70961.6 164	0.62131.3 533	0.53251.1 059	
SE – Southern (ML-2)	- Res	\$10.0763 19.1604	\$7.36351 8.2887	\$10.0763 24.5112	\$20.1526 47.7044	\$17.0522 46.5012	\$14.7269 38.8646	\$12.4016 31.7143	
	- Cmd	0.02060.0 193	0.01900.0 177	0.02620.0 253	0.06130.0 599	0.05820.0 573	0.04630.0 453	0.03400.0 330	
	- MIN	0.02060.0 193	0.01900.0 177	0.02620.2 53	0.06130.0 599	0.05820.0 573	0.04630.0 453	0.03400.0 330	
	- Ovrn	0.35190.6 492	0.26110.6 190	0.35750.8 311	0.72391.6 283	0.61881.5 861	0.53051.3 230	0.44171.0 757	
SE – Central (ML-3)	- Res	\$12.7892 25.3829	\$10.0763 24.5112	\$6.97599. 2560	\$17.0522 32.4492	\$13.9518 31.2460	\$11.6265 23.6094	\$9.30121 6.4591	
	- Cmd	0.02780.0 269	0.02620.0 253	0.00720.0 076	0.04230.0 422	0.03920.0 396	0.02730.0 276	0.01500.0 153	
	- MIN	0.02780.0 269	0.02620.0 253	0.00720.0 076	0.04230.0 422	0.03920.0 396	0.02730.0 276	0.01500.0 153	
	- Ovrn	0.44830.8 614	0.35750.8 311	0.23650.3 119	0.60291.1 090	0.49791.0 419	0.40950.8 050	0.32080.5 038	0.564
SOUTHWEST AREA (SW)	- Res	\$22.8655 48.5761	\$20.1526 47.7044	\$17.0522 32.4492	\$3.10044. 2367	\$9.68881 1.8733	\$12.0141 19.0236	\$14.3394 26.2267	
	- Cmd	0.06290.0 615	0.06130.0 599	0.04230.0 422	0.00310.0 026	0.01500.0 146	0.02730.0 269	0.03510.0 346	
	- MIN	0.06290.0 615	0.06130.0 599	0.04230.0 422	0.00310.0 026	0.01500.0 146	0.02730.0 269	0.03510.0 346	
	- Ovrn	0.81461.6 585	0.72391.6 283	0.60291.1 090	0.10500.1 419	0.33350.4 050	0.42230.6 523	0.50650.8 968	
SW – Southern (ML-5)	- Res	\$19.7651 47.3729	\$17.0522 46.5012	\$13.9518 31.2460	\$9.68881 1.8733	\$6.58841 0.6701	\$8.91371 7.8204	\$11.2390 25.0235	
	- Cmd	0.05980.0 589	0.05820.0 573	0.03920.0 396	0.01500.0 146	0.01190.0 120	0.02420.0 243	0.0320	
	- MIN	0.05980.0 589	0.05820.0 573	0.03920.0 396	0.01500.0 146	0.01190.0 120	0.02420.0 243	0.0320	

	- Ovrn	<u>0.70961.6</u> <u>164</u>	<u>0.61881.5</u> <u>861</u>	<u>0.49791.0</u> <u>669</u>	<u>0.33350.4</u> <u>050</u>	<u>0.22850.3</u> <u>628</u>	<u>0.31730.6</u> <u>102</u>	<u>0.40150.8</u> <u>547</u>
SW – Central  (ML-6)	- Res	\$ <u>17.4398</u> <u>39.7363</u>	\$ <u>14.7269</u> <u>38.8646</u>	\$ <u>11.6265</u> <u>23.6094</u>	\$ <u>12.0141</u> <u>19.0236</u>	\$ <u>8.91371</u> <u>7.8204</u>	\$ <u>6.58841</u> <u>0.1838</u>	\$ <u>8.91371</u> <u>7.3869</u>
	- Cmd	<u>0.04790.</u> <u>0469</u>	<u>0.04630.</u> <u>0453</u>	<u>0.02730.</u> <u>0276</u>	<u>0.02730.</u> <u>0269</u>	<u>0.02420.</u> <u>0243</u>	0.0123	<u>0.02010.</u> <u>0200</u>
	- MIN	<u>0.04790.</u> <u>0469</u>	<u>0.04630.</u> <u>0453</u>	<u>0.02730.</u> <u>0276</u>	<u>0.02730.</u> <u>0269</u>	<u>0.02420.</u> <u>0243</u>	0.0123	<u>0.02010.</u> <u>0200</u>
	- Ovrn	<u>0.62131.</u> <u>3533</u>	<u>0.53051.</u> <u>3230</u>	<u>0.40950.</u> <u>8038</u>	<u>0.42230.</u> <u>6523</u>	<u>0.31730.</u> <u>6102</u>	<u>0.22890.</u> <u>3471</u>	<u>0.31320.</u> <u>5916</u>
NORTHERN  (ML-7)	- Res	\$ <u>15.114532</u> <u>.5860</u>	\$ <u>12.4016</u> <u>31.7143</u>	\$ <u>9.301216</u> <u>.4591</u>	\$ <u>14.33942</u> <u>6.2267</u>	\$ <u>11.2390</u> <u>25.0235</u>	\$ <u>8.91371</u> <u>7.3869</u>	\$ <u>6.58841</u> <u>0.2366</u>
	- Cmd	<u>0.03560.03</u> <u>46</u>	<u>0.03400.</u> <u>0330</u>	<u>0.01500.0</u> <u>153</u>	<u>0.03510.0</u> <u>346</u>	0.0320	<u>0.02010.</u> <u>0200</u>	<u>0.00780.</u> <u>0077</u>
	- MIN	<u>0.03560.03</u> <u>46</u>	<u>0.03400.</u> <u>0330</u>	<u>0.01500.0</u> <u>153</u>	<u>0.03510.0</u> <u>346</u>	0.0320	<u>0.02010.</u> <u>0200</u>	<u>0.00780.</u> <u>0077</u>
	- Ovrn	<u>0.53251.10</u> <u>59</u>	<u>0.44171.</u> <u>0757</u>	<u>0.32080.5</u> <u>564</u>	<u>0.50650.8</u> <u>968</u>	<u>0.40150.</u> <u>8547</u>	<u>0.31320.</u> <u>5916</u>	<u>0.22440.</u> <u>3442</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 and 4.20.

RATE SCHEDULE FTS-2  
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.78382 .5678	\$6.62551 2.5986	\$8.40931 6.6901	\$15.0348 31.9404	\$12.9962 31.1493	\$11.4673 26.1280	\$9.93832 1.4264
	- Cmd	0.03220 0456	0.13400 2351	0.17180 3128	0.32060 6085	0.28240 5924	0.24430 4944	0.20580 4016
	- MIN	0.00160 0456	0.02060 2351	0.02780 3128	0.06290 6085	0.05980 5924	0.04790 4944	0.03560 4016
	- Ovrn	0.09080 1300	0.35180 6492	0.44830 8614	0.81491 6585	0.70971 6164	0.62131 3533	0.53251 1059
SE – Southern (ML-2)	- Res	\$6.62551 2.5986	\$4.84181 2.0254	\$6.62551 6.1169	\$13.2510 31.3672	\$11.2124 30.5761	\$9.68342 5.5548	\$8.15452 0.8532
	- Cmd	0.13400 2351	0.10190 2237	0.13960 3014	0.28840 5971	0.25030 5810	0.21210 4830	0.17360 3902
	- MIN	0.02060 2351	0.01900 2237	0.02620 3014	0.06130 5971	0.05820 5810	0.04630 4830	0.03400 3902
	- Ovrn	0.35180 6492	0.26110 6190	0.35740 8311	0.72401 6283	0.61891 5861	0.53051 3230	0.44171 0757
SE – Central (ML-3)	- Res	\$8.40931 6.6901	\$6.62551 6.1169	\$4.58696 .0861	\$11.2124 21.3364	\$9.17382 0.5453	\$7.64481 5.5240	\$6.11591 0.8224
	- Cmd	0.17180 3128	0.13960 3014	0.08570 1119	0.23450 4076	0.19640 3915	0.15830 2935	0.11980 2007
	- MIN	0.02780 3128	0.02620 3014	0.00720 1119	0.04230 4076	0.03920 3915	0.02730 2935	0.01500 2007
	- Ovrn	0.44830 8614	0.35740 8311	0.23650 3119	0.60311 1090	0.49801 0669	0.40960 8038	0.32090 5564
SOUTHWEST AREA (SW)	- Res	\$15.0348 31.9404	\$13.2510 31.3672	\$11.2124 21.3364	\$2.03862 .7857	\$6.37077 .8070	\$7.89971 2.5086	\$9.42861 7.2449
	- Cmd	0.32060 6085	0.28840 5971	0.23450 4076	0.03820 0503	0.12430 1483	0.16290 2411	0.19680 3299
	- MIN	0.06290 6085	0.06130 5971	0.04230 4076	0.00310 0503	0.01500 1483	0.02730 2411	0.03510 3299
	- Ovrn	0.81491 6585	0.72401 6283	0.60311 1090	0.10520 1419	0.33370 4050	0.42260 6523	0.50680 8968
SW – Southern (ML-5)	- Res	\$12.9962 31.1493	\$11.2124 30.5761	\$9.17382 0.5453	\$6.37077 .8070	\$4.33217 .0159	\$5.86111 1.7175	\$7.39001 6.4538
	- Cmd	0.28240 5924	0.25030 5810	0.19640 3915	0.12430 1483	0.08620 1322	0.12470 2250	0.15870 3138

		- MIN	<u>0.05980.</u>	<u>0.05820.</u>	<u>0.03920.</u>	<u>0.01500.</u>	<u>0.01190.</u>	<u>0.02420.</u>	<u>0.03200.</u>
			<u>5924</u>	<u>5810</u>	<u>3915</u>	<u>1483</u>	<u>1322</u>	<u>2250</u>	<u>3138</u>
		- Ovrn	<u>0.70971.</u>	<u>0.61891.</u>	<u>0.49801.</u>	<u>0.33370.</u>	<u>0.22860.</u>	<u>0.31740.</u>	<u>0.40170.</u>
			<u>6164</u>	<u>5861</u>	<u>0669</u>	<u>4050</u>	<u>3628</u>	<u>6102</u>	<u>8547</u>
SW – Central		- Res	<u>\$11.4673</u>	<u>\$9.68342</u>	<u>\$7.64481</u>	<u>\$7.89971</u>	<u>\$5.86111</u>	<u>\$4.33216</u>	<u>\$5.86111</u>
	(ML-6)		<u>26.1280</u>	<u>5.5548</u>	<u>5.5240</u>	<u>2.5086</u>	<u>1.7175</u>	<u>.6962</u>	<u>1.4325</u>
		- Cmd	<u>0.24430.</u>	<u>0.21210.</u>	<u>0.15830.</u>	<u>0.16290.</u>	<u>0.12470.</u>	<u>0.08660.</u>	<u>0.12060.</u>
			<u>4944</u>	<u>4830</u>	<u>2935</u>	<u>2411</u>	<u>2250</u>	<u>1270</u>	<u>2158</u>
		- MIN	<u>0.04790.</u>	<u>0.04630.</u>	<u>0.02730.</u>	<u>0.02730.</u>	<u>0.02420.</u>	<u>0.01230.</u>	<u>0.02010.</u>
			<u>4944</u>	<u>4830</u>	<u>2935</u>	<u>2411</u>	<u>2250</u>	<u>1270</u>	<u>2158</u>
		- Ovrn	<u>0.62131.</u>	<u>0.53051.</u>	<u>0.40960.</u>	<u>0.42260.</u>	<u>0.31740.</u>	<u>0.22900.</u>	<u>0.31330.</u>
			<u>3533</u>	<u>3230</u>	<u>8038</u>	<u>6523</u>	<u>6102</u>	<u>3471</u>	<u>5916</u>
NORTHERN		- Res	<u>\$9.93832</u>	<u>\$8.15452</u>	<u>\$6.11591</u>	<u>\$9.42861</u>	<u>\$7.39001</u>	<u>\$5.86111</u>	<u>\$4.33216</u>
	(ML-7)		<u>1.4264</u>	<u>0.8532</u>	<u>0.8224</u>	<u>7.2449</u>	<u>6.4538</u>	<u>1.4325</u>	<u>.7309</u>
		- Cmd	<u>0.20580.4</u>	<u>0.17360</u>	<u>0.11980.</u>	<u>0.19680.</u>	<u>0.15870.</u>	<u>0.12060.</u>	<u>0.08210.</u>
			<u>016</u>	<u>.3902</u>	<u>2007</u>	<u>3299</u>	<u>3138</u>	<u>2158</u>	<u>1230</u>
		- MIN	<u>0.03560.4</u>	<u>0.03400</u>	<u>0.01500.</u>	<u>0.03510.</u>	<u>0.03200.</u>	<u>0.02010.</u>	<u>0.00780.</u>
			<u>016</u>	<u>.3902</u>	<u>2007</u>	<u>3299</u>	<u>3138</u>	<u>2158</u>	<u>1230</u>
		- Ovrn	<u>0.53251.1</u>	<u>0.44171</u>	<u>0.32090.</u>	<u>0.50680.</u>	<u>0.40170.</u>	<u>0.31330.</u>	<u>0.22450.</u>
			<u>059</u>	<u>.0757</u>	<u>5564</u>	<u>8968</u>	<u>8547</u>	<u>5916</u>	<u>3442</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and~~ 4.20.

RATE SCHEDULE FTS-3  
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED \ TO	SOUTHEAST			SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)	
		\	\	\	\	\	\	\	
SOUTHEAST AREA (SE)	- Del	\$1.35651 .9526	\$5.03829 .5802	\$6.39461 2.6915	\$11.4328 24.2881	\$9.88262 3.6865	\$8.71991 9.8682	\$7.55731 6.2930	
	- Cap	0.04460. 0642	0.16560. 3150	0.21020. 4173	0.37590. 7985	0.32490. 7787	0.28670. 6532	0.24850. 05357	
	- Cmd	0.02060. 0.0016	0.02780. 0193	0.02780. 0269	0.06290. 0615	0.05980. 0589	0.04790. 0469	0.03560. 0346	
	- Min	0.02060. 0.0016	0.02780. 0193	0.02780. 0269	0.06290. 0615	0.05980. 0589	0.04790. 0469	0.03560. 0346	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SE – Southern (ML-2)	- Del	\$5.03829 .5802	\$3.68189 .1444	\$5.03821 2.2556	\$10.0763 23.8522	\$8.52612 3.2506	\$7.36351 9.4323	\$6.20081 5.8572	
	- Cap	0.16560. 3150	0.12100. 3006	0.16560. 4029	0.33130. 7842	0.28030. 7644	0.24210. 6389	0.20390. 5213	
	- Cmd	0.02060. 0193	0.01900. 0177	0.02620. 0253	0.06130. 0599	0.05820. 0573	0.04630. 0453	0.03400. 0330	
	- Min	0.02060. 0193	0.01900. 0177	0.02620. 0253	0.06130. 0599	0.05820. 0573	0.04630. 0453	0.03400. 0330	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SE – Central (ML-3)	- Del	\$6.39461 2.6915	\$5.03821 2.2556	\$3.48804 .6280	\$8.52611 6.2246	\$6.97591 5.6230	\$5.81331 1.8047	\$4.65068 .2296	
	- Cap	0.21020. 4173	0.16560. 4029	0.11470. 1522	0.28030. 5334	0.22930. 5136	0.19110. 3881	0.15290. 2706	
	- Cmd	0.02780. 0269	0.02620. 0253	0.00720. 0076	0.04230. 0422	0.03920. 0396	0.02730. 0276	0.01500. 0153	
	- Min	0.02780. 0269	0.02620. 0253	0.00720. 0076	0.04230. 0422	0.03920. 0396	0.02730. 0276	0.01500. 0153	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SOUTHWEST AREA (SW)	- Del	\$11.4328 24.2881	\$10.0763 23.8522	\$8.52611 6.2246	\$1.55022 .1184	\$4.84445 .9367	\$6.00719 .5118	\$7.16971 3.1134	
	- Cap	0.37590. 7985	0.33130. 7842	0.28030. 5334	0.05100. 0696	0.15930. 1952	0.19750. 3127	0.23570. 4311	
	- Cmd	0.06290. 0615	0.06130. 0599	0.04230. 0422	0.00310. 0026	0.01500. 0146	0.02730. 0269	0.03510. 0346	
	- Min	0.06290. 0615	0.06130. 0599	0.04230. 0422	0.00310. 0026	0.01500. 0146	0.02730. 0269	0.03510. 0346	
	- Ovrn	1/	1/	1/	1/	1/	1/	1/	
SW – Southern	- Del	\$9.88262	\$8.52612	\$6.97591	\$4.84445	\$3.29425	\$4.45698	\$5.61951	

		<u>3.6865</u>	<u>3.2506</u>	<u>5.6230</u>	<u>.9367</u>	<u>.3351</u>	<u>.9102</u>	<u>2.5118</u>
(ML-5)	- Cap	<u>0.32490.</u>	<u>0.28030.</u>	<u>0.22930.</u>	<u>0.15930.</u>	<u>0.10830.</u>	<u>0.14650.</u>	<u>0.18480.</u>
		<u>7787</u>	<u>7644</u>	<u>5136</u>	<u>1952</u>	<u>1754</u>	<u>2929</u>	<u>4113</u>
	- Cmd	<u>0.05980.</u>	<u>0.05820.</u>	<u>0.03920.</u>	<u>0.01500.</u>	<u>0.01190.</u>	<u>0.02420.</u>	
		<u>0589</u>	<u>0573</u>	<u>0396</u>	<u>0146</u>	<u>0120</u>	<u>0243</u>	0.0320
	- Min	<u>0.05980.</u>	<u>0.05820.</u>	<u>0.03920.</u>	<u>0.01500.</u>	<u>0.01190.</u>	<u>0.02420.</u>	
		<u>0589</u>	<u>0573</u>	<u>0396</u>	<u>0146</u>	<u>0120</u>	<u>0243</u>	0.0320
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central	- Del	<u>\$8.71991</u>	<u>\$7.36351</u>	<u>\$5.81331</u>	<u>\$6.00719</u>	<u>\$4.45698</u>	<u>\$3.29425</u>	<u>\$4.45698</u>
		<u>9.8682</u>	<u>9.4323</u>	<u>1.8047</u>	<u>.5118</u>	<u>.9102</u>	<u>.0919</u>	<u>.6935</u>
(ML-6)	- Cap	<u>0.28670.</u>	<u>0.24210.</u>	<u>0.19110.</u>	<u>0.19750.</u>	<u>0.14650.</u>	<u>0.10830.</u>	<u>0.14650.</u>
		<u>6532</u>	<u>6389</u>	<u>3881</u>	<u>3127</u>	<u>2929</u>	<u>1674</u>	<u>2858</u>
	- Cmd	<u>0.04790.</u>	<u>0.04630.</u>	<u>0.02730.</u>	<u>0.02730.</u>	<u>0.02420.</u>		<u>0.02010.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
	- Min	<u>0.04790.</u>	<u>0.04630.</u>	<u>0.02730.</u>	<u>0.02730.</u>	<u>0.02420.</u>		<u>0.02010.</u>
		<u>0469</u>	<u>0453</u>	<u>0276</u>	<u>0269</u>	<u>0243</u>	0.0123	<u>0200</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN	- Del	<u>\$7.55731</u>	<u>\$6.20081</u>	<u>\$4.65068</u>	<u>\$7.16971</u>	<u>\$5.61951</u>	<u>\$4.45698</u>	<u>\$3.29425</u>
		<u>6.2930</u>	<u>5.8572</u>	<u>.2296</u>	<u>3.1134</u>	<u>2.5118</u>	<u>.6935</u>	<u>.1183</u>
(ML-7)	- Cap	<u>0.24850.</u>	<u>0.20390.</u>	<u>0.15290.</u>	<u>0.23570.</u>	<u>0.18480.</u>	<u>0.14650.</u>	<u>0.10830.</u>
		<u>5357</u>	<u>5213</u>	<u>2706</u>	<u>4311</u>	<u>4113</u>	<u>2858</u>	<u>1683</u>
	- Cmd	<u>0.03560.</u>	<u>0.03400.</u>	<u>0.01500.</u>	<u>0.03510.</u>		<u>0.02010.</u>	<u>0.00780.</u>
		<u>0346</u>	<u>0330</u>	<u>0153</u>	<u>0346</u>	0.0320	<u>0200</u>	<u>0077</u>
	- Min	<u>0.03560.</u>	<u>0.03400.</u>	<u>0.01500.</u>	<u>0.03510.</u>		<u>0.02010.</u>	<u>0.00780.</u>
		<u>0346</u>	<u>0330</u>	<u>0153</u>	<u>0346</u>	0.0320	<u>0200</u>	<u>0077</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
Enhancement Services Option 2/	<u>\$1,92162.9857</u>	<u>\$0.06320.0982</u>	<u>\$0.00780.0077</u>	<u>\$0.00780.0077</u>
2 Hour Notice Service 2/	<u>\$1,82692.4342</u>	<u>\$0.06010.0800</u>	<u>\$0.01240.0242</u>	<u>\$0.01240.0242</u>
Balancing Service 2/	<u>\$0.10510.1111</u>	<u>\$0.00350.0037</u>	<u>\$0.00010.0004</u>	<u>\$0.00010.0004</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19,and 4.20.

- 1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS  
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.09080 .1300	\$0.35190 .6492	\$0.44830 .8614	\$0.81461 .6586	\$0.70961 .6164	\$0.62131 .3533	\$0.53251 .1059
	- MIN	0.0016	0193	0269	0615	0.0598	0469	0346
SE – Southern (ML-2)	- Cmd	\$0.35190 .6492	\$0.26110 .6189	\$0.35750 .8311	\$0.72391 .6283	\$0.61881 .5861	\$0.53051 .3230	\$0.44171 .0756
	- MIN	0.02060 0193	0.01900 0177	0.02620 02535	0.06130 0599	0.05820 0573	0.04630 0453	0.03400 0330
SE – Central (ML-3)	- Cmd	\$0.44830 .8614	\$0.35750 .8311	\$0.23650 .3119	\$0.60291 .1091	\$0.49791 .0669	\$0.40950 .8038	\$0.32080 .5564
	- MIN	0.02780 0269	0.02620 0253	0.00720 0076	0.04230 0422	0.03920 0396	0.02730 0276	0.01500 0153
SOUTHWEST AREA (SW)	- Cmd	\$0.81461 .6586	\$0.72391 .6283	\$0.60291 .1091	\$0.10500 .1419	\$0.33350 .4050	\$0.42230 .6524	\$0.50650 .8969
	- MIN	0.06290 0615	0.06130 0599	0.04230 0422	0.00310 0026	0.01500 0146	0.02730 0269	0.03510 0346
SW – Southern (ML-5)	- Cmd	\$0.70961 .6164	\$0.61881 .5861	\$0.49791 .0669	\$0.33350 .4050	\$0.22850 .3628	\$0.31730 .6102	\$0.40150 .8547
	- MIN	0.05980 0589	0.05820 0573	0.03920 0396	0.01500 0146	0.01190 0120	0.02420 0243	0.0320
SW – Central (ML-6)	- Cmd	\$0.62131 .3533	\$0.53051 .3230	\$0.40950 .8038	\$0.42230 .6524	\$0.31730 .6102	\$0.22890 .3471	\$0.31320 .5916
	- MIN	0.04790 0469	0.04630 0453	0.02730 0276	0.02730 0269	0.02420 0243	0.02010 0200	0.02010 0200
NORTHERN (ML-7)	- Cmd	\$0.53251 .1059	\$0.44171 .0756	\$0.32080 .5564	\$0.50650 .8969	\$0.40150 .8547	\$0.31320 .5916	\$0.22440 .3442
	- MIN	0.03560 0346	0.03400 0330	0.01500 0153	0.03510 0346	0.0320 0.0320	0.02010 0200	0.00780 0077

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19 ~~and~~ 4.20.

RATE SCHEDULES ITS-3, PAL & IWS  
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

		Maximum Rate	Minimum Rate
	ITS-3 1/	\$ <u>1.6674</u> <u>2.8589</u>	\$ <u>0.0465</u> <u>0.0579</u>
	PAL 1/	\$ <u>0.4211</u> <u>0.7823</u>	\$0.0000
	IWS 1/- Joliet Hub	\$ <u>0.2244</u> <u>0.3442</u>	\$0.0000
	IWS 1/ - Lebanon Hub	\$ <u>0.2365</u> <u>0.3119</u>	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.

RATE SCHEDULES FSS & DDS  
STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
<hr/>		
<b>RATE SCHEDULE FSS 1/</b>		
<hr/>		
With Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ <u>2.1126</u> <u>1.6964</u>	\$ 0
b. Capacity Rate	\$ <u>0.4142</u> <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0124</u> <u>0.0242</u>	\$ <u>0.0124</u> <u>0.0242</u>
3. Overrun Service Rate	2/	\$ <u>0.0124</u> <u>0.0242</u>
<hr/>		
With Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ <u>2.5372</u> <u>3.5863</u>	\$ 0
b. Capacity Rate	\$ <u>0.4142</u> <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0242</u> <u>0.0124</u>	\$ <u>0.0242</u> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <u>0.0242</u> <u>0.0124</u>
<hr/>		
Without Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ <u>2.6926</u> <u>2.1205</u>	\$ 0
b. Capacity Rate	\$ <u>0.4142</u> <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0242</u> <u>0.0124</u>	\$ <u>0.0242</u> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <u>0.0242</u> <u>0.0124</u>
<hr/>		
Without Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ <u>3.1068</u> <u>4.0173</u>	\$ 0
b. Capacity Rate	\$ <u>0.4142</u> <u>0.7903</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0242</u> <u>0.0124</u>	\$ <u>0.0242</u> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <u>0.0242</u> <u>0.0124</u>

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate      \$ ~~0.0030~~0.0066      \$ ~~0.0004~~0.0008

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, ~~and~~ 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS  
RESERVATION AND COMMODITY CHARGES  
FIRM STORAGE SERVICE 1/3/

COLD SPRINGS 1 STORAGE PROJECT  
DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY  
PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth	Minimum Rate per Dth
RATE SCHEDULE FSS	-----	-----

With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ <u>3.6850</u> <u>1.6935</u>	\$ 0
b. Capacity Rate	\$ <u>0.7787</u> <u>0.4516</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0176</u> <u>0.0257</u>	\$ <u>0.0257</u> <u>0.0176</u>
3. Overrun Service Rate	2/	\$ <u>0.0257</u> <u>0.0176</u>

With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ <u>4.3315</u> <u>3.4135</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> <u>0.7787</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0257</u> <u>0.0176</u>	\$ <u>0.0257</u> <u>0.0176</u>
3. Overrun Service Rate	2/	\$ <u>0.0257</u> <u>0.0176</u>

Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ <u>4.6063</u> <u>2.1169</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> <u>0.7787</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <u>0.0257</u> <u>0.0176</u>	\$ <u>0.0257</u> <u>0.0176</u>
3. Overrun Service Rate	2/	\$ <u>0.0257</u> <u>0.0176</u>

Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ <u>5.2528</u> <u>3.8388</u>	\$ 0
b. Capacity Rate	\$ <u>0.4516</u> <u>0.7787</u>	\$ 0
2. Commodity Rate		

3. Injection/Withdrawal	\$ <u>0.0257</u> <del>0.0176</del>	\$ <u>0.0257</u> <del>0.0176</del>
3. Overrun Service Rate	2/	\$ <u>0.0257</u> <del>0.0176</del>

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate	\$ <del>0.0053</del> <u>0.0055</u>	\$ <del>0.0006</del> <u>0.0008</u>
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS  
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$ <u>7.4969</u> <u>10.8397</u>
2. Commodity Rate	<u>0.0202</u> <u>0.0319</u>
3. Overrun Service Rate	<u>0.3899</u> <u>0.5665</u>

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	\$ <u>0.2526</u> <u>0.4226</u>
a. Northern Segment	<u>0.4567</u> <u>1.1413</u>
b. Southeast Mainline	<u>0.4175</u> <u>0.9209</u>
c. Southwest Mainline	
2. Capacity Rate	\$ <u>0.0345</u> <u>0.0659</u>
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$ <u>0.0163</u> <u>0.0281</u>
b. Southeast Mainline Delivery	<u>0.0294</u> <u>0.0407</u>
c. Southwest Mainline Delivery	<u>0.0284</u> <u>0.0402</u>
4. Overrun Service Rate	\$ <u>0.3899</u> <u>0.5665</u>

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19, and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2  
 STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate (Col. 2)	Commodity Rate (Col. 3)	Minimum Rate Per Dth (Col. 4)
<b>RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2</b>			
1. Rate			
a. Mainline - Access	\$4.26313.0335	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	2.32537.6366	0.01190.0120	0.01190.0120
c. Mainline - Southwest Central Segment	2.32537.1503	0.0123	0.0123
d. Mainline - Southeast Southern Segment	3.100415.2552		0.01900.0177
e. Mainline - Southeast Central Segment	2.71296.2225	0.00720.0076	0.00720.0076
f. Mainline - Northern Segment	2.32537.2031	0.00780.0077	0.00780.0077
g. Southeast Area - Transmission (2)	2.71290.8717	0.0016	0.0016
h. Southwest Area - Transmission (3)	3.10041.2032		0.00310.0026
			0.00310.0026
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)
<b>RATE SCHEDULE FTS-2</b>			
1. Rate			
a. Mainline - Access	\$2.80341.9946	\$0.04800.0342	\$0.0000
b. Mainline - Southwest Southern Segment	1.52905.0213		0.03810.0980
c. Mainline - Southwest Central Segment	1.52904.7016		0.03850.0928
d. Mainline - Southeast Southern Segment	2.038610.0308		0.05390.1895
e. Mainline - Southeast Central Segment	1.78384.0915		0.03770.0777
f. Mainline - Northern Segment	1.52904.7363	0.03400.0888	0.00780.0077
g. Southeast Area - Transmission	1.78380.5732	0.03210.0114	0.0016
h. Southwest Area - Transmission	2.03860.7911	0.03800.0161	0.00310.0026
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, The ETS

Mainline Mileage reservation rate ~~for each segment~~ is equal to the FTS-1 Mainline Mileage rate. ~~For Rate Schedule ETS, an incremental reservation rate of \$0.9425 is charged.~~ The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 ~~is equal to \$1.2638~~. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3  
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/ Mainline - Access	\$2.13161.516 8 8	\$0.0701 0.0499 0.0499	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$1.16273.818 3 3	\$0.0382 0.1255 0.1255	\$0.01190. 0120 0120	\$0.01190 .0120 .0120	2/
Mainline - SW - Central	\$1.16273.575 2 2	\$0.0382 0.1175 0.1175	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$1.55027.627 6 6	\$0.0510 0.2508 0.2508	\$0.01900. 0177 0177	\$0.01900 .0177 .0177	2/
Mainline - SE - Central	\$1.35653.111 3 3	\$0.0446 0.1023 0.1023	\$0.00720. 0076 0076	\$0.00720 .0076 .0076	2/
Mainline - Northern	\$1.16273.601 6 6	\$0.0382 0.1184 0.1184	\$0.00780. 0077 0077	\$0.00780 .0077 .0077	2/
Southeast Area	\$1.35650.435 9 9	\$0.0446 0.0143 0.0143	\$0.0016	\$0.0016	2/
Southwest Area	\$1.55020.601 6 6	\$0.0510 0.0198 0.0198	\$0.00310. 0026 0026	\$0.00310 .0026 .0026	2/
Enhancement Services Option 3/	\$1.92162.985 7 7	\$0.0632 0.0982 0.0982	\$0.00780. 0077 0077	\$0.00780 .0077 .0077	
2 Hour Notice Service 3/	\$1.82692.434 2 2	\$0.0601 0.0800 0.0800	\$0.01240. 0242 0242	\$0.01240 .0242 .0242	
Balancing Service 3/	\$0.10510.111 1 1	\$0.0035 0.0037 0.0037	\$0.00010. 0004 0004	\$0.00010 .0004 .0004	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19, and 4.20.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES  
FOR TRANSPORTATION OF NATURAL GAS  
EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
<b>RATE SCHEDULE ITS AND PTS-3</b>		
1. Commodity Rate		
a. Mainline - Access	\$0.14020.0997	\$0.0000
b. Mainline - Southwest Southern Segment	0.08830.2631	0.01190.0120
c. Mainline - Southwest Central Segment	0.08870.2474	0.0123
d. Mainline - Southeast Southern Segment	0.12090.5192	0.01900.0177
e. Mainline - Southeast Central Segment	0.09640.2122	0.00720.0076
f. Mainline - Northern Segment	0.08420.2445	0.00780.0077
g. Southwest Area (1)	0.10500.0422	0.00310.0026
h. Southeast Area (2)	0.09080.0303	0.0016

(1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.

(2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 ~~is equal to \$0.0431. The Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.~~

## SOUTHEAST AREA GATHERING SERVICE

### 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

### 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

~~\$1.4947~~29.5024 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

### 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed ~~\$0.0491~~9699 for each Dekatherm of Gas Delivered Hereunder.

### 4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.20% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.20% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

## **APPENDIX D**

**ANR Pipeline Company**  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Docket No. RP25-858-000**

### **Revised Plant In-Service Balances as of October 31, 2025**

- Cost-of-Cost-of-Service Statements A through M

Submitted in a Supplemental Filing in a single native format Excel file. Appendix D can be found on eLibrary | General search (ferc.gov) in Docket No. RP25-858.