

Judge waive the answer period for the Motion and act as soon as possible, but no later than April 15, 2026, to allow the lower interim settlement rates to take effect April 1, 2026.

I. BACKGROUND

On April 30, 2025, ANR initiated a general rate case pursuant to NGA section 4 and Part 154 of the Commission’s regulations (“Rate Case Filing”).⁵ The revised tariff sheets effectuated changes in the rates applicable to ANR’s various services. On May 29, 2025, the Commission issued its “Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures.”⁶ The Commission accepted ANR’s proposed tariff records subject to refund, suspended their effectiveness for the maximum five (5)-month period to be effective November 1, 2025, and established an evidentiary hearing to explore all issues presented in the Rate Case Filing.

On October 31, 2025, ANR submitted: (a) a filing to move to place the suspended tariff sections contained in the Rate Case Filing that were not subject to modification into effect on November 1, 2025; and (b) a separate filing to move to place certain updated tariff sections contained in the Rate Case Filing⁷ into effect on November 1, 2025. On November 26, 2025, the Commission granted ANR’s motion referenced in (b), subject to refund and the outcome of the hearing as established in the Suspension Order.⁸

ANR, Trial Staff, and the active participants have engaged in extensive and comprehensive settlement negotiations to resolve all issues in the above-captioned proceeding. As a result of these negotiations, the participants reached a settlement in principle to resolve all issues in this

⁵ 18 C.F.R. pt. 154 (2026).

⁶ *ANR Pipeline Co.*, 191 FERC ¶ 61,159 (2025) (“Suspension Order”), *order on reh’g*, 192 FERC ¶ 61,249 (2025).

⁷ This motion included a revised tariff record pursuant to NGA § 4 to revise the rates for the Southeast Area Gathering Service which had inadvertently been omitted from the Rate Case Filing.

⁸ *ANR Pipeline Co.*, 193 FERC ¶ 61,170 (2025).

proceeding, and the Settlement that is currently being drafted reflects that agreement. ANR anticipates that the Settlement will be uncontested. In conjunction with the Settlement, ANR agreed that it would file a motion as soon as practicable to place the Settlement rates into effect on an interim basis effective as of April 1, 2026.

II. MOTION TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT

The Chief Administrative Law Judge may approve “uncontested motions that would result in lower interim settlement rates, pending Commission action on settlement agreements.”⁹ ANR circulated a draft of this Motion on March 27, 2026. No participant has indicated that it opposes the Motion.

ANR hereby moves to place the interim settlement rates reflected in the tariff sections included in Appendix A hereto into effect on April 1, 2026, to provide ANR’s customers with immediate rate relief.¹⁰ ANR further requests that the Chief Judge grant any and all waivers necessary to allow the interim settlement rates to become effective April 1, 2026.

ANR has attached as Appendix A hereto clean tariff records providing the interim settlement rates, as well as redlined tariff records, attached hereto as Appendix B, comparing the interim settlement rates to ANR’s currently effective rates. The redlined tariff records demonstrate that the interim settlement rates are on balance either equal to or lower than ANR’s currently effective rates.

ANR is also attaching Appendix C which shows that despite modest increases to certain individual rate components, the overall effect of all changed components results in interim

⁹ 18 C.F.R. § 375.307(a)(7)(v) (2026).

¹⁰ There are no previous tariff filings with later effective dates that may potentially supersede the interim rate tariff records.

settlement rates that are lower than ANR's currently effective rates and therefore will result in a revenue reduction. Appendix C is broken into seven sections. Section 3 shows the comparison of the currently effective rates to the proposed interim rates. The comparison of revenues utilizing the currently effective rates versus the proposed interim rates is shown in Section 7 of Appendix C. While the Settlement is a "black box" settlement such that there is no agreement with respect to billing determinants, ANR is utilizing, purely for illustrative purposes, the maximum rate billing determinants associated with its December 15, 2025 45-Day Update filing to quantitatively demonstrate that – for the rate schedules that have certain rate component increases¹¹ – total revenues for each of these subject rate schedules will decrease as a result of the interim rates.¹²

This Motion is expressly conditioned upon ANR's right, in the event that the Commission does not approve the Settlement or the Settlement otherwise fails to become effective, to reinstate the currently effective rates, effective April 1, 2026. In such case, ANR shall, notwithstanding any other provision of law, be entitled to collect a surcharge to recover the difference between the interim settlement rates and the currently effective rates, plus interest at the applicable Commission interest rate, such that the status quo as it existed prior to the Settlement and the effectiveness of the interim settlement rates is restored.

¹¹ ANR notes that the revenue calculations are omitted for rate schedules where all rate components reflect decreases, such as rate schedule STS and FTS-3 enhancement service options.

¹² ANR notes that Part 4.12, Part 4.13, and Part 4.14 reflect "base" rate components to which billing determinants do not apply, therefore there is no corresponding revenue calculation for these parts of the tariff, with the exception of PTS-2 which does reflect a revenue calculation.

III. MOTION TO WAIVE ANSWER PERIOD

Given that ANR is unaware of any opposition to this Motion and believes the Motion is unopposed, including the motion to waive the answer period, ANR respectfully requests that the filing deadline for any answers to this Motion be waived. Waiving the answer period and promptly granting this Motion no later than April 15, 2026, will ensure that ANR is able to invoice its customers the lower interim rates for April business. Accordingly, good cause exists to grant this Motion.

WHEREFORE, ANR respectfully requests that the Chief Administrative Law Judge: (i) waive the answer period to this Motion; and (ii) expeditiously grant this Motion to place the interim settlement rates into effect on April 1, 2026.

Respectfully submitted,

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APPENDIX A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000

Clean Tariff Records
Interim Settlement Rates Effective April 1, 2026

<u>Tariff Records</u>	<u>Version</u>
1 Table of Contents	107.0.0
4 Statement of Rates	10.0.0
4.1 Statement of Rates, Rate Schedule ETS	6.0.0
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	6.0.0
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	6.0.0
4.5 Statement of Rates, Rate Schedule FTS-2	6.0.0
4.6 Statement of Rates, Rate Schedule FTS-3	6.0.0
4.7 Statement of Rates, Rate Schedule ITS	6.0.0
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	8.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	6.0.0
4.10 Statement of Rates, Reserved for Future Use	6.0.0
4.11 Statement of Rates, Rate Schedules NNS & MBS	6.0.0
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	6.0.0
4.13 Statement of Rates, Base Rate Components: FTS-3	6.0.0
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	6.0.0
4.15 Statement of Rates, Reserved for Future Use	3.0.0
5.19 Rate Schedules, Southeast Area Gathering Service	22.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
 Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use.....	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Reserved for Future Use	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Reserved for Future Use	4.15
Statement of Surcharges.....	4.16
Reserved for Future Use.....	4.17
Transporter's Use (%)......	4.18
EPC Charge.....	4.19
Reserved for Future Use.....	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL).....	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344).....	8.1
Just Energy Limited FTS-1 Agmt (#141338).....	8.2
Just Energy Limited FTS-1 Agmt (#141340).....	8.3
Vitol Inc. FTS-1 Agmt (#141345).....	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370).....	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266).....	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622).....	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893).....	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894).....	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895).....	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902).....	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898).....	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907).....	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903).....	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893).....	8.17
EDF Trading North America FTS-1 Agmt (#140936).....	8.18
EDF Trading North America FTS-1 Agmt (#140947).....	8.19
Hartree Partners, LP FTS-1 Agmt (#140908).....	8.20
Hartree Partners, LP FTS-1 Agmt (#140920).....	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....	8.31
Mieco LLC FTS-1 Agmt (#141460)	8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463)	8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465)	8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130)	8.35
ConocoPhillips Company FTS-1 Agmt (#141462)	8.36
Koch Energy Services PTS-2 Agmt (#328015)	8.37
Koch Energy Services FTS-1 Agmt (#329994)	8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008)	8.39
Vitol Inc. FTS-1 Agmt (#330014)	8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....	8.41
Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878)	8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas FTS-3 Agmt (#139906)	8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas FTS-1 Agmt (#139907)	8.44
Tennessee Valley Authority FTS-1 Agmt (#141709)	8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....	8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140)	8.47
Just Energy Limited FTS-1 Agmt (#140994)	8.48
Just Energy Limited FTS-1 Agmt (#140996)	8.49
Constellation Energy Generation, LLC FTS-1 Agmt (#338277)	8.50
ConocoPhillips Company FTS-1 Agmt (#336757)	8.51
Tenaska Marketing Ventures FTS-1 Agmt (#334994)	8.52
Tenaska Marketing Ventures FTS-1 Agmt (#334956)	8.53
DRW Energy Trading LLC FTS-1 Agmt (#341683)	8.54
DRW Energy Trading LLC FTS-1 Agmt (#341688).....	8.55
J. Aron & Company LLC FTS-1 Agmt (#342223)	8.56
Koch Energy Services, LLC FTS-1 Agmt (#336868)	8.57
Interstate Gas Supply, LLC FTS-1 Agmt (#342357)	8.58
Mieco LLC FTS-1 Agmt (#342624)	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63

Reserved for Future Use	8.64
Reserved for Future Use	8.65
Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107

Reserved for Future Use	8.108
Reserved for Future Use	8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547).....	8.127
Mieco LLC FSS Agmt (#139566).....	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591).....	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600).....	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723).....	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790).....	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117).....	9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657)	9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658)	9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665)	9.4
North Shore Gas Company ETS Agmt (#140155)	9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164) ..	9.6
Wisconsin Public Service Corporation ETS Agmt (#140165)	9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156)	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120).....	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13

Reserved for Future Use	9.14
Reserved for Future Use.....	9.15
Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141535)	10.4
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#142311).....	10.5
Reserved for Future Use.....	10.6
Reserved for Future Use.....	10.7
Reserved for Future Use.....	10.8
Reserved for Future Use.....	10.9
Reserved for Future Use.....	10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537)	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13

Reserved for Future Use	10.14
Reserved for Future Use	10.15
Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

STATEMENT OF RATES

- 4.1 – Rate Schedule ETS
- 4.2 – Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 – Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 – Reserved for Future Use
- 4.5 – Rate Schedule FTS-2
- 4.6 – Rate Schedule FTS-3
- 4.7 – Rate Schedule ITS
- 4.8 – Rate Schedules ITS-3, PAL & IWS
- 4.9 – Rate Schedules FSS & DDS
- 4.10 – Reserved for Future Use
- 4.11 – Rate Schedules NNS & MBS
- 4.12 – Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 – Base Rate Components: FTS-3
- 4.14 – Base Rate Components: ITS & PTS-3
- 4.15 – Reserved for Future Use
- 4.16 – Statement of Surcharges
- 4.17 – Reserved for Future Use
- 4.18 – Transporter's Use (%)
- 4.19 – EPC Charge
- 4.20 – SIMM Charges

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$12.6716	\$15.2106		\$23.8137	\$21.1396	\$18.8756
	- Cmd		0.0221	0.0299		0.0643	0.0515	0.0383
	- MIN		0.0221	0.0299		0.0643	0.0515	0.0383
	- Ovrn		0.4387	0.5300		0.8472	0.7465	0.6588
SE – Southern (ML-2)	- Res		\$9.5519	\$12.6716		\$20.6939	\$18.0198	\$15.3457
	- Cmd		0.0204	0.0282		0.0626	0.0498	0.0366
	- MIN		0.0204	0.0282		0.0626	0.0498	0.0366
	- Ovrn		0.3345	0.4448		0.7429	0.6422	0.5411
SE – Central (ML-3)	- Res		\$12.6716	\$8.5583		\$17.1284	\$14.4544	\$11.4360
	- Cmd		0.0282	0.0077		0.0421	0.0293	0.0161
	- MIN		0.0282	0.0077		0.0421	0.0293	0.0161
	- Ovrn		0.4448	0.2891		0.6053	0.5046	0.3921
SOUTHWEST AREA (SW)	- Res		\$24.2594	\$21.1847		\$12.2260	\$14.8131	\$18.3354
	- Cmd		0.0659	0.0455		0.0161	0.0293	0.0377
	- MIN		0.0659	0.0455		0.0161	0.0293	0.0377
	- Ovrn		0.8635	0.7420		0.4181	0.5164	0.6405
SW – Southern (ML-5)	- Res		\$20.6939	\$17.1284		\$8.6605	\$11.3346	\$14.0087
	- Cmd		0.0626	0.0421		0.0128	0.0260	0.0344
	- MIN		0.0626	0.0421		0.0128	0.0260	0.0344
	- Ovrn		0.7429	0.6053		0.2975	0.3987	0.4950
SW – Central (ML-6)	- Res		\$18.0198	\$14.4544		\$11.3346	\$8.6605	\$12.3598
	- Cmd		0.0498	0.0293		0.0260	0.0132	0.0216
	- MIN		0.0498	0.0293		0.0260	0.0132	0.0216
	- Ovrn		0.6422	0.5046		0.3987	0.2980	0.4280
NORTHERN (ML-7)	- Res		\$15.3457	\$11.4360		\$14.0087	\$12.3598	\$7.9823
	- Cmd		0.0366	0.0161		0.0344	0.0216	0.0084
	- MIN		0.0366	0.0161		0.0344	0.0216	0.0084
	- Ovrn		0.5411	0.3921		0.4950	0.4280	0.2708

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$1.5075	\$1.8341	\$1.3952
SOUTHEAST AREA		1.7826	1.5865	1.4277
NORTHERN SEGMENT		1.3994	1.4835	1.0444
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$1.5158	\$2.4873	\$1.7912
SOUTHEAST AREA		2.4412	1.6052	1.8806
NORTHERN SEGMENT		1.4324	1.5679	0.8718
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$1.4078	\$2.3794	\$1.6833
SOUTHEAST AREA		2.3332	1.4972	1.7726
NORTHERN SEGMENT		1.3245	1.4599	0.7638

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$3.0679	\$13.0008	\$14.3239	\$26.2953	\$22.7299	\$20.0558	\$17.9000
	- Cmd	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
	- MIN	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
	- Ovrn	0.1026	0.4496	0.4987	0.9321	0.8116	0.7109	0.6268
SE – Southern (ML-2)	- Res	\$13.0008	\$9.8435	\$13.0517	\$23.1755	\$19.6100	\$16.9359	\$16.8295
	- Cmd	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- MIN	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Ovrn	0.4496	0.3440	0.4573	0.8278	0.7073	0.6066	0.5898
SE – Central (ML-3)	- Res	\$14.3239	\$13.0517	\$7.3148	\$20.2048	\$16.0446	\$13.3705	\$10.3176
	- Cmd	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150
	- MIN	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150
	- Ovrn	0.4987	0.4573	0.2482	0.7097	0.5696	0.4689	0.3542
SOUTHWEST AREA (SW)	- Res	\$26.2953	\$23.1755	\$20.2048	\$3.5943	\$10.6914	\$13.5279	\$17.1711
	- Cmd	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- MIN	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Ovrn	0.9321	0.8278	0.7097	0.1215	0.3676	0.4741	0.6023
SW – Southern (ML-5)	- Res	\$22.7299	\$19.6100	\$16.0446	\$10.6914	\$7.5767	\$10.8481	\$12.9249
	- Cmd	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- MIN	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Ovrn	0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593
SW – Central (ML-6)	- Res	\$20.0558	\$16.9359	\$13.3705	\$13.5279	\$10.8481	\$7.5767	\$11.2107
	- Cmd	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- MIN	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Ovrn	0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3902
NORTHERN (ML-7)	- Res	\$17.9000	\$16.8295	\$10.3176	\$17.1711	\$12.9249	\$11.2107	\$6.7860
	- Cmd	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084
	- MIN	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084
	- Ovrn	0.6268	0.5898	0.3542	0.6023	0.4593	0.3902	0.2315

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.0172	\$8.5485	\$9.4185	\$17.2901	\$14.9457	\$13.1874	\$11.7699
	- Cmd	0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398
	- MIN	0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398
	- Ovrn	0.1026	0.4495	0.4987	0.9321	0.8116	0.7109	0.6268
SE – Southern (ML-2)	- Res	\$8.5485	\$6.4724	\$8.5819	\$15.2387	\$12.8943	\$11.1360	\$11.0660
	- Cmd	0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260
	- MIN	0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260
	- Ovrn	0.4495	0.3441	0.4572	0.8278	0.7073	0.6066	0.5898
SE – Central (ML-3)	- Res	\$9.4185	\$8.5819	\$4.8097	\$13.2853	\$10.5499	\$8.7915	\$6.7842
	- Cmd	0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312
	- MIN	0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312
	- Ovrn	0.4987	0.4572	0.2482	0.7098	0.5696	0.4689	0.3542
SOUTHWEST AREA (SW)	- Res	\$17.2901	\$15.2387	\$13.2853	\$2.3634	\$7.0300	\$8.8951	\$11.2906
	- Cmd	0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311
	- MIN	0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311
	- Ovrn	0.9321	0.8278	0.7098	0.1215	0.3676	0.4741	0.6023
SW – Southern (ML-5)	- Res	\$14.9457	\$12.8943	\$10.5499	\$7.0300	\$4.9819	\$7.1330	\$8.4985
	- Cmd	0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799
	- MIN	0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799
	- Ovrn	0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593
SW – Central (ML-6)	- Res	\$13.1874	\$11.1360	\$8.7915	\$8.8951	\$7.1330	\$4.9819	\$7.3714
	- Cmd	0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478
	- MIN	0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478
	- Ovrn	0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3901
NORTHERN (ML-7)	- Res	\$11.7699	\$11.0660	\$6.7842	\$11.2906	\$8.4985	\$7.3714	\$4.4620
	- Cmd	0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848
	- MIN	0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848
	- Ovrn	0.6268	0.5898	0.3542	0.6023	0.4593	0.3901	0.2315

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including

but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.3609	\$5.7217	\$7.3538	\$13.1477	\$11.3650	\$10.0279	\$8.6909
	- Cap	0.0513	0.1903	0.2417	0.4323	0.3736	0.3297	0.2858
	- Cmd	0.0017	0.0221	0.0299	0.0676	0.0643	0.0515	0.0383
	- Min	0.0017	0.0221	0.0299	0.0676	0.0643	0.0515	0.0383
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$5.7217	\$4.4706	\$5.7939	\$11.5877	\$9.8050	\$8.4680	\$7.1309
	- Cap	0.1903	0.1487	0.1904	0.3810	0.3223	0.2784	0.2345
	- Cmd	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Min	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$7.3538	\$5.7939	\$3.5028	\$9.8050	\$8.0223	\$6.6853	\$5.3482
	- Cap	0.2417	0.1904	0.1152	0.3223	0.2637	0.2198	0.1758
	- Cmd	0.0299	0.0282	0.0077	0.0455	0.0421	0.0293	0.0161
	- Min	0.0299	0.0282	0.0077	0.0455	0.0421	0.0293	0.0161
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$13.1477	\$11.5877	\$9.8050	\$1.7827	\$5.5711	\$6.5415	\$8.0225
	- Cap	0.4323	0.3810	0.3223	0.0587	0.1832	0.3238	0.2661
	- Cmd	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Min	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$11.3650	\$9.8050	\$8.0223	\$5.5711	\$3.7883	\$5.1254	\$6.4624
	- Cap	0.3736	0.3223	0.2637	0.1832	0.1245	0.1685	0.2125
	- Cmd	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Min	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central (ML-6)	- Del	\$10.0279	\$8.4680	\$6.6853	\$6.5415	\$5.1254	\$3.7883	\$5.1254
	- Cap	0.3297	0.2784	0.2198	0.3238	0.1685	0.1245	0.1685
	- Cmd	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Min	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN (ML-7)	- Del	\$8.6909	\$7.1309	\$5.3482	\$8.0225	\$6.4624	\$5.1254	\$3.3817
	- Cap	0.2858	0.2345	0.1758	0.2661	0.2125	0.1685	0.1110
	- Cmd	0.0383	0.0366	0.0161	0.0377	0.0344	0.0216	0.0084
	- Min	0.0383	0.0366	0.0161	0.0377	0.0344	0.0216	0.0084
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$1.9793	\$0.0651	\$0.0084	\$0.0084
2 Hour Notice Service 2/	\$1.8286	\$0.0601	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1051	\$0.0035	\$0.0001	\$0.0001

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

1/ **Overrun Rate.** The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1044	\$0.4047	\$0.5155	\$0.9368	\$0.8160	\$0.7145	\$0.6124
	- MIN	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
SE – Southern (ML-2)	- Cmd	\$0.4047	\$0.3003	\$0.4111	\$0.8325	\$0.7116	\$0.6101	\$0.5080
	- MIN	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
SE – Central (ML-3)	- Cmd	\$0.5155	\$0.4111	\$0.2720	\$0.6933	\$0.5726	\$0.4709	\$0.3689
	- MIN	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150

SOUTHWEST AREA (SW)	- Cmd	\$0.9368	\$0.8325	\$0.6933	\$0.1208	\$0.3835	\$0.4856	\$0.5825
	- MIN	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
SW – Southern (ML-5)	- Cmd	\$0.8160	\$0.7116	\$0.5726	\$0.3835	\$0.2628	\$0.3649	\$0.4617
	- MIN	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
SW – Central (ML-6)	- Cmd	\$0.7145	\$0.6101	\$0.4709	\$0.4856	\$0.3649	\$0.2632	\$0.3602
	- MIN	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216

NORTHERN (ML-7)	- Cmd	\$0.6124	\$0.5080	\$0.3689	\$0.5825	\$0.4617	\$0.3602	\$0.2581
	- MIN	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$1.8320	\$0.0490
PAL 1/	\$0.4869	\$0.0000
IWS 1/- Joliet Hub	\$0.2575	\$0.0000
IWS 1/ - Lebanon Hub	\$0.2655	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$2.1126	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0030	\$ 0.0004
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RESERVED FOR FUTURE USE

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$7.5627
2. Commodity Rate	0.0208
3. Overrun Service Rate	0.3937

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.2748
b. Southeast Mainline	0.5027
c. Southwest Mainline	0.4636
2. Capacity Rate	\$0.0345
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0166
b. Southeast Mainline Delivery	0.0307
c. Southwest Mainline Delivery	0.0296
4. Overrun Service Rate	\$0.3937

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)
RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2 -----			
1. Rate			
a. Mainline - Access	\$4.9026	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	2.6741	0.0128	0.0128
c. Mainline - Southwest Central Segment	2.6741	0.0132	0.0132
d. Mainline - Southeast Southern Segment	3.5655	0.0204	0.0204
e. Mainline - Southeast Central Segment	3.1198	0.0077	0.0077
f. Mainline - Northern Segment	2.6741	0.0084	0.0084
g. Southeast Area - Transmission (2)	3.1198	0.0017	0.0017
h. Southwest Area - Transmission (3)	3.5655	0.0033	0.0033
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$3.2236	\$0.1085	\$0.0000
b. Mainline - Southwest Southern Segment	1.7583	0.0429	0.0128
c. Mainline - Southwest Central Segment	1.7583	0.0433	0.0132
d. Mainline - Southeast Southern Segment	2.3444	0.0606	0.0204
e. Mainline - Southeast Central Segment	2.0514	0.0368	0.0077
f. Mainline - Northern Segment	1.7583	0.0385	0.0084
g. Southeast Area - Transmission	2.0514	0.0368	0.0017
h. Southwest Area - Transmission	2.3444	0.0435	0.0033
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline reservation rates are equal to the FTS-1 mainline reservation rates plus \$1.0839. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is \$0.8717. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2 \$0.7433. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$2.4513	\$0.0806	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$1.3370	\$0.0440	\$0.0128	\$0.0128	2/
Mainline - SW - Central	\$1.3370	\$0.0440	\$0.0132	\$0.0132	2/
Mainline - SE - Southern	\$1.7827	\$0.0586	\$0.0204	\$0.0204	2/
Mainline - SE - Central	\$1.5599	\$0.0513	\$0.0077	\$0.0077	2/
Mainline - Northern	\$1.3370	\$0.0440	\$0.0084	\$0.0084	2/
Southeast Area	\$1.5599	\$0.0513	\$0.0017	\$0.0017	2/
Southwest Area	\$1.7827	\$0.0586	\$0.0033	\$0.0033	2/
Enhancement Services Option 3/	\$1.9793	\$0.0651	\$0.0084	\$0.0084	
2 Hour Notice Service 3/	\$1.8286	\$0.0601	\$0.0124	\$0.0124	
Balancing Service 3/	\$0.1051	\$0.0035	\$0.0001	\$0.0001	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1612	\$0.0000
b. Mainline - Southwest Southern Segment	0.1007	0.0128
c. Mainline - Southwest Central Segment	0.1011	0.0132
d. Mainline - Southeast Southern Segment	0.1376	0.0204
e. Mainline - Southeast Central Segment	0.1043	0.0077
f. Mainline - Northern Segment	0.0963	0.0084
g. Southwest Area (1)	0.1206	0.0033
h. Southeast Area (2)	0.1043	0.0017

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3 is \$0.0278.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 is \$0.0304.

RESERVED FOR FUTURE USE

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$6.0833 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.2000 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.17% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.17% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

APPENDIX B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-858-000

Marked Tariff Records
Interim Settlement Rates Effective April 1, 2026

<u>Tariff Records</u>	<u>Version</u>
1 Table of Contents	107.0.0
4 Statement of Rates	10.0.0
4.1 Statement of Rates, Rate Schedule ETS	6.0.0
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	6.0.0
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	6.0.0
4.5 Statement of Rates, Rate Schedule FTS-2	6.0.0
4.6 Statement of Rates, Rate Schedule FTS-3	6.0.0
4.7 Statement of Rates, Rate Schedule ITS	6.0.0
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	8.0.0
4.9 Statement of Rates, Rate Schedules FSS & DDS	6.0.0
4.10 Statement of Rates, Reserved for Future Use	6.0.0
4.11 Statement of Rates, Rate Schedules NNS & MBS	6.0.0
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	6.0.0
4.13 Statement of Rates, Base Rate Components: FTS-3	6.0.0
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	6.0.0
4.15 Statement of Rates, Reserved for Future Use	3.0.0
5.19 Rate Schedules, Southeast Area Gathering Service	22.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
 Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use.....	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1) Reserved for Future Use	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Rate Schedules FTS-3 & ETS (WRP) Reserved for Future Use	4.15
Statement of Surcharges.....	4.16
Reserved for Future Use.....	4.17
Transporter's Use (%)......	4.18
EPC Charge.....	4.19
Reserved for Future Use.....	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL).....	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344).....	8.1
Just Energy Limited FTS-1 Agmt (#141338).....	8.2
Just Energy Limited FTS-1 Agmt (#141340).....	8.3
Vitol Inc. FTS-1 Agmt (#141345).....	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370).....	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266).....	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622).....	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893).....	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894).....	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895).....	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902).....	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898).....	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907).....	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903).....	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893).....	8.17
EDF Trading North America FTS-1 Agmt (#140936).....	8.18
EDF Trading North America FTS-1 Agmt (#140947).....	8.19
Hartree Partners, LP FTS-1 Agmt (#140908).....	8.20
Hartree Partners, LP FTS-1 Agmt (#140920).....	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....	8.31
Mieco LLC FTS-1 Agmt (#141460)	8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463)	8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465)	8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130)	8.35
ConocoPhillips Company FTS-1 Agmt (#141462)	8.36
Koch Energy Services PTS-2 Agmt (#328015)	8.37
Koch Energy Services FTS-1 Agmt (#329994)	8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008)	8.39
Vitol Inc. FTS-1 Agmt (#330014)	8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....	8.41
Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878)	8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas FTS-3 Agmt (#139906)	8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas FTS-1 Agmt (#139907)	8.44
Tennessee Valley Authority FTS-1 Agmt (#141709)	8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....	8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140)	8.47
Just Energy Limited FTS-1 Agmt (#140994)	8.48
Just Energy Limited FTS-1 Agmt (#140996)	8.49
Constellation Energy Generation, LLC FTS-1 Agmt (#338277)	8.50
ConocoPhillips Company FTS-1 Agmt (#336757)	8.51
Tenaska Marketing Ventures FTS-1 Agmt (#334994)	8.52
Tenaska Marketing Ventures FTS-1 Agmt (#334956)	8.53
DRW Energy Trading LLC FTS-1 Agmt (#341683)	8.54
DRW Energy Trading LLC FTS-1 Agmt (#341688).....	8.55
J. Aron & Company LLC FTS-1 Agmt (#342223)	8.56
Koch Energy Services, LLC FTS-1 Agmt (#336868)	8.57
Interstate Gas Supply, LLC FTS-1 Agmt (#342357)	8.58
Mieco LLC FTS-1 Agmt (#342624)	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63

Reserved for Future Use	8.64
Reserved for Future Use	8.65
Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107

Reserved for Future Use	8.108
Reserved for Future Use	8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547).....	8.127
Mieco LLC FSS Agmt (#139566).....	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591).....	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600).....	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723).....	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790).....	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117).....	9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657)	9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658)	9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665)	9.4
North Shore Gas Company ETS Agmt (#140155)	9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164)	9.6
Wisconsin Public Service Corporation ETS Agmt (#140165)	9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156)	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120).....	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13

Reserved for Future Use	9.14
Reserved for Future Use.....	9.15
Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141535)	10.4
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#142311).....	10.5
Reserved for Future Use.....	10.6
Reserved for Future Use.....	10.7
Reserved for Future Use.....	10.8
Reserved for Future Use.....	10.9
Reserved for Future Use.....	10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537)	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13

Reserved for Future Use	10.14
Reserved for Future Use	10.15
Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

STATEMENT OF RATES

- 4.1 – Rate Schedule ETS
- 4.2 – Rate Schedule STS; Small Shipper ETS & FTS-1
- 4.3 – Rate Schedules FTS-1, FTS-4 & FTS-4L
- 4.4 – Reserved for Future Use
- 4.5 – Rate Schedule FTS-2
- 4.6 – Rate Schedule FTS-3
- 4.7 – Rate Schedule ITS
- 4.8 – Rate Schedules ITS-3, PAL & IWS
- 4.9 – Rate Schedules FSS & DDS
- 4.10 – ~~Rate Schedules FSS & DDS (Cold Springs 1)~~ [Reserved for Future Use](#)
- 4.11 – Rate Schedules NNS & MBS
- 4.12 – Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
- 4.13 – Base Rate Components: FTS-3
- 4.14 – Base Rate Components: ITS & PTS-3
- 4.15 – ~~Rate Schedules FTS-3 & ETS (WRP)~~ [Reserved for Future Use](#)
- 4.16 – Statement of Surcharges
- 4.17 – Reserved for Future Use
- 4.18 – Transporter's Use (%)
- 4.19 – EPC Charge
- 4.20 – SIMM Charges

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST		NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)
SOUTHEAST AREA (SE)	- Res	\$26.7880	\$28.4942	15	\$51.1912	\$43.3115	\$36.1876
	- Cmd	12.6716	.2106		23.8137	21.1396	18.8756
	- MIN	0.0193	0.0269	0.02	0.0589	0.0469	0.0346
	- Ovrn	0.0221	0.0299		643	0.0515	0383
SE – Southern (ML-2)	- Res	\$25.9163	\$27.6225	12	\$50.3195	\$42.4398	\$35.3159
	- Cmd	.5519	.6716		0.6939	18.0198	15.3457
	- MIN	0.0177	0.0253		0.0573	0.0453	0.0330
	- Ovrn	0.0204	0.0282		0.0626	0498	0366
SE – Central (ML-3)	- Res	\$32.1388	\$12.3673	8.	\$35.0643	\$27.1846	\$20.0607
	- Cmd	2.6716	5583		7.1284	14.4544	11.4360
	- MIN	0.0253	0.0076	0.00	0.0396	0.0276	0.0153
	- Ovrn	0.0282	0.0077		0.0421	0.0293	0161
SOUTHWEST AREA (SW)	- Res	\$55.3320	\$35.5605	21	\$15.6916	\$22.5988	\$29.8283
	- Cmd	4.2594	.1847		2.2260	14.8131	18.3354
	- MIN	0.0599	0.0422	0.04	0.0146	0.0269	0.0346
	- Ovrn	0.0659	0.0455		0.0161	0293	0.0377
SW – Southern (ML-5)	- Res	\$54.1288	\$34.3573	17	\$14.4884	\$21.3956	\$28.6251
	- Cmd	0.6939	.1284		05	3346	0087
	- MIN	0.0573	0.0396		0.0120	0.0243	0.0320
	- Ovrn	0.0626	0.0421		128	0260	0344

	- Ovrn	<u>1.8369</u> <u>0.7</u>	<u>1.1692</u> <u>0.60</u>	<u>0.4883</u> <u>0.2</u>	<u>0.7277</u> <u>0.</u>	<u>0.9731</u> <u>0.</u>
		<u>429</u>	<u>53</u>	<u>975</u>	<u>3987</u>	<u>4950</u>
SW – Central	- Res	<u>\$46.4922</u> <u>1</u>	<u>\$26.7207</u> <u>14</u>	<u>\$21.6387</u> <u>1</u>	<u>\$13.7590</u>	<u>\$20.9885</u>
		<u>8.0198</u>	<u>.4544</u>	<u>1.3346</u>	<u>8.6605</u>	<u>12.3598</u>
(ML-6)	- Cmd	<u>0.0453</u> <u>0.0</u>	<u>0.0276</u> <u>0.02</u>	<u>0.0243</u> <u>0.0</u>	<u>0.0123</u> <u>0.</u>	<u>0.0200</u>
		<u>498</u>	<u>93</u>	<u>260</u>	<u>0132</u>	<u>0.0216</u>
	- MIN	<u>0.0453</u>	<u>0.0276</u> <u>0.02</u>	<u>0.0243</u> <u>0.0</u>	<u>0.0123</u> <u>0.</u>	<u>0.0200</u>
		<u>0.0498</u>	<u>93</u>	<u>260</u>	<u>0132</u>	<u>0.0216</u>
	- Ovrn	<u>1.5738</u> <u>0.6</u>	<u>0.9061</u> <u>0.50</u>	<u>0.7357</u> <u>0.3</u>	<u>0.4646</u> <u>0.</u>	<u>0.7100</u> <u>0.</u>
		<u>422</u>	<u>46</u>	<u>987</u>	<u>2980</u>	<u>4280</u>
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NORTHERN	- Res	<u>\$39.3419</u>	<u>\$19.5704</u>	<u>\$28.8418</u>	<u>\$20.9621</u>	<u>\$13.8382</u>
		<u>15.3457</u>	<u>11.4360</u>	<u>14.0087</u>	<u>12.3598</u>	<u>7.9823</u>
(ML-7)	- Cmd	<u>0.0330</u> <u>0.03</u>	<u>0.0153</u> <u>0.</u>	<u>0.0320</u>	<u>0.0200</u>	<u>0.0077</u> <u>0.</u>
		<u>66</u>	<u>0161</u>	<u>0.0344</u>	<u>0.0216</u>	<u>0084</u>
	- MIN	<u>0.0330</u> <u>0.03</u>	<u>0.0153</u> <u>0.</u>	<u>0.0320</u>	<u>0.0200</u>	<u>0.0077</u>
		<u>66</u>	<u>0161</u>	<u>0.0344</u>	<u>0.0216</u>	<u>0.0084</u>
	- Ovrn	<u>1.3264</u> <u>0.54</u>	<u>0.6587</u> <u>0.</u>	<u>0.9802</u> <u>0.</u>	<u>0.7092</u> <u>0.4</u>	<u>0.4627</u> <u>0.</u>
		<u>11</u>	<u>3921</u>	<u>4950</u>	<u>280</u>	<u>2708</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$2.41351.5075	\$3.67501.8341	\$2.09001.3952
SOUTHEAST AREA		3.25971.7826	2.99101.5865	2.31781.4277
NORTHERN SEGMENT		2.43211.3994	3.07531.4835	1.49031.0444
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$2.27831.5158	\$5.57242.4873	\$3.00631.7912
SOUTHEAST AREA		5.15892.4412	2.86571.6052	3.63981.8806
NORTHERN SEGMENT		2.90541.4324	3.95251.5679	1.38630.8718
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$1.92221.4078	\$4.81252.3794	\$2.64751.6833
SOUTHEAST AREA		4.77852.3332	2.55571.4972	3.28101.7726
NORTHERN SEGMENT		2.52501.3245	3.19261.4599	1.02750.7638

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$3.90523.0679	\$19.160413.0008	\$25.382914.3239	\$48.576126.2953	\$47.372922.7299	\$39.736320.0558	\$32.586017.9000
	- Cmd	0.00160.0017	0.01930.0221	0.02690.0278	0.06150.0676	0.05890.0643	0.04690.0515	0.03460.0383
	- MIN	0.00160.0017	0.01930.0221	0.02690.0278	0.06150.0676	0.05890.0643	0.04690.0515	0.03460.0383
	- Ovrn	0.13000.1026	0.64920.4496	0.86140.4987	1.65850.9321	1.61640.8116	1.35330.7109	1.10590.6268
SE – Southern (ML-2)	- Res	\$19.160413.0008	\$18.28879.8435	\$24.511213.0517	\$47.704423.1755	\$46.501219.6100	\$38.864616.9359	\$31.714316.8295
	- Cmd	0.01930.0221	0.01770.0204	0.02530.0282	0.05990.0659	0.05730.0626	0.04530.0498	0.03300.0366
	- MIN	0.01930.0221	0.01770.0204	0.02530.0282	0.05990.0659	0.05730.0626	0.04530.0498	0.03300.0366
	- Ovrn	0.64920.4496	0.61900.3440	0.83110.4573	1.62830.8278	1.58610.7073	1.32300.6066	1.07570.5898
SE – Central (ML-3)	- Res	\$25.382914.3239	\$24.511213.0517	\$9.25607.3148	\$32.449220.2048	\$31.246016.0446	\$23.609413.3705	\$16.459110.3176
	- Cmd	0.02690.0278	0.02530.0282	0.00760.0077	0.04220.0455	0.03960.0421	0.02760.0293	0.01530.0150
	- MIN	0.02690.0278	0.02530.0282	0.00760.0077	0.04220.0455	0.03960.0421	0.02760.0293	0.01530.0150
	- Ovrn	0.86140.4987	0.83110.4573	0.31190.2482	1.10900.7097	1.06690.5696	0.80380.4689	0.55640.3542
SOUTHWEST AREA (SW)	- Res	\$48.576126.2953	\$47.704423.1755	\$32.449220.2048	\$4.23673.5943	\$11.873310.6914	\$19.023613.5279	\$26.226717.1711
	- Cmd	0.06150.0676	0.05990.0659	0.04220.0455	0.00260.0033	0.01460.0161	0.02690.0293	0.03460.0377
	- MIN	0.06150.0676	0.05990.0659	0.04220.0455	0.00260.0033	0.01460.0161	0.02690.0293	0.03460.0377
	- Ovrn	1.65850.9321	1.62830.8278	1.10900.7097	0.14190.1215	0.40500.3676	0.65230.4741	0.89680.6023
SW – Southern (ML-5)	- Res	\$47.372922.7299	\$46.501219.6100	\$31.246016.0446	\$11.873310.6914	\$10.67017.5767	\$17.820410.8481	\$25.023512.9249
	- Cmd	0.05890.0643	0.05730.0626	0.03960.0421	0.01460.0161	0.01200.0128	0.02430.0260	0.03200.0344
	- MIN	0.05890.0643	0.05730.0626	0.03960.0421	0.01460.0161	0.01200.0128	0.02430.0260	0.03200.0344

	- Ovrn	1.6164 <u>0.8116</u>	1.5861 <u>0.7073</u>	1.0669 <u>0.5696</u>	0.4050 <u>0.3676</u>	0.3628 <u>0.2619</u>	0.6102 <u>0.3827</u>	0.8547 <u>0.4593</u>
SW – Central	- Res	\$39.7363 <u>20.0558</u>	\$38.8646 <u>16.9359</u>	\$23.6094 <u>13.3705</u>	\$19.0236 <u>13.5279</u>	\$17.8204 <u>10.8481</u>	\$10.1838 <u>7.5767</u>	\$17.3869 <u>11.2107</u>
(ML-6)	- Cmd	0.0469 <u>0.0515</u>	0.0453 <u>0.0498</u>	0.0276 <u>0.0293</u>	0.0269 <u>0.0293</u>	0.0243 <u>0.0260</u>	0.0123 <u>0.0132</u>	0.0200 <u>0.0216</u>
	- MIN	0.0469 <u>0.0515</u>	0.0453 <u>0.0498</u>	0.0293 <u>0.0276</u>	0.0269 <u>0.0293</u>	0.0243 <u>0.0260</u>	0.0123 <u>0.0132</u>	0.0200 <u>0.0216</u>
	- Ovrn	1.3533 <u>0.7109</u>	1.3230 <u>0.6066</u>	0.8038 <u>0.4689</u>	0.6523 <u>0.4741</u>	0.6102 <u>0.3827</u>	0.3471 <u>0.2623</u>	0.5916 <u>0.3902</u>
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NORTHERN	- Res	\$32.5860 <u>17.9000</u>	\$31.7143 <u>16.8295</u>	\$16.4591 <u>0.3176</u>	\$26.2267 <u>7.1711</u>	\$25.0235 <u>12.9249</u>	\$17.3869 <u>11.2107</u>	\$10.2366 <u>6.7860</u>
(ML-7)	- Cmd	0.0346 <u>0.0383</u>	0.0330 <u>0.0366</u>	0.0153 <u>0.150</u>	0.0346 <u>0.377</u>	0.0320 <u>0.0344</u>	0.0200 <u>0.0216</u>	0.0077 <u>0.0084</u>
	- MIN	0.0346 <u>0.0383</u>	0.0330 <u>0.0366</u>	0.0153 <u>0.150</u>	0.0346 <u>0.377</u>	0.0320 <u>0.0344</u>	0.0200 <u>0.0216</u>	0.0077 <u>0.0084</u>
	- Ovrn	1.1059 <u>0.6268</u>	1.0757 <u>0.5898</u>	0.5564 <u>0.542</u>	0.8968 <u>0.6023</u>	0.8547 <u>0.4593</u>	0.5916 <u>0.3902</u>	0.3442 <u>0.2315</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	<u>\$2.56782</u>	<u>\$12.5986</u>	<u>\$16.6901</u>	<u>\$31.9404</u>	<u>\$31.1493</u>	<u>\$26.1280</u>	<u>\$21.4264</u>
		<u>.0172</u>	<u>8.5485</u>	<u>9.4185</u>	<u>17.2901</u>	<u>14.9457</u>	<u>13.1874</u>	<u>11.7699</u>
	- Cmd	<u>0.04560.</u>	<u>0.23510.</u>	<u>0.31280.</u>	<u>0.60850.</u>	<u>0.59240.</u>	<u>0.49440.</u>	<u>0.40160.</u>
		<u>0363</u>	<u>1685</u>	<u>1891</u>	<u>3637</u>	<u>3202</u>	<u>2773</u>	<u>2398</u>
	- MIN	<u>0.0456</u>	<u>0.2351</u>	<u>0.31280.</u>	<u>0.6085</u>	<u>0.59240.</u>	<u>0.49440.</u>	<u>0.40160.</u>
		<u>0.0363</u>	<u>0.1685</u>	<u>1891</u>	<u>0.3637</u>	<u>3202</u>	<u>2773</u>	<u>2398</u>
	- Ovrn	<u>0.13000.</u>	<u>0.64920.</u>	<u>0.86140.</u>	<u>1.65850.</u>	<u>1.61640.</u>	<u>1.35330.</u>	<u>1.10590.</u>
		<u>1026</u>	<u>4495</u>	<u>4987</u>	<u>9321</u>	<u>8116</u>	<u>7109</u>	<u>6268</u>
SE – Southern (ML-2)	- Res	<u>\$12.5986</u>	<u>\$12.0254</u>	<u>\$16.1169</u>	<u>\$31.3672</u>	<u>\$30.5761</u>	<u>\$25.5548</u>	<u>\$20.8532</u>
		<u>8.5485</u>	<u>6.4724</u>	<u>8.5819</u>	<u>15.2387</u>	<u>12.8943</u>	<u>11.1360</u>	<u>11.0660</u>
	- Cmd	<u>0.23510.</u>	<u>0.22370.</u>	<u>0.30140.</u>	<u>0.59710.</u>	<u>0.58100.</u>	<u>0.48300.</u>	<u>0.39020.</u>
		<u>1685</u>	<u>1313</u>	<u>1751</u>	<u>3268</u>	<u>2834</u>	<u>2405</u>	<u>2260</u>
	- MIN	<u>0.2351</u>	<u>0.2237</u>	<u>0.3014</u>	<u>0.59710.</u>	<u>0.58100.</u>	<u>0.4830</u>	<u>0.39020.</u>
		<u>0.1685</u>	<u>0.1313</u>	<u>0.1751</u>	<u>3268</u>	<u>2834</u>	<u>0.2405</u>	<u>2260</u>
	- Ovrn	<u>0.64920.</u>	<u>0.61900.</u>	<u>0.83110.</u>	<u>1.62830.</u>	<u>1.58610.</u>	<u>1.32300.</u>	<u>1.07570.</u>
		<u>4495</u>	<u>3441</u>	<u>4572</u>	<u>8278</u>	<u>7073</u>	<u>6066</u>	<u>5898</u>
SE – Central (ML-3)	- Res	<u>\$16.6901</u>	<u>\$16.1169</u>	<u>\$6.08614</u>	<u>\$21.3364</u>	<u>\$20.5453</u>	<u>\$15.5240</u>	<u>\$10.8224</u>
		<u>9.4185</u>	<u>8.5819</u>	<u>.8097</u>	<u>13.2853</u>	<u>10.5499</u>	<u>8.7915</u>	<u>6.7842</u>
	- Cmd	<u>0.31280.</u>	<u>0.30140.</u>	<u>0.11190.</u>	<u>0.40760.</u>	<u>0.39150.</u>	<u>0.29350.</u>	<u>0.20070.</u>
		<u>1891</u>	<u>1751</u>	<u>0901</u>	<u>2730</u>	<u>2228</u>	<u>1799</u>	<u>1312</u>
	- MIN	<u>0.3128</u>	<u>0.30140.</u>	<u>0.1119</u>	<u>0.4076</u>	<u>0.3915</u>	<u>0.2935</u>	<u>0.2007</u>
		<u>0.1891</u>	<u>1751</u>	<u>0.0901</u>	<u>0.2730</u>	<u>0.2228</u>	<u>0.1799</u>	<u>0.1312</u>
	- Ovrn	<u>0.86140.</u>	<u>0.83110.</u>	<u>0.31190.</u>	<u>1.10900.</u>	<u>1.06690.</u>	<u>0.80380.</u>	<u>0.55640.</u>
		<u>4987</u>	<u>4572</u>	<u>2482</u>	<u>7098</u>	<u>5696</u>	<u>4689</u>	<u>3542</u>
SOUTHWEST AREA (SW)	- Res	<u>\$31.9404</u>	<u>\$31.3672</u>	<u>\$21.3364</u>	<u>\$2.78572</u>	<u>\$7.80707</u>	<u>\$12.5086</u>	<u>\$17.2449</u>
		<u>17.2901</u>	<u>15.2387</u>	<u>13.2853</u>	<u>.3634</u>	<u>.0300</u>	<u>8.8951</u>	<u>11.2906</u>
	- Cmd	<u>0.60850.</u>	<u>0.59710.</u>	<u>0.40760.</u>	<u>0.05030.</u>	<u>0.14830.</u>	<u>0.24110.</u>	<u>0.32990.</u>
		<u>3637</u>	<u>3268</u>	<u>2730</u>	<u>0438</u>	<u>1365</u>	<u>1817</u>	<u>2311</u>
	- MIN	<u>0.60850.</u>	<u>0.5971</u>	<u>0.40760.</u>	<u>0.0503</u>	<u>0.1483</u>	<u>0.2411</u>	<u>0.3299</u>
		<u>3637</u>	<u>0.3268</u>	<u>2730</u>	<u>0.0438</u>	<u>0.1365</u>	<u>0.1817</u>	<u>0.2311</u>
	- Ovrn	<u>1.65850.</u>	<u>1.62830.</u>	<u>1.10900.</u>	<u>0.14190.</u>	<u>0.40500.</u>	<u>0.65230.</u>	<u>0.89680.</u>
		<u>9321</u>	<u>8278</u>	<u>7098</u>	<u>1215</u>	<u>3676</u>	<u>4741</u>	<u>6023</u>
SW – Southern (ML-5)	- Res	<u>\$31.1493</u>	<u>\$30.5761</u>	<u>\$20.5453</u>	<u>\$7.8070</u>	<u>\$7.0159</u>	<u>\$11.7175</u>	<u>\$16.4538</u>
		<u>14.9457</u>	<u>12.8943</u>	<u>10.5499</u>	<u>7.0300</u>	<u>4.9819</u>	<u>7.1330</u>	<u>8.4985</u>
	- Cmd	<u>0.59240.</u>	<u>0.58100.</u>	<u>0.39150.</u>	<u>0.14830.</u>	<u>0.13220.</u>	<u>0.22500.</u>	<u>0.31380.</u>
		<u>3202</u>	<u>2834</u>	<u>2228</u>	<u>1365</u>	<u>0981</u>	<u>1482</u>	<u>1799</u>

	- MIN	0.59240. <u>3202</u>	0.58100. <u>2834</u>	0.3915 <u>0.2228</u>	0.1483 <u>0.1365</u>	0.1322 <u>0.0981</u>	0.2250 <u>0.1482</u>	0.31380. <u>1799</u>
	- Ovrn	1.61640. <u>8116</u>	1.58610. <u>7073</u>	1.06690. <u>5696</u>	0.40500. <u>3676</u>	0.36280. <u>2619</u>	0.61020. <u>3827</u>	0.85470. <u>4593</u>
SW – Central	- Res	\$26.1280 <u>13.1874</u>	\$25.5548 <u>11.1360</u>	\$15.5240 <u>8.7915</u>	\$12.5086 <u>8.8951</u>	\$11.7175 <u>7.1330</u>	\$6.69624 <u>.9819</u>	\$11.4325 <u>7.3714</u>
(ML-6)	- Cmd	0.49440. <u>2773</u>	0.48300. <u>2405</u>	0.29350. <u>1799</u>	0.24110. <u>1817</u>	0.22500. <u>1482</u>	0.12700. <u>0985</u>	0.21580. <u>1478</u>
	- MIN	0.4944 <u>0.2773</u>	0.4830 <u>0.2405</u>	0.29350. <u>1799</u>	0.2411 <u>0.1817</u>	0.22500. <u>1482</u>	0.12700. <u>0985</u>	0.21580. <u>1478</u>
	- Ovrn	1.35330. <u>7109</u>	1.32300. <u>6066</u>	0.80380. <u>4689</u>	0.65230. <u>4741</u>	0.61020. <u>3827</u>	0.34710. <u>2623</u>	0.59160. <u>3901</u>

NORTHERN	- Res	\$21.4264 <u>11.7699</u>	\$20.8532 <u>11.0660</u>	\$10.8224 <u>6.7842</u>	\$17.2449 <u>11.2906</u>	\$16.4538 <u>8.4985</u>	\$11.4325 <u>7.3714</u>	\$6.73094 <u>.4620</u>
(ML-7)	- Cmd	0.40160.2 <u>398</u>	0.39020 <u>.2260</u>	0.20070. <u>1312</u>	0.32990. <u>2311</u>	0.31380. <u>1799</u>	0.21580. <u>1478</u>	0.12300. <u>0848</u>
	- MIN	0.40160.2 <u>398</u>	0.39020 <u>.2260</u>	0.20070. <u>1312</u>	0.32990. <u>2311</u>	0.31380. <u>1799</u>	0.21580. <u>1478</u>	0.12300. <u>0848</u>
	- Ovrn	1.10590.6 <u>268</u>	1.07570 <u>.5898</u>	0.55640. <u>3542</u>	0.89680. <u>6023</u>	0.85470. <u>4593</u>	0.59160. <u>3901</u>	0.34420. <u>2315</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.95261	\$9.58025	\$12.6915	\$24.2881	\$23.6865	\$19.8682	\$16.2930
		.3609	.7217	7.3538	13.1477	11.3650	10.0279	8.6909
	- Cap	0.06420	0.31500	0.41730	0.79850	0.77870	0.65320	0.053570
		0513	1903	2417	4323	3736	3297	2858
	- Cmd	0.00160	0.01930	0.02690	0.06150	0.05890	0.04690	0.03460
		0017	0221	0299	0676	0643	0515	0383
	- Min	0.00160	0.01930	0.02690	0.06150	0.05890	0.04690	0.03460
		0017	0221	0299	0676	0643	0515	0383
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$9.5802	\$9.14444	\$12.2556	\$23.8522	\$23.2506	\$19.4323	\$15.8572
		5.7217	.4706	5.7939	11.5877	9.8050	8.4680	7.1309
	- Cap	0.31500	0.30060	0.40290	0.78420	0.76440	0.63890	0.52130
		1903	1487	1904	3810	3223	2784	2345
	- Cmd	0.01930	0.01770	0.02530	0.05990	0.05730	0.04530	0.03300
		0221	0204	0282	0659	0626	0498	0366
	- Min	0.01930	0.01770	0.02530	0.05990	0.05730	0.04530	0.03300
		0221	0204	0282	0659	0626	0498	0366
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$12.6915	\$12.2556	\$4.6280	\$16.2246	\$15.6230	\$11.8047	\$8.2296
		7.3538	5.7939	3.5028	9.8050	8.0223	6.6853	5.3482
	- Cap	0.41730	0.40290	0.15220	0.53340	0.51360	0.38810	0.27060
		2417	1904	1152	3223	2637	2198	1758
	- Cmd	0.02690	0.02530	0.00760	0.04220	0.03960	0.02760	0.01530
		0299	0282	0077	0455	0421	0293	0161
	- Min	0.02690	0.02530	0.00760	0.04220	0.03960	0.02760	0.01530
		0299	0282	0077	0455	0421	0293	0161
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$24.2881	\$23.8522	\$16.2246	\$2.11841	\$5.9367	\$9.5118	\$13.1134
		13.1477	11.5877	9.8050	.7827	5.5711	6.5415	8.0225
	- Cap	0.79850	0.78420	0.53340	0.06960	0.19520	0.31270	0.43110
		4323	3810	3223	0587	1832	3238	2661
	- Cmd	0.06150	0.05990	0.04220	0.00260	0.01460	0.02690	0.03460
		0676	0659	0455	0033	0161	0293	0377
	- Min	0.06150	0.05990	0.04220	0.00260	0.01460	0.02690	0.03460
		0676	0659	0455	0033	0161	0293	0377
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern	- Del	\$23.6865	\$23.2506	\$15.6230	\$5.93675	\$5.3351	\$8.91025	\$12.5118

(ML-5)	- Cap	<u>11.3650</u>	<u>9.8050</u>	<u>8.0223</u>	<u>.5711</u>	<u>3.7883</u>	<u>.1254</u>	<u>6.4624</u>
		<u>0.77870.</u>	<u>0.76440.</u>	<u>0.51360.</u>	<u>0.19520.</u>	<u>0.17540.</u>	<u>0.29290.</u>	<u>0.41130.</u>
		<u>3736</u>	<u>3223</u>	<u>2637</u>	<u>1832</u>	<u>1245</u>	<u>1685</u>	<u>2125</u>
	- Cmd	<u>0.05890.</u>	<u>0.05730.</u>	<u>0.03960.</u>	<u>0.01460.</u>	<u>0.01200.</u>	<u>0.02430.</u>	<u>0.03200.</u>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
	- Min	<u>0.05890.</u>	<u>0.05730.</u>	<u>0.03960.</u>	<u>0.01460.</u>	<u>0.01200.</u>	<u>0.02430.</u>	<u>0.03200.</u>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central	- Del	<u>\$19.8682</u>	<u>\$19.4323</u>	<u>\$11.8047</u>	<u>\$9.51186</u>	<u>\$8.9102</u>	<u>\$5.0919</u>	<u>\$8.6935</u>
		<u>10.0279</u>	<u>8.4680</u>	<u>6.6853</u>	<u>.5415</u>	<u>5.1254</u>	<u>3.7883</u>	<u>5.1254</u>
(ML-6)	- Cap	<u>0.65320.</u>	<u>0.63890.</u>	<u>0.38810.</u>	<u>0.31270.</u>	<u>0.29290.</u>	<u>0.16740.</u>	<u>0.28580.</u>
		<u>3297</u>	<u>2784</u>	<u>2198</u>	<u>3238</u>	<u>1685</u>	<u>1245</u>	<u>1685</u>
	- Cmd	<u>0.04690.</u>	<u>0.04530.</u>	<u>0.02760.</u>	<u>0.02690.</u>	<u>0.02430.</u>	<u>0.01230.</u>	<u>0.02000.</u>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>
	- Min	<u>0.04690.</u>	<u>0.04530.</u>	<u>0.02760.</u>	<u>0.02690.</u>	<u>0.02430.</u>	<u>0.01230.</u>	<u>0.02000.</u>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN	- Del	<u>\$16.2930</u>	<u>\$15.8572</u>	<u>\$8.22965</u>	<u>\$13.1134</u>	<u>\$12.5118</u>	<u>\$8.69355</u>	<u>\$5.11833</u>
		<u>8.6909</u>	<u>7.1309</u>	<u>.3482</u>	<u>8.0225</u>	<u>6.4624</u>	<u>.1254</u>	<u>.3817</u>
(ML-7)	- Cap	<u>0.53570.</u>	<u>0.52130.</u>	<u>0.27060.</u>	<u>0.43110.</u>	<u>0.41130.</u>	<u>0.28580.</u>	<u>0.16830.</u>
		<u>2858</u>	<u>2345</u>	<u>1758</u>	<u>2661</u>	<u>2125</u>	<u>1685</u>	<u>1110</u>
	- Cmd	<u>0.03460.</u>	<u>0.03300.</u>	<u>0.01530.</u>	<u>0.03460.</u>	<u>0.03200.</u>	<u>0.02000.</u>	<u>0.00770.</u>
		<u>0383</u>	<u>0366</u>	<u>0161</u>	<u>0377</u>	<u>0344</u>	<u>0216</u>	<u>0084</u>
	- Min	<u>0.03460.</u>	<u>0.03300.</u>	<u>0.01530.</u>	<u>0.03460.</u>	<u>0.03200.</u>	<u>0.02000.</u>	<u>0.00770.</u>
		<u>0383</u>	<u>0366</u>	<u>0161</u>	<u>0377</u>	<u>0344</u>	<u>0216</u>	<u>0084</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	<u>\$2.98571.9793</u>	<u>\$0.09820.0651</u>	<u>\$0.00770.0084</u>	<u>\$0.00770.0084</u>
2 Hour Notice Service 2/	<u>\$2.43421.8286</u>	<u>\$0.08000.0601</u>	<u>\$0.02420.0124</u>	<u>\$0.02420.0124</u>
Balancing Service 2/	<u>\$0.11110.1051</u>	<u>\$0.00370.0035</u>	<u>\$0.00040.0001</u>	<u>\$0.00040.0001</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the

applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	<u>\$0.13000</u>	<u>\$0.64920</u>	<u>\$0.86140</u>	<u>\$1.65860</u>	<u>\$1.61640</u>	<u>\$1.35330</u>	<u>\$1.10590</u>
	- MIN	<u>.1044</u>	<u>.4047</u>	<u>.5155</u>	<u>.9368</u>	<u>.8160</u>	<u>.7145</u>	<u>.6124</u>
		<u>0.00160.</u>	<u>0.01930.</u>	<u>0.02690.</u>	<u>0.06150.</u>	<u>0.05980.</u>	<u>0.04690.</u>	<u>0.03460.</u>
		<u>00160.00</u>	<u>0.01930.</u>	<u>0.02690.</u>	<u>0.06150.</u>	<u>0.05980.</u>	<u>0.04690.</u>	<u>0.03460.</u>
		<u>17</u>	<u>0221</u>	<u>0278</u>	<u>0676</u>	<u>0643</u>	<u>0515</u>	<u>0383</u>
SE – Southern (ML-2)	- Cmd	<u>\$0.64920</u>	<u>\$0.61890</u>	<u>\$0.83110</u>	<u>\$1.62830</u>	<u>\$1.58610</u>	<u>\$1.32300</u>	<u>\$1.07560</u>
	- MIN	<u>.4047</u>	<u>.3003</u>	<u>.4111</u>	<u>.8325</u>	<u>.7116</u>	<u>.6101</u>	<u>.5080</u>
		<u>0.01930.</u>	<u>0.01770.</u>	<u>0.025350</u>	<u>0.05990.</u>	<u>0.05730.</u>	<u>0.04530.</u>	<u>0.03300.</u>
		<u>0221</u>	<u>0204</u>	<u>.0282</u>	<u>0659</u>	<u>0626</u>	<u>0498</u>	<u>0366</u>
SE – Central (ML-3)	- Cmd	<u>\$0.86140</u>	<u>\$0.83110</u>	<u>\$0.31190</u>	<u>\$1.10910</u>	<u>\$1.06690</u>	<u>\$0.80380</u>	<u>\$0.55640</u>
	- MIN	<u>.5155</u>	<u>.4111</u>	<u>.2720</u>	<u>.6933</u>	<u>.5726</u>	<u>.4709</u>	<u>.3689</u>
		<u>0.02690.</u>	<u>0.02530.</u>	<u>0.00760.</u>	<u>0.04220.</u>	<u>0.03960.</u>	<u>0.02760.</u>	<u>0.01530.</u>
		<u>0278</u>	<u>0282</u>	<u>0077</u>	<u>0455</u>	<u>0421</u>	<u>0293</u>	<u>0150</u>

SOUTHWEST AREA (SW)	- Cmd	<u>\$1.65860</u>	<u>\$1.62830</u>	<u>\$1.10910</u>	<u>\$0.14190</u>	<u>\$0.40500</u>	<u>\$0.65240</u>	<u>\$0.89690</u>
	- MIN	<u>.9368</u>	<u>.8325</u>	<u>.6933</u>	<u>.1208</u>	<u>.3835</u>	<u>.4856</u>	<u>.5825</u>
		<u>0.06150.</u>	<u>0.05990.</u>	<u>0.04220.</u>	<u>0.00260.</u>	<u>0.01460.</u>	<u>0.02690.</u>	<u>0.03460.</u>
		<u>0676</u>	<u>0659</u>	<u>0455</u>	<u>0033</u>	<u>0161</u>	<u>0293</u>	<u>0377</u>
SW – Southern (ML-5)	- Cmd	<u>\$1.61640</u>	<u>\$1.58610</u>	<u>\$1.06690</u>	<u>\$0.40500</u>	<u>\$0.36280</u>	<u>\$0.61020</u>	<u>\$0.85470</u>
	- MIN	<u>.8160</u>	<u>.7116</u>	<u>.5726</u>	<u>.3835</u>	<u>.2628</u>	<u>.3649</u>	<u>.4617</u>
		<u>0.05890.</u>	<u>0.05730.</u>	<u>0.03960.</u>	<u>0.01460.</u>	<u>0.01200.</u>	<u>0.02430.</u>	<u>0.03200.</u>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
SW – Central (ML-6)	- Cmd	<u>\$1.35330</u>	<u>\$1.32300</u>	<u>\$0.80380</u>	<u>\$0.65240</u>	<u>\$0.61020</u>	<u>\$0.34710</u>	<u>\$0.59160</u>
	- MIN	<u>.7145</u>	<u>.6101</u>	<u>.4709</u>	<u>.4856</u>	<u>.3649</u>	<u>.2632</u>	<u>.3602</u>
		<u>0.04690.</u>	<u>0.04530.</u>	<u>0.02760.</u>	<u>0.02690.</u>	<u>0.02430.</u>	<u>0.01230.</u>	<u>0.02000.</u>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>

NORTHERN (ML-7)	- Cmd	<u>\$1.10590</u>	<u>\$1.07560</u>	<u>\$0.55640</u>	<u>\$0.89690</u>	<u>\$0.85470</u>	<u>\$0.59160</u>	<u>\$0.34420</u>
	- MIN	<u>.6124</u>	<u>.5080</u>	<u>.3689</u>	<u>.5825</u>	<u>.4617</u>	<u>.3602</u>	<u>.2581</u>
		<u>0.03460.</u>	<u>0.03300.</u>	<u>0.01530.</u>	<u>0.03460.</u>	<u>0.03200.</u>	<u>0.02000.</u>	<u>0.00770.</u>
		<u>0383</u>	<u>0366</u>	<u>0150</u>	<u>0377</u>	<u>0344</u>	<u>0216</u>	<u>0084</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$ 2.85891 <u>1.83471</u> .8320 \$ 0.05790 <u>0.0490</u>	
PAL 1/	\$ 0.78230 <u>0.4869</u>	\$0.0000
IWS 1/- Joliet Hub	\$ 0.34420 <u>0.2575</u>	\$0.0000
IWS 1/ - Lebanon Hub	\$ 0.31190 <u>0.2655</u>	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 1.6964 <u>2.1126</u>	\$ 0
b. Capacity Rate	\$ 0.7903 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.5863 <u>2.5372</u>	\$ 0
b. Capacity Rate	\$ 0.7903 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1205 <u>2.6926</u>	\$ 0
b. Capacity Rate	\$ 0.7903 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 4.0173 <u>3.1068</u>	\$ 0
b. Capacity Rate	\$ 0.7903 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0242 <u>0.0124</u>	\$ 0.0242 <u>0.0124</u>
3. Overrun Service Rate	2/	\$ 0.0242 <u>0.0124</u>

~~RESERVED FOR FUTURE USE RATE SCHEDULES FSS & DDS
 RESERVATION AND COMMODITY CHARGES
 FIRM STORAGE SERVICE 1/ 3/~~

~~COLD SPRINGS 1 STORAGE PROJECT
 DOCKET NO. CP06-464~~

~~APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
 PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:~~

~~Maximum Minimum
 Rate per Dth Rate per Dth~~

~~RATE SCHEDULE FSS~~

~~With Ratchets and Seasonal Entitlements~~

1. Reservation Rate		
a. Deliverability Rate	\$ 1.6935	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257

~~With Ratchets and Flexible Entitlements~~

1. Reservation Rate		
a. Deliverability Rate	\$ 3.4135	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257

~~Without Ratchets and Seasonal Entitlements~~

1. Reservation Rate		
a. Deliverability Rate	\$ 2.1169	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257

~~Without Ratchets and Flexible Entitlements~~

1. Reservation Rate		
a. Deliverability Rate	\$ 3.8388	\$ 0
b. Capacity Rate	\$ 0.4516	\$ 0
2. Commodity Rate		

Injection/Withdrawal	\$ 0.0257	\$ 0.0257
3. Overrun Service Rate	2/	\$ 0.0257

~~RATE SCHEDULE DDS 1/~~

1. Storage Commodity Rate	\$ 0.0055	\$ 0.0008
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- ~~1/—The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.~~
- ~~2/—100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.~~
- ~~3/—Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.~~

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$ 10.8397 <u>7.5627</u>
2. Commodity Rate	0.0319 <u>0.0208</u>
3. Overrun Service Rate	0.5665 <u>0.3937</u>

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$ 0.4226 <u>0.2849</u> <u>0.2748</u>
b. Southeast Mainline	-1.1413 <u>0.5127</u> <u>0.5027</u>
c. Southwest Mainline	-0.9209 <u>0.4737</u> <u>0.4636</u>
2. Capacity Rate	\$ 0.0659 <u>0.0379</u> <u>0.0345</u>
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$ 0.0281 <u>0.0166</u>
b. Southeast Mainline Delivery	0.0407 <u>0.0307</u>
c. Southwest Mainline Delivery	-0.0402 <u>0.0296</u>
4. Overrun Service Rate	\$ 0.5665 <u>0.3937</u>

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)
RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2 -----			
1. Rate			
a. Mainline - Access	\$3.0335 <u>\$4.9026</u>	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	7.6366 <u>2.6741</u>	0.0120 <u>0.0128</u>	0.0120 <u>0.0128</u>
c. Mainline - Southwest Central Segment	7.1503 <u>2.6741</u>	0.0123 <u>0.0132</u>	0.0123 <u>0.0132</u>
d. Mainline - Southeast Southern Segment	15.2552 <u>3.5655</u>	0.0177 <u>0.0204</u>	0.0177 <u>0.0204</u>
e. Mainline - Southeast Central Segment	6.2225 <u>3.1198</u>	0.0076 <u>0.0077</u>	0.0076 <u>0.0077</u>
f. Mainline - Northern Segment	7.2031 <u>2.6741</u>	0.0077 <u>0.0084</u>	0.0077 <u>0.0084</u>
g. Southeast Area - Transmission (2)	0.8717 <u>3.1198</u>	0.0016 <u>0.0017</u>	0.0016 <u>0.0017</u>
h. Southwest Area - Transmission (3)	1.2032 <u>3.5655</u>	0.0026 <u>0.0033</u>	0.0026 <u>0.0033</u>
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$1.9946 <u>\$3.2236</u>	\$0.0342 <u>\$0.1085</u>	\$0.0000
b. Mainline - Southwest Southern Segment	5.0213 <u>1.7583</u>	0.0980 <u>0.0429</u>	0.0120 <u>0.0128</u>
c. Mainline - Southwest Central Segment	4.7016 <u>1.7583</u>	0.0928 <u>0.0433</u>	0.0123 <u>0.0132</u>
d. Mainline - Southeast Southern Segment	10.0308 <u>2.3444</u>	0.1895 <u>0.0606</u>	0.0177 <u>0.0204</u>
e. Mainline - Southeast Central Segment	4.0915 <u>2.0514</u>	0.0777 <u>0.0368</u>	0.0076 <u>0.0077</u>
f. Mainline - Northern Segment	4.7363 <u>1.7583</u>	0.0888 <u>0.0385</u>	0.0077 <u>0.0084</u>
g. Southeast Area - Transmission	0.5732 <u>2.0514</u>	0.0114 <u>0.0368</u>	0.0016 <u>0.0017</u>
h. Southwest Area - Transmission	0.7911 <u>2.3444</u>	0.0161 <u>0.0435</u>	0.0026 <u>0.0033</u>
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline ~~Access-reservation R~~rates (~~reservation and commodity~~) are equal to the FTS-1 mainline ~~access-reservation~~ rates plus \$1.0839. The ETS Mainline Mileage ~~reservation commodity~~ rates for ~~the delivery each~~ segment ~~is are~~ equal to ~~one and one-half times~~ the FTS-1 Mainline Mileage ~~Commodity R~~Rates. ~~For all other segments, the ETS Mainline Mileage~~

~~reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates.~~
The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is \$0.8717. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2 \$0.7433. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$1.5168 <u>2.451</u>	\$0.0499	\$0.0000	\$0.0000	2/
	<u>3</u>	<u>0.0806</u>			
Mainline - SW - Southern	\$3.8183 <u>1.337</u>	\$0.1255	\$0.01200.	\$0.01200	2/
	<u>0</u>	<u>0.0440</u>	<u>0128</u>	<u>.0128</u>	
Mainline - SW - Central	\$3.5752 <u>1.337</u>	\$0.1175	\$0.01230.	\$0.01230	2/
	<u>0</u>	<u>0.0440</u>	<u>0132</u>	<u>.0132</u>	
Mainline - SE - Southern	\$7.6276 <u>1.782</u>	\$0.2508	\$0.01770.	\$0.01770	2/
	<u>7</u>	<u>0.0586</u>	<u>0204</u>	<u>.0204</u>	
Mainline - SE - Central	\$3.1113 <u>1.559</u>	\$0.1023	\$0.00760.	\$0.00760	2/
	<u>9</u>	<u>0.0513</u>	<u>0077</u>	<u>.0077</u>	
Mainline - Northern	\$3.6016 <u>1.337</u>	\$0.1184	\$0.00770.	\$0.00770	2/
	<u>0</u>	<u>0.0440</u>	<u>0084</u>	<u>.0084</u>	
Southeast Area	\$0.4359 <u>1.559</u>	\$0.0143	\$0.00160.	\$0.00160	2/
	<u>9</u>	<u>0.0513</u>	<u>0017</u>	<u>.0017</u>	
Southwest Area	\$0.6016 <u>1.782</u>	\$0.0198	\$0.00260.	\$0.00260	2/
	<u>7</u>	<u>0.0586</u>	<u>0033</u>	<u>.0033</u>	
Enhancement Services Option 3/	\$2.9857 <u>1.979</u>	\$0.0982	\$0.00770.	\$0.00770	
	<u>3</u>	<u>0.0651</u>	<u>0084</u>	<u>.0084</u>	
2 Hour Notice Service 3/	\$2.4342 <u>1.992</u>	\$0.0800	\$0.02420.	\$0.02420	
	<u>31.8286</u>	<u>0.06550.</u>	<u>0124</u>	<u>.0124</u>	
		<u>0601</u>			
Balancing Service 3/	\$0.1111 <u>0.105</u>	\$0.0037	\$0.00040.	\$0.00040	
	<u>1</u>	<u>0.0035</u>	<u>0001</u>	<u>.0001</u>	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$ 0.0997 <u>0.1612</u>	\$0.0000
b. Mainline - Southwest Southern Segment	0.2631 <u>0.1007</u>	0.0120 <u>0.0128</u>
c. Mainline - Southwest Central Segment	0.2474 <u>0.1011</u>	0.0123 <u>0.0132</u>
d. Mainline - Southeast Southern Segment	0.5192 <u>0.1376</u>	0.0177 <u>0.0204</u>
e. Mainline - Southeast Central Segment	0.2122 <u>0.1043</u>	0.0076 <u>0.0077</u>
f. Mainline - Northern Segment	0.2445 <u>0.0963</u>	0.0077 <u>0.0084</u>
g. Southwest Area (1)	0.0422 <u>0.1206</u>	0.0026 <u>0.0033</u>
h. Southeast Area (2)	0.0303 <u>0.1043</u>	0.0016 <u>0.0017</u>

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3 is \$0.0278.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 is \$0.0304.

~~RESERVED FOR FUTURE USE RATE SCHEDULES FTS-3 & ETS (WRP)
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE
 OF ADDITIONAL CHARGES OR SURCHARGES~~

~~ANR WISCONSIN RELIABILITY PROJECT
 DOCKET NO. CP23-15-000~~

~~Rates Applicable to Rate Schedule FTS-3:~~

RECEIVED FROM	DELIVERED TO	NORTHERN Segment (ML-7)
SOUTHWEST AREA (SW)	-Del	\$23.1291
	-Cap	0.7604
	-Cmd	0.0278
	-Min	0.0278
	-Ovrn	1/
NORTHERN (ML-7)	-Del	\$5.2908
	-Cap	0.1739
	-Cmd	0.0064
	-Min	0.0064
	-Ovrn	1/

~~Rates Applicable to Rate Schedule ETS:~~

RECEIVED FROM	DELIVERED TO	NORTHERN Segment (ML-7)
NORTHERN (ML-7)	—Res	\$11.5077
	—Cmd	0.0064
	—MIN	0.0064
	—Ovrn	0.3847

General Notes:

~~Rates shown above are applicable to transportation services authorized in Docket No. CP23-15-000, Wisconsin Reliability Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).~~

~~The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.~~

~~This service shall be charged the applicable Transporter's Use and EPC Charge under Section 4.18 and 4.19, respectively, of the General Terms and Conditions of this Tariff.~~

~~1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.~~

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

~~\$29.50~~24.6.0833 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed ~~\$0.9699~~0.2000 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.17% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.17% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

APPENDIX C

Table of Contents

Section I: Currently Effective Rates Matrix.

Section II: Proposed Interim Rate Matrix.

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates.

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Section I: Currently Effective Rates Matrix.

Section I: Currently Effective Rates Matrix

FTS-1, FTS-4, FTS-4L

Part 4.3

Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)								
Res		\$ 3.9052	\$ 19.1604	\$ 25.3829	\$ 48.5761	\$ 47.3729	\$ 39.7363	\$ 32.5860
Cmd / Min		0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346
Ovrn		0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059
SE-Southern (ML-2)								
Res		\$ 19.1604	\$ 18.2887	\$ 24.5112	\$ 47.7044	\$ 46.5012	\$ 38.8646	\$ 31.7143
Cmd / Min		0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330
Ovrn		0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757
SE-Central (ML-3)								
Res		\$ 25.3829	\$ 24.5112	\$ 9.2560	\$ 32.4492	\$ 31.2460	\$ 23.6094	\$ 16.4591
Cmd / Min		0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153
Ovrn		0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564
SW Area (SW)								
Res		\$ 48.5761	\$ 47.7044	\$ 32.4492	\$ 4.2367	\$ 11.8733	\$ 19.0236	\$ 26.2267
Cmd / Min		0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346
Ovrn		1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968
SW-Southern (ML-5)								
Res		\$ 47.3729	\$ 46.5012	\$ 31.2460	\$ 11.8733	\$ 10.6701	\$ 17.8204	\$ 25.0235
Cmd / Min		0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320
Ovrn		1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547
SW-Central (ML-6)								
Res		\$ 39.7363	\$ 38.8646	\$ 23.6094	\$ 19.0236	\$ 17.8204	\$ 10.1838	\$ 17.3869
Cmd / Min		0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200
Ovrn		1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916
Northern (ML-7)								
Res		\$ 32.5860	\$ 31.7143	\$ 16.4591	\$ 26.2267	\$ 25.0235	\$ 17.3869	\$ 10.2366
Cmd / Min		0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077
Ovrn		1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442

ETS

Part 4.1

Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)								
Res			\$ 26.7880	\$ 28.4942		\$ 51.1912	\$ 43.3115	\$ 36.1876
Cmd / Min			0.0193	0.0269		0.0589	0.0469	0.0346
Ovrn			0.9000	0.9637		1.7419	1.4708	1.2243
SE-Southern (ML-2)								
Res			\$ 25.9163	\$ 27.6225		\$ 50.3195	\$ 42.4398	\$ 35.3159
Cmd / Min			0.0177	0.0253		0.0573	0.0453	0.0330
Ovrn			0.8697	0.9334		1.7116	1.4406	1.1941
SE-Central (ML-3)								
Res			\$ 32.1388	\$ 12.3673		\$ 35.0643	\$ 27.1846	\$ 20.0607
Cmd / Min			0.0253	0.0076		0.0396	0.0276	0.0153
Ovrn			1.0819	0.4142		1.1924	0.9213	0.6748
SW Area (SW)								
Res			\$ 55.3320	\$ 35.5605		\$ 15.6916	\$ 22.5988	\$ 29.8283
Cmd / Min			0.0599	0.0422		0.0146	0.0269	0.0346
Ovrn			1.8790	1.2113		0.5305	0.7699	1.0153
SW-Southern (ML-5)								
Res			\$ 54.1288	\$ 34.3573		\$ 14.4884	\$ 21.3956	\$ 28.6251
Cmd / Min			0.0573	0.0396		0.0120	0.0243	0.0320
Ovrn			1.8369	1.1692		0.4883	0.7277	0.9731
SW-Central (ML-6)								
Res			\$ 46.4922	\$ 26.7207		\$ 21.6387	\$ 13.7590	\$ 20.9885
Cmd / Min			0.0453	0.0276		0.0243	0.0123	0.0200
Ovrn			1.5738	0.9061		0.7357	0.4646	0.7100
Northern (ML-7)								
Res			\$ 39.3419	\$ 19.5704		\$ 28.8418	\$ 20.9621	\$ 13.8382
Cmd / Min			0.0330	0.0153		0.0320	0.0200	0.0077
Ovrn			1.3264	0.6587		0.9802	0.7092	0.4627

Section I: Currently Effective Rates Matrix

		FTS-2							Part 4.5
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Res		\$ 2.5678	\$ 12.5986	\$ 16.6901	\$ 31.9404	\$ 31.1493	\$ 26.1280	\$ 21.4264	
Cmd		0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016	
Min		0.0456	0.2351	0.3128	0.6085	0.5924	0.4944	0.4016	
Ovrn		0.1300	0.6492	0.8614	1.6585	1.6164	1.3533	1.1059	
SE-Southern (ML-2)									
Res		\$ 12.5986	\$ 12.0254	\$ 16.1169	\$ 31.3672	\$ 30.5761	\$ 25.5548	\$ 20.8532	
Cmd		0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902	
Min		0.2351	0.2237	0.3014	0.5971	0.5810	0.4830	0.3902	
Ovrn		0.6492	0.6190	0.8311	1.6283	1.5861	1.3230	1.0757	
SE-Central (ML-3)									
Res		\$ 16.6901	\$ 16.1169	\$ 6.0861	\$ 21.3364	\$ 20.5453	\$ 15.5240	\$ 10.8224	
Cmd		0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007	
Min		0.3128	0.3014	0.1119	0.4076	0.3915	0.2935	0.2007	
Ovrn		0.8614	0.8311	0.3119	1.1090	1.0669	0.8038	0.5564	
SW Area (SW)									
Res		\$ 31.9404	\$ 31.3672	\$ 21.3364	\$ 2.7857	\$ 7.8070	\$ 12.5086	\$ 17.2449	
Cmd		0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299	
Min		0.6085	0.5971	0.4076	0.0503	0.1483	0.2411	0.3299	
Ovrn		1.6585	1.6283	1.1090	0.1419	0.4050	0.6523	0.8968	
SW-Southern (ML-5)									
Res		\$ 31.1493	\$ 30.5761	\$ 20.5453	\$ 7.8070	\$ 7.0159	\$ 11.7175	\$ 16.4538	
Cmd		0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138	
Min		0.5924	0.5810	0.3915	0.1483	0.1322	0.2250	0.3138	
Ovrn		1.6164	1.5861	1.0669	0.4050	0.3628	0.6102	0.8547	
SW-Central (ML-6)									
Res		\$ 26.1280	\$ 25.5548	\$ 15.5240	\$ 12.5086	\$ 11.7175	\$ 6.6962	\$ 11.4325	
Cmd		0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158	
Min		0.4944	0.4830	0.2935	0.2411	0.2250	0.1270	0.2158	
Ovrn		1.3533	1.3230	0.8038	0.6523	0.6102	0.3471	0.5916	
Northern (ML-7)									
Res		\$ 21.4264	\$ 20.8532	\$ 10.8224	\$ 17.2449	\$ 16.4538	\$ 11.4325	\$ 6.7309	
Cmd		0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230	
Min		0.4016	0.3902	0.2007	0.3299	0.3138	0.2158	0.1230	
Ovrn		1.1059	1.0757	0.5564	0.8968	0.8547	0.5916	0.3442	
		ITS							Part 4.7
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Max Cmd		\$ 0.1300	\$ 0.6492	\$ 0.8614	\$ 1.6586	\$ 1.6164	\$ 1.3533	\$ 1.1059	
Min		0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
SE-Southern (ML-2)									
Max Cmd		\$ 0.6492	\$ 0.6189	\$ 0.8311	\$ 1.6283	\$ 1.5861	\$ 1.3230	\$ 1.0756	
Min		0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330	
SE-Central (ML-3)									
Max Cmd		\$ 0.8614	\$ 0.8311	\$ 0.3119	\$ 1.1091	\$ 1.0669	\$ 0.8038	\$ 0.5564	
Min		0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
SW Area (SW)									
Max Cmd		\$ 1.6586	\$ 1.6283	\$ 1.1091	\$ 0.1419	\$ 0.4050	\$ 0.6524	\$ 0.8969	
Min		0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
SW-Southern (ML-5)									
Max Cmd		\$ 1.6164	\$ 1.5861	\$ 1.0669	\$ 0.4050	\$ 0.3628	\$ 0.6102	\$ 0.8547	
Min		0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
SW-Central (ML-6)									
Max Cmd		\$ 1.3533	\$ 1.3230	\$ 0.8038	\$ 0.6524	\$ 0.6102	\$ 0.3471	\$ 0.5916	
Min		0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
Northern (ML-7)									
Max Cmd		\$ 1.1059	\$ 1.0756	\$ 0.5564	\$ 0.8969	\$ 0.8547	\$ 0.5916	\$ 0.3442	
Min		0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	

Section I: Currently Effective Rates Matrix

		FTS-3							Part 4.6
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Del		\$ 1.9526	\$ 9.5802	\$ 12.6915	\$ 24.2881	\$ 23.6865	\$ 19.8682	\$ 16.2930	
Cap		0.0642	0.3150	0.4173	0.7985	0.7787	0.6532	0.5357	
Cmd / Min		0.0016	0.0193	0.0269	0.0615	0.0589	0.0469	0.0346	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SE-Southern (ML-2)									
Del		\$ 9.5802	\$ 9.1444	\$ 12.2556	\$ 23.8522	\$ 23.2506	\$ 19.4323	\$ 15.8572	
Cap		0.3150	0.3006	0.4029	0.7842	0.7644	0.6389	0.5213	
Cmd / Min		0.0193	0.0177	0.0253	0.0599	0.0573	0.0453	0.0330	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SE-Central (ML-3)									
Del		\$ 12.6915	\$ 12.2556	\$ 4.6280	\$ 16.2246	\$ 15.6230	\$ 11.8047	\$ 8.2296	
Cap		0.4173	0.4029	0.1522	0.5334	0.5136	0.3881	0.2706	
Cmd / Min		0.0269	0.0253	0.0076	0.0422	0.0396	0.0276	0.0153	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW Area (SW)									
Del		\$ 24.2881	\$ 23.8522	\$ 16.2246	\$ 2.1184	\$ 5.9367	\$ 9.5118	\$ 13.1134	
Cap		0.7985	0.7842	0.5334	0.0696	0.1952	0.3127	0.4311	
Cmd / Min		0.0615	0.0599	0.0422	0.0026	0.0146	0.0269	0.0346	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Southern (ML-5)									
Del		\$ 23.6865	\$ 23.2506	\$ 15.6230	\$ 5.9367	\$ 5.3351	\$ 8.9102	\$ 12.5118	
Cap		0.7787	0.7644	0.5136	0.1952	0.1754	0.2929	0.4113	
Cmd / Min		0.0589	0.0573	0.0396	0.0146	0.0120	0.0243	0.0320	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Central (ML-6)									
Del		\$ 19.8682	\$ 19.4323	\$ 11.8047	\$ 9.5118	\$ 8.9102	\$ 5.0919	\$ 8.6935	
Cap		0.6532	0.6389	0.3881	0.3127	0.2929	0.1674	0.2858	
Cmd / Min		0.0469	0.0453	0.0276	0.0269	0.0243	0.0123	0.0200	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
Northern (ML-7)									
Del		\$ 16.2930	\$ 15.8572	\$ 8.2296	\$ 13.1134	\$ 12.5118	\$ 8.6935	\$ 5.1183	
Cap		0.5357	0.5213	0.2706	0.4311	0.4113	0.2858	0.1683	
Cmd / Min		0.0346	0.0330	0.0153	0.0346	0.0320	0.0200	0.0077	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
FTS-3 Service Options									
		Deliverability	Capacity	Commodity	Minimum				
		Rate	Rate	Rate	Rate				
Enhancement Service Option 2/		\$ 2.9857	\$ 0.0982	\$ 0.0077	\$ 0.0077				
2 Hour Notice Service		\$ 2.4342	\$ 0.0800	\$ 0.0242	\$ 0.0242				
Balancing Service		\$ 0.1111	\$ 0.0037	\$ 0.0004	\$ 0.0004				

Section I: Currently Effective Rates Matrix

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 2.8589	\$ 0.0579
IPLS	\$ 0.7823	\$ -
IWS - Joliet Hub	\$ 0.3442	\$ -
IWS - Lebanon Hub	\$ 0.3119	\$ -
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 10.8397	
Commodity / Minimum	0.0319	
Overrun	0.5665	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ 0.4226	
Daily Del (SE Mainline)	\$ 1.1413	
Daily Del (SW Mainline)	\$ 0.9209	
Capacity	\$ 0.0659	
Comm (Northern Seg.)	\$ 0.0281	
Comm (SE Mainline)	\$ 0.0407	
Comm (SW Mainline)	\$ 0.0402	
Overrun	\$ 0.5665	

STS - Small Transportation Service		Part 4.2		
Rec From	Del To			
		SW Mainline	SE Mainline	Northern Segment
STS				
SW Area		\$ 2.4135	\$ 3.6750	\$ 2.0900
SE Area		3.2597	2.9910	2.3178
Northern Seg.		2.4321	3.0753	1.4903
STS (ETS)				
SW Area		\$ 2.2783	\$ 5.5724	\$ 3.0063
SE Area		5.1589	2.8657	3.6398
Northern Seg.		2.9054	3.9525	1.3863
STS (FTS-1)				
SW Area		\$ 1.9222	\$ 4.8125	\$ 2.6475
SE Area		4.7785	2.5557	3.2810
Northern Seg.		2.5250	3.1926	1.0275

Section I: Currently Effective Rates Matrix

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	\$ 1.6964	\$ -	\$ 1.6935	\$ -
Cap	\$ 0.7903	\$ -	\$ 0.4516	\$ -
Inj / W.D	\$ 0.0242	\$ 0.0242	\$ 0.0257	\$ 0.0257
Ovrn	1/	\$ 0.0242	1/	\$ 0.0257
With Ratchets & Flexible Entitlements				
Del	\$ 3.5863	\$ -	\$ 3.4135	\$ -
Cap	\$ 0.7903	\$ -	\$ 0.4516	\$ -
Inj / W.D	\$ 0.0242	\$ 0.0242	\$ 0.0257	\$ 0.0257
Ovrn	1/	\$ 0.0242	1/	\$ 0.0257
Without Ratchets & Seasonal Entitlements				
Del	\$ 2.1205	\$ -	\$ 2.1169	\$ -
Cap	\$ 0.7903	\$ -	\$ 0.4516	\$ -
Inj / W.D	\$ 0.0242	\$ 0.0242	\$ 0.0257	\$ 0.0257
Ovrn	1/	\$ 0.0242	1/	\$ 0.0257
Without Ratchets & Flexible Entitlements				
Del	\$ 4.0173	\$ -	\$ 3.8388	\$ -
Cap	\$ 0.7903	\$ -	\$ 0.4516	\$ -
Inj / W.D	\$ 0.0242	\$ 0.0242	\$ 0.0257	\$ 0.0257
Ovrn	1/	\$ 0.0242	1/	\$ 0.0257

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 0.0066	\$ 0.0008

Part 4.12	PTS-2	
	S.E. Area (SE)	S.W. Area (SW)
	SE Area M1	
Reservation	\$ 0.8717	
Cmd / Min	\$ 0.0016	
SW Area M4		
Reservation	\$	1.2032
Cmd / Min	\$	0.0026

Section I: Currently Effective Rates Matrix

GF-1	
	Rate Sch.
SEA Gathering	
	GF-1
Reservation	\$ 29.5024
Interruptible Commodity	\$ 0.9699

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2				
Part 4.12				
Maximum Rate Per Dth				
Rate Schedule & Type of Service	Reservation	Commodity		Minimum
	Rate	Rate	Rate	Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate				
Mainline - Access	\$ 3.0335	\$ -	\$ -	\$ -
Mainline - Southwest	\$ 7.6366	\$ 0.0120	\$ 0.0120	\$ 0.0120
Mainline - Southwest	\$ 7.1503	\$ 0.0123	\$ 0.0123	\$ 0.0123
Mainline - Southeast	\$ 15.2552	\$ 0.0177	\$ 0.0177	\$ 0.0177
Mainline - Southeast	\$ 6.2225	\$ 0.0076	\$ 0.0076	\$ 0.0076
Mainline - Northern	\$ 7.2031	\$ 0.0077	\$ 0.0077	\$ 0.0077
Southeast 2/	\$ 0.8717	\$ 0.0016	\$ 0.0016	\$ 0.0016
Southwest 3/	\$ 1.2032	\$ 0.0026	\$ 0.0026	\$ 0.0026
ETS Mainline Rate In	1/	1/	1/	1/
Overrun Service Rate	4/	4/	4/	4/
FTS-2 Rate				
Mainline - Access	\$ 1.9946	\$ 0.0342	\$ -	\$ -
Mainline - Southwest	\$ 5.0213	\$ 0.0980	\$ 0.0120	\$ 0.0120
Mainline - Southwest	\$ 4.7016	\$ 0.9280	\$ 0.0123	\$ 0.0123
Mainline - Southeast	\$ 10.0308	\$ 0.1895	\$ 0.0177	\$ 0.0177
Mainline - Southeast	\$ 4.0915	\$ 0.0777	\$ 0.0076	\$ 0.0076
Mainline - Northern	\$ 4.7363	\$ 0.0888	\$ 0.0077	\$ 0.0077
Southeast Area - T1	\$ 0.5732	\$ 0.0114	\$ 0.0016	\$ 0.0016
Southwest Area - T	\$ 0.7911	\$ 0.0161	\$ 0.0026	\$ 0.0026

FTS-3						
Part 4.13						
Reservation Rate						
	Deliverability	Capacity	Commodity	Minimum	Overrun	
	Rate	Rate	Rate	Rate	Rate	Rate
Base Rate 1/						
Mainline - Access	\$ 1.5168	\$ 0.0499	\$ -	\$ -	\$ -	2/
Mainline - Southwest	\$ 3.8183	\$ 0.1255	\$ 0.0120	\$ 0.0120	\$ 0.0120	2/
Mainline - Southwest	\$ 3.5752	\$ 0.1175	\$ 0.0123	\$ 0.0123	\$ 0.0123	2/
Mainline - Southeast	\$ 7.6276	\$ 0.2508	\$ 0.0177	\$ 0.0177	\$ 0.0177	2/
Mainline - Southeast	\$ 3.1113	\$ 0.1023	\$ 0.0076	\$ 0.0076	\$ 0.0076	2/
Mainline - Northern St	\$ 3.6016	\$ 0.1184	\$ 0.0077	\$ 0.0077	\$ 0.0077	2/
Southeast Area	\$ 0.4359	\$ 0.0143	\$ 0.0016	\$ 0.0016	\$ 0.0016	2/
Southwest Area	\$ 0.6016	\$ 0.0198	\$ 0.0026	\$ 0.0026	\$ 0.0026	2/
Enhancement 3/	\$ 2.9857	\$ 0.0982	\$ 0.0077	\$ 0.0077	\$ 0.0077	
2 Hour Not 3/	\$ 2.4342	\$ 0.0800	\$ 0.0242	\$ 0.0242	\$ 0.0242	
Balancing 3/	\$ 0.1111	\$ 0.0037	\$ 0.0004	\$ 0.0004	\$ 0.0004	

ITS & PTS-3			
Part 4.14			
	Max	Min	
	Rate Per Dth	Rate Per Dth	Rate Per Dth
Mainline - Access	\$ 0.0997	\$ -	\$ -
Mainline - Southwest	\$ 0.2631	\$ 0.0120	\$ 0.0120
Mainline - Southwest	\$ 0.2474	\$ 0.0123	\$ 0.0123
Mainline - Southeast	\$ 0.5192	\$ 0.0177	\$ 0.0177
Mainline - Southeast	\$ 0.2122	\$ 0.0076	\$ 0.0076
Mainline - Northern St	\$ 0.2445	\$ 0.0077	\$ 0.0077
Southwest Area - Trai	\$ 0.0422	\$ 0.0026	\$ 0.0026
Southeast Area - Trar	\$ 0.0303	\$ 0.0016	\$ 0.0016

Section II: Proposed Interim Rate Matrix.

Section II: Proposed Interim Rates Matrix

FTS-1, FTS-4, FTS-4L

Part 4.3

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
		SE Area (SE)							
Res		\$ 3.0679	\$ 13.0008	\$ 14.3239	\$ 26.2953	\$ 22.7299	\$ 20.0558	\$ 17.9000	
Cmd / Min		0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383	
Ovrn		0.1026	0.4496	0.4987	0.9321	0.8116	0.7109	0.6268	
SE-Southern (ML-2)									
Res		\$ 13.0008	\$ 9.8435	\$ 13.0517	\$ 23.1755	\$ 19.6100	\$ 16.9359	\$ 16.8295	
Cmd / Min		0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366	
Ovrn		0.4496	0.3440	0.4573	0.8278	0.7073	0.6066	0.5898	
SE-Central (ML-3)									
Res		\$ 14.3239	\$ 13.0517	\$ 7.3148	\$ 20.2048	\$ 16.0446	\$ 13.3705	\$ 10.3176	
Cmd / Min		0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150	
Ovrn		0.4987	0.4573	0.2482	0.7097	0.5696	0.4689	0.3542	
SW Area (SW)									
Res		\$ 26.2953	\$ 23.1755	\$ 20.2048	\$ 3.5943	\$ 10.6914	\$ 13.5279	\$ 17.1711	
Cmd / Min		0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377	
Ovrn		0.9321	0.8278	0.7097	0.1215	0.3676	0.4741	0.6023	
SW-Southern (ML-5)									
Res		\$ 22.7299	\$ 19.6100	\$ 16.0446	\$ 10.6914	\$ 7.5767	\$ 10.8481	\$ 12.9249	
Cmd / Min		0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344	
Ovrn		0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593	
SW-Central (ML-6)									
Res		\$ 20.0558	\$ 16.9359	\$ 13.3705	\$ 13.5279	\$ 10.8481	\$ 7.5767	\$ 11.2107	
Cmd / Min		0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216	
Ovrn		0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3902	
Northern (ML-7)									
Res		\$ 17.9000	\$ 16.8295	\$ 10.3176	\$ 17.1711	\$ 12.9249	\$ 11.2107	\$ 6.7860	
Cmd / Min		0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084	
Ovrn		0.6268	0.5898	0.3542	0.6023	0.4593	0.3902	0.2315	

ETS

Part 4.1

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
		SE Area (SE)							
Res		\$ 12.6716	\$ 15.2106		\$ 23.8137	\$ 21.1396	\$ 18.8756		
Cmd / Min		0.0221	0.0299		0.0643	0.0515	0.0383		
Ovrn		0.4387	0.5300		0.8472	0.7465	0.6588		
SE-Southern (ML-2)									
Res		\$ 9.5519	\$ 12.6716		\$ 20.6939	\$ 18.0198	\$ 15.3457		
Cmd / Min		0.0204	0.0282		0.0626	0.0498	0.0366		
Ovrn		0.3345	0.4448		0.7429	0.6422	0.5411		
SE-Central (ML-3)									
Res		\$ 12.6716	\$ 8.5583		\$ 17.1284	\$ 14.4544	\$ 11.4360		
Cmd / Min		0.0282	0.0077		0.0421	0.0293	0.0161		
Ovrn		0.4448	0.2891		0.6053	0.5046	0.3921		
SW Area (SW)									
Res		\$ 24.2594	\$ 21.1847		\$ 12.2260	\$ 14.8131	\$ 18.3354		
Cmd / Min		0.0659	0.0455		0.0161	0.0293	0.0377		
Ovrn		0.8635	0.7420		0.4181	0.5164	0.6405		
SW-Southern (ML-5)									
Res		\$ 20.6939	\$ 17.1284		\$ 8.6605	\$ 11.3346	\$ 14.0087		
Cmd / Min		0.0626	0.0421		0.0128	0.0260	0.0344		
Ovrn		0.7429	0.6053		0.2975	0.3987	0.4950		
SW-Central (ML-6)									
Res		\$ 18.0198	\$ 14.4544		\$ 11.3346	\$ 8.6605	\$ 12.3598		
Cmd / Min		0.0498	0.0293		0.0260	0.0132	0.0216		
Ovrn		0.6422	0.5046		0.3987	0.2980	0.4280		
Northern (ML-7)									
Res		\$ 15.3457	\$ 11.4360		\$ 14.0087	\$ 12.3598	\$ 7.9823		
Cmd / Min		0.0366	0.0161		0.0344	0.0216	0.0084		
Ovrn		0.5411	0.3921		0.4950	0.4280	0.2708		

Section II: Proposed Interim Rates Matrix

		FTS-2							Part 4.5
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Res		\$ 2.0172	\$ 8.5485	\$ 9.4185	\$ 17.2901	\$ 14.9457	\$ 13.1874	\$ 11.7699	
Cmd		0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398	
Min		0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398	
Ovrn		0.1026	0.4495	0.4987	0.9321	0.8116	0.7109	0.6268	
SE-Southern (ML-2)									
Res		\$ 8.5485	\$ 6.4724	\$ 8.5819	\$ 15.2387	\$ 12.8943	\$ 11.1360	\$ 11.0660	
Cmd		0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260	
Min		0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260	
Ovrn		0.4495	0.3441	0.4572	0.8278	0.7073	0.6066	0.5898	
SE-Central (ML-3)									
Res		\$ 9.4185	\$ 8.5819	\$ 4.8097	\$ 13.2853	\$ 10.5499	\$ 8.7915	\$ 6.7842	
Cmd		0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312	
Min		0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312	
Ovrn		0.4987	0.4572	0.2482	0.7098	0.5696	0.4689	0.3542	
SW Area (SW)									
Res		\$ 17.2901	\$ 15.2387	\$ 13.2853	\$ 2.3634	\$ 7.0300	\$ 8.8951	\$ 11.2906	
Cmd		0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311	
Min		0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311	
Ovrn		0.9321	0.8278	0.7098	0.1215	0.3676	0.4741	0.6023	
SW-Southern (ML-5)									
Res		\$ 14.9457	\$ 12.8943	\$ 10.5499	\$ 7.0300	\$ 4.9819	\$ 7.1330	\$ 8.4985	
Cmd		0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799	
Min		0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799	
Ovrn		0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593	
SW-Central (ML-6)									
Res		\$ 13.1874	\$ 11.1360	\$ 8.7915	\$ 8.8951	\$ 7.1330	\$ 4.9819	\$ 7.3714	
Cmd		0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478	
Min		0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478	
Ovrn		0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3901	
Northern (ML-7)									
Res		\$ 11.7699	\$ 11.0660	\$ 6.7842	\$ 11.2906	\$ 8.4985	\$ 7.3714	\$ 4.4620	
Cmd		0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848	
Min		0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848	
Ovrn		0.6268	0.5898	0.3542	0.6023	0.4593	0.3901	0.2315	

		ITS							Part 4.7
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Max Cmd		\$ 0.1044	\$ 0.4047	\$ 0.5155	\$ 0.9368	\$ 0.8160	\$ 0.7145	\$ 0.6124	
Min		0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383	
SE-Southern (ML-2)									
Max Cmd		\$ 0.4047	\$ 0.3003	\$ 0.4111	\$ 0.8325	\$ 0.7116	\$ 0.6101	\$ 0.5080	
Min		0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366	
SE-Central (ML-3)									
Max Cmd		\$ 0.5155	\$ 0.4111	\$ 0.2720	\$ 0.6933	\$ 0.5726	\$ 0.4709	\$ 0.3689	
Min		0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150	
SW Area (SW)									
Max Cmd		\$ 0.9368	\$ 0.8325	\$ 0.6933	\$ 0.1208	\$ 0.3835	\$ 0.4856	\$ 0.5825	
Min		0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377	
SW-Southern (ML-5)									
Max Cmd		\$ 0.8160	\$ 0.7116	\$ 0.5726	\$ 0.3835	\$ 0.2628	\$ 0.3649	\$ 0.4617	
Min		0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344	
SW-Central (ML-6)									
Max Cmd		\$ 0.7145	\$ 0.6101	\$ 0.4709	\$ 0.4856	\$ 0.3649	\$ 0.2632	\$ 0.3602	
Min		0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216	
Northern (ML-7)									
Max Cmd		\$ 0.6124	\$ 0.5080	\$ 0.3689	\$ 0.5825	\$ 0.4617	\$ 0.3602	\$ 0.2581	
Min		0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084	

Section II: Proposed Interim Rates Matrix

FTS-3

Part 4.6

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Del		\$ 1.3609	\$ 5.7217	\$ 7.3538	\$ 13.1477	\$ 11.3650	\$ 10.0279	\$ 8.6909	
Cap		0.0513	0.1903	0.2417	0.4323	0.3736	0.3297	0.2858	
Cmd / Min		0.0017	0.0221	0.0299	0.0676	0.0643	0.0515	0.0383	
Ovrn		1/	1/	1/	1/	1/	1/	1/	
SE-Southern (ML-2)									
Del		\$ 5.7217	\$ 4.4706	\$ 5.7939	\$ 11.5877	\$ 9.8050	\$ 8.4680	\$ 7.1309	
Cap		0.1903	0.1487	0.1904	0.3810	0.3223	0.2784	0.2345	
Cmd / Min		0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SE-Central (ML-3)									
Del		\$ 7.3538	\$ 5.7939	\$ 3.5028	\$ 9.8050	\$ 8.0223	\$ 6.6853	\$ 5.3482	
Cap		0.2417	0.1904	0.1152	0.3223	0.2637	0.2198	0.1758	
Cmd / Min		0.0299	0.0282	0.0077	0.0455	0.0421	0.0293	0.0161	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW Area (SW)									
Del		\$ 13.1477	\$ 11.5877	\$ 9.8050	\$ 1.7827	\$ 5.5711	\$ 6.5415	\$ 8.0225	
Cap		0.4323	0.3810	0.3223	0.0587	0.1832	0.3238	0.2661	
Cmd / Min		0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Southern (ML-5)									
Del		\$ 11.3650	\$ 9.8050	\$ 8.0223	\$ 5.5711	\$ 3.7883	\$ 5.1254	\$ 6.4624	
Cap		0.3736	0.3223	0.2637	0.1832	0.1245	0.1685	0.2125	
Cmd / Min		0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Central (ML-6)									
Del		\$ 10.0279	\$ 8.4680	\$ 6.6853	\$ 6.5415	\$ 5.1254	\$ 3.7883	\$ 5.1254	
Cap		0.3297	0.2784	0.2198	0.3238	0.1685	0.1245	0.1685	
Cmd / Min		0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
Northern (ML-7)									
Del		\$ 8.6909	\$ 7.1309	\$ 5.3482	\$ 8.0225	\$ 6.4624	\$ 5.1254	\$ 3.3817	
Cap		0.2858	0.2345	0.1758	0.2661	0.2125	0.1685	0.1110	
Cmd / Min		0.0383	0.0366	0.0161	0.0377	0.0344	0.0216	0.0084	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
FTS-3 Service Options									
			Deliverability	Capacity	Commodity	Minimum			
			Rate	Rate	Rate	Rate			
Enhancement Service Option 2/		\$	1.9793	\$	0.0651	\$	0.0084	\$	0.0084
2 Hour Notice Service		\$	1.8286	\$	0.0601	\$	0.0124	\$	0.0124
Balancing Service		\$	0.1051	\$	0.0035	\$	0.0001	\$	0.0001

Section II: Proposed Interim Rates Matrix

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 1.8320	\$ 0.0490
IPLS	\$ 0.4869	\$ -
IWS - Joliet Hub	\$ 0.2575	\$ -
IWS - Lebanon Hub	\$ 0.2655	\$ -
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 7.5627	
Commodity / Minimum	0.0208	
Overrun	0.3937	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ 0.2748	
Daily Del (SE Mainline)	\$ 0.5027	
Daily Del (SW Mainline)	\$ 0.4636	
Capacity	\$ 0.0345	
Comm (Northern Seg.)	\$ 0.0166	
Comm (SE Mainline)	\$ 0.0307	
Comm (SW Mainline)	\$ 0.0296	
Overrun	\$ 0.3937	

STS - Small Transportation Service		Part 4.2		
	Del To			
Rec From		SW Mainline	SE Mainline	Northern Segment
STS				
SW Area		\$ 1.5075	\$ 1.8341	\$ 1.3952
SE Area		1.7826	1.5865	1.4277
Northern Seg.		1.3994	1.4835	1.0444
STS (ETS)				
SW Area		\$ 1.5158	\$ 2.4873	\$ 1.7912
SE Area		2.4412	1.6052	1.8806
Northern Seg.		1.4324	1.5679	0.8718
STS (FTS-1)				
SW Area		\$ 1.4078	\$ 2.3794	\$ 1.6833
SE Area		2.3332	1.4972	1.7726
Northern Seg.		1.3245	1.4599	0.7638

Section II: Proposed Interim Rates Matrix

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	\$ 2.1126	\$ -	\$ 2.1126	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.4142	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0124	\$ 0.0124
Ovrn	1/	\$ 0.0124	1/	\$ 0.0124
With Ratchets & Flexible Entitlements				
Del	\$ 2.5372	\$ -	\$ 2.5372	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.4142	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0124	\$ 0.0124
Ovrn	1/	\$ 0.0124	1/	\$ 0.0124
Without Ratchets & Seasonal Entitlements				
Del	\$ 2.6926	\$ -	\$ 2.6926	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.4142	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0124	\$ 0.0124
Ovrn	1/	\$ 0.0124	1/	\$ 0.0124
Without Ratchets & Flexible Entitlements				
Del	\$ 3.1068	\$ -	\$ 3.1068	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.4142	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0124	\$ 0.0124
Ovrn	1/	\$ 0.0124	1/	\$ 0.0124

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 0.0030	\$ 0.0004

Part 4.12	PTS-2	
	S.E. Area (SE)	S.W. Area (SW)
	SE Area M1	
Reservation	\$ 0.8717	
Cmd / Min	\$ 0.0017	
SW Area M4		
Reservation		\$ 0.7433
Cmd / Min		\$ 0.0033

Section II: Proposed Interim Rates Matrix

GF-1

		Rate Sch.
		GF-1
SEA Gathering		
Reservation	\$	6.0833
Interruptible Commodity	\$	0.2000

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2

		Maximum Rate Per Dth		
Rate Schedule & Type of Service	Reservation	Commodity	Minimum	
	Rate	Rate	Rate Per Dth	
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate				
Mainline - Access	\$ 4.9026	\$ -	\$ -	\$ -
Mainline - Southwest Southern S	\$ 2.6741	\$ 0.0128	\$ 0.0128	\$ 0.0128
Mainline - Southwest Central Seg	\$ 2.6741	\$ 0.0132	\$ 0.0132	\$ 0.0132
Mainline - Southeast Southern S	\$ 3.5655	\$ 0.0204	\$ 0.0204	\$ 0.0204
Mainline - Southeast Central Seg	\$ 3.1198	\$ 0.0077	\$ 0.0077	\$ 0.0077
Mainline - Northern Segment	\$ 2.6741	\$ 0.0084	\$ 0.0084	\$ 0.0084
Southeast Area - Trai 2/	\$ 3.1198	\$ 0.0017	\$ 0.0017	\$ 0.0017
Southwest Area - Tra 3/	\$ 3.5655	\$ 0.0033	\$ 0.0033	\$ 0.0033
ETS Mainline Rate Increment	1/	1/	1/	
Overrun Service Rate	4/	4/	4/	
FTS-2 Rate				
Mainline - Access	\$ 3.2236	\$ 0.1085	\$ -	\$ -
Mainline - Southwest Southern S	\$ 1.7583	\$ 0.0429	\$ 0.0128	\$ 0.0128
Mainline - Southwest Central Seg	\$ 1.7583	\$ 0.0433	\$ 0.0132	\$ 0.0132
Mainline - Southeast Southern S	\$ 2.3444	\$ 0.0606	\$ 0.0204	\$ 0.0204
Mainline - Southeast Central Seg	\$ 2.0514	\$ 0.0368	\$ 0.0077	\$ 0.0077
Mainline - Northern Segment	\$ 1.7583	\$ 0.0385	\$ 0.0084	\$ 0.0084
Southeast Area - Transmission	\$ 2.0514	\$ 0.0368	\$ 0.0017	\$ 0.0017
Southwest Area - Transmission	\$ 2.3444	\$ 0.0435	\$ 0.0033	\$ 0.0033

FTS-3

		Reservation Rate				
Base Rate 1/	Deliverability	Capacity	Commodity	Minimum	Overrun	
	Rate	Rate	Rate	Rate	Rate	
Mainline - Access	\$ 2.4513	\$ 0.0806	\$ -	\$ -	2/	
Mainline - Southwest Southern Seg	\$ 1.3370	\$ 0.0440	\$ 0.0128	\$ 0.0128	2/	
Mainline - Southwest Central Segm	\$ 1.3370	\$ 0.0440	\$ 0.0132	\$ 0.0132	2/	
Mainline - Southeast Southern Seg	\$ 1.7827	\$ 0.0586	\$ 0.0204	\$ 0.0204	2/	
Mainline - Southeast Central Segm	\$ 1.5599	\$ 0.0513	\$ 0.0077	\$ 0.0077	2/	
Mainline - Northern Segment	\$ 1.3370	\$ 0.0440	\$ 0.0084	\$ 0.0084	2/	
Southeast Area	\$ 1.5599	\$ 0.0513	\$ 0.0017	\$ 0.0017	2/	
Southwest Area	\$ 1.7827	\$ 0.0586	\$ 0.0033	\$ 0.0033	2/	
Enhancement Services 3/	\$ 1.9793	\$ 0.0651	\$ 0.0084	\$ 0.0084		
2 Hour Notice Service 3/	\$ 1.8286	\$ 0.0601	\$ 0.0124	\$ 0.0124		
Balancing Service 3/	\$ 0.1051	\$ 0.0035	\$ 0.0001	\$ 0.0001		

ITS & PTS-3

		Max	Min
		Rate Per Dth	Rate Per Dth
Mainline - Access	\$	0.1612	\$ -
Mainline - Southwest Southern Seg	\$	0.1007	\$ 0.0128
Mainline - Southwest Central Segm	\$	0.1011	\$ 0.0132
Mainline - Southeast Southern Seg	\$	0.1376	\$ 0.0204
Mainline - Southeast Central Segm	\$	0.1043	\$ 0.0077
Mainline - Northern Segment	\$	0.0963	\$ 0.0084
Southwest Area - Transmission (1)	\$	0.1206	\$ 0.0033
Southeast Area - Transmission (2)	\$	0.1043	\$ 0.0017

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates.

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

FTS-1, FTS-4, FTS-4L

Part 4.3

Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Northern Segment
		M1	M2	M3	M4	M5	M6	M7
SE Area M1								
Res		\$ (0.8373)	\$ (6.1596)	\$ (11.0590)	\$ (22.2808)	\$ (24.6430)	\$ (19.6805)	\$ (14.6860)
Cmd / Min		\$ 0.0001	\$ 0.0028	\$ 0.0009	\$ 0.0061	\$ 0.0054	\$ 0.0046	\$ 0.0037
Ovrn		\$ (0.0274)	\$ (0.1997)	\$ (0.3627)	\$ (0.7264)	\$ (0.8048)	\$ (0.6424)	\$ (0.4792)
SE-Southern M2								
Res		\$ (6.1596)	\$ (8.4452)	\$ (11.4595)	\$ (24.5289)	\$ (26.8912)	\$ (21.9287)	\$ (14.8848)
Cmd / Min		\$ 0.0028	\$ 0.0027	\$ 0.0029	\$ 0.0060	\$ 0.0053	\$ 0.0045	\$ 0.0036
Ovrn		\$ (0.1997)	\$ (0.2749)	\$ (0.3739)	\$ (0.8004)	\$ (0.8788)	\$ (0.7165)	\$ (0.4858)
SE-Central M3								
Res		\$ (11.0590)	\$ (11.4595)	\$ (1.9412)	\$ (12.2444)	\$ (15.2014)	\$ (10.2389)	\$ (6.1415)
Cmd / Min		\$ 0.0009	\$ 0.0029	\$ 0.0001	\$ 0.0033	\$ 0.0025	\$ 0.0017	\$ (0.0003)
Ovrn		\$ (0.3627)	\$ (0.3739)	\$ (0.0637)	\$ (0.3993)	\$ (0.4972)	\$ (0.3349)	\$ (0.2022)
SW Area M4								
Res		\$ (22.2808)	\$ (24.5289)	\$ (12.2444)	\$ (0.6424)	\$ (1.1819)	\$ (5.4957)	\$ (9.0556)
Cmd / Min		\$ 0.0061	\$ 0.0060	\$ 0.0033	\$ 0.0007	\$ 0.0015	\$ 0.0024	\$ 0.0031
Ovrn		\$ (0.7264)	\$ (0.8004)	\$ (0.3993)	\$ (0.0204)	\$ (0.0373)	\$ (0.1782)	\$ (0.2946)
SW-Southern M5								
Res		\$ (24.6430)	\$ (26.8912)	\$ (15.2014)	\$ (1.1819)	\$ (3.0934)	\$ (6.9723)	\$ (12.0987)
Cmd / Min		\$ 0.0054	\$ 0.0053	\$ 0.0025	\$ 0.0015	\$ 0.0008	\$ 0.0017	\$ 0.0024
Ovrn		\$ (0.8048)	\$ (0.8788)	\$ (0.4972)	\$ (0.0373)	\$ (0.1009)	\$ (0.2275)	\$ (0.3954)
SW-Central M6								
Res		\$ (19.6805)	\$ (21.9287)	\$ (10.2389)	\$ (5.4957)	\$ (6.9723)	\$ (2.6071)	\$ (6.1762)
Cmd / Min		\$ 0.0046	\$ 0.0045	\$ 0.0017	\$ 0.0024	\$ 0.0017	\$ 0.0009	\$ 0.0016
Ovrn		\$ (0.6424)	\$ (0.7165)	\$ (0.3349)	\$ (0.1782)	\$ (0.2275)	\$ (0.0848)	\$ (0.2014)
Northern M7								
Res		\$ (14.6860)	\$ (14.8848)	\$ (6.1415)	\$ (9.0556)	\$ (12.0987)	\$ (6.1762)	\$ (3.4506)
Cmd / Min		\$ 0.0037	\$ 0.0036	\$ (0.0003)	\$ 0.0031	\$ 0.0024	\$ 0.0016	\$ 0.0007
Ovrn		\$ (0.4792)	\$ (0.4858)	\$ (0.2022)	\$ (0.2946)	\$ (0.3954)	\$ (0.2014)	\$ (0.1128)

ETS

Part 4.1

Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Northern Segment
		M1	M2	M3	M4	M5	M6	M7
SE Area M1								
Res			\$ (14.1164)	\$ (13.2836)		\$ (27.3775)	\$ (22.1719)	\$ (17.3120)
Cmd / Min			\$ 0.0028	\$ 0.0030		\$ 0.0054	\$ 0.0046	\$ 0.0037
Ovrn			\$ (0.4613)	\$ (0.4337)		\$ (0.8947)	\$ (0.7243)	\$ (0.5655)
SE-Southern M2								
Res			\$ (16.3644)	\$ (14.9509)		\$ (29.6256)	\$ (24.4200)	\$ (19.9702)
Cmd / Min			\$ 0.0027	\$ 0.0029		\$ 0.0053	\$ 0.0045	\$ 0.0036
Ovrn			\$ (0.5353)	\$ (0.4887)		\$ (0.9687)	\$ (0.7984)	\$ (0.6530)
SE-Central M3								
Res			\$ (19.4672)	\$ (3.8090)		\$ (17.9359)	\$ (12.7303)	\$ (8.6247)
Cmd / Min			\$ 0.0029	\$ 0.0001		\$ 0.0025	\$ 0.0017	\$ 0.0008
Ovrn			\$ (0.6372)	\$ (0.1251)		\$ (0.5871)	\$ (0.4168)	\$ (0.2827)
SW Area M4								
Res			\$ (31.0726)	\$ (14.3758)		\$ (3.4656)	\$ (7.7857)	\$ (11.4929)
Cmd / Min			\$ 0.0060	\$ 0.0033		\$ 0.0015	\$ 0.0024	\$ 0.0031
Ovrn			\$ (1.0156)	\$ (0.4694)		\$ (0.1124)	\$ (0.2535)	\$ (0.3747)
SW-Southern M5								
Res			\$ (33.4349)	\$ (17.2289)		\$ (5.8279)	\$ (10.0610)	\$ (14.6164)
Cmd / Min			\$ 0.0053	\$ 0.0025		\$ 0.0008	\$ 0.0017	\$ 0.0024
Ovrn			\$ (1.0940)	\$ (0.5639)		\$ (0.1908)	\$ (0.3291)	\$ (0.4781)
SW-Central M6								
Res			\$ (28.4724)	\$ (12.2664)		\$ (10.3041)	\$ (5.0985)	\$ (8.6287)
Cmd / Min			\$ 0.0045	\$ 0.0017		\$ 0.0017	\$ 0.0009	\$ 0.0016
Ovrn			\$ (0.9316)	\$ (0.4015)		\$ (0.3371)	\$ (0.1667)	\$ (0.2821)
Northern M7								
Res			\$ (23.9962)	\$ (8.1344)		\$ (14.8331)	\$ (8.6023)	\$ (5.8559)
Cmd / Min			\$ 0.0036	\$ 0.0008		\$ 0.0024	\$ 0.0016	\$ 0.0007
Ovrn			\$ (0.7854)	\$ (0.2666)		\$ (0.4853)	\$ (0.2812)	\$ (0.1918)

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

FTS-2

Part 4.5

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Northern Segment	
		M1	M2	M3	M4	M5	M6	M7	
SE Area M1									
Res		\$ (0.5506)	\$ (4.0501)	\$ (7.2716)	\$ (14.6503)	\$ (16.2036)	\$ (12.9406)	\$ (9.6565)	
Cmd		\$ (0.0093)	\$ (0.0666)	\$ (0.1237)	\$ (0.2448)	\$ (0.2722)	\$ (0.2171)	\$ (0.1618)	
Min		\$ (0.0093)	\$ (0.0666)	\$ (0.1237)	\$ (0.2448)	\$ (0.2722)	\$ (0.2171)	\$ (0.1618)	
Ovrn		\$ (0.0274)	\$ (0.1997)	\$ (0.3627)	\$ (0.7264)	\$ (0.8048)	\$ (0.6424)	\$ (0.4791)	
SE-Southern M2									
Res		\$ (4.0501)	\$ (5.5530)	\$ (7.5350)	\$ (16.1285)	\$ (17.6818)	\$ (14.4188)	\$ (9.7872)	
Cmd		\$ (0.0666)	\$ (0.0924)	\$ (0.1263)	\$ (0.2703)	\$ (0.2976)	\$ (0.2425)	\$ (0.1642)	
Min		\$ (0.0666)	\$ (0.0924)	\$ (0.1263)	\$ (0.2703)	\$ (0.2976)	\$ (0.2425)	\$ (0.1642)	
Ovrn		\$ (0.1997)	\$ (0.2749)	\$ (0.3739)	\$ (0.8005)	\$ (0.8788)	\$ (0.7164)	\$ (0.4859)	
SE-Central M3									
Res		\$ (7.2716)	\$ (7.5350)	\$ (1.2764)	\$ (8.0511)	\$ (9.9954)	\$ (6.7325)	\$ (4.0382)	
Cmd		\$ (0.1237)	\$ (0.1263)	\$ (0.0218)	\$ (0.1346)	\$ (0.1687)	\$ (0.1136)	\$ (0.0695)	
Min		\$ (0.1237)	\$ (0.1263)	\$ (0.0218)	\$ (0.1346)	\$ (0.1687)	\$ (0.1136)	\$ (0.0695)	
Ovrn		\$ (0.3627)	\$ (0.3739)	\$ (0.0637)	\$ (0.3992)	\$ (0.4973)	\$ (0.3349)	\$ (0.2022)	
SW Area M4									
Res		\$ (14.6503)	\$ (16.1285)	\$ (8.0511)	\$ (0.4223)	\$ (0.7770)	\$ (3.6135)	\$ (5.9543)	
Cmd		\$ (0.2448)	\$ (0.2703)	\$ (0.1346)	\$ (0.0065)	\$ (0.0118)	\$ (0.0594)	\$ (0.0988)	
Min		\$ (0.2448)	\$ (0.2703)	\$ (0.1346)	\$ (0.0065)	\$ (0.0118)	\$ (0.0594)	\$ (0.0988)	
Ovrn		\$ (0.7264)	\$ (0.8005)	\$ (0.3992)	\$ (0.0204)	\$ (0.0373)	\$ (0.1782)	\$ (0.2945)	
SW-Southern M5									
Res		\$ (16.2036)	\$ (17.6818)	\$ (9.9954)	\$ (0.7770)	\$ (2.0340)	\$ (4.5845)	\$ (7.9553)	
Cmd		\$ (0.2722)	\$ (0.2976)	\$ (0.1687)	\$ (0.0118)	\$ (0.0341)	\$ (0.0768)	\$ (0.1339)	
Min		\$ (0.2722)	\$ (0.2976)	\$ (0.1687)	\$ (0.0118)	\$ (0.0341)	\$ (0.0768)	\$ (0.1339)	
Ovrn		\$ (0.8048)	\$ (0.8788)	\$ (0.4973)	\$ (0.0373)	\$ (0.1009)	\$ (0.2275)	\$ (0.3954)	
SW-Central M6									
Res		\$ (12.9406)	\$ (14.4188)	\$ (6.7325)	\$ (3.6135)	\$ (4.5845)	\$ (1.7143)	\$ (4.0611)	
Cmd		\$ (0.2171)	\$ (0.2425)	\$ (0.1136)	\$ (0.0594)	\$ (0.0768)	\$ (0.0285)	\$ (0.0680)	
Min		\$ (0.2171)	\$ (0.2425)	\$ (0.1136)	\$ (0.0594)	\$ (0.0768)	\$ (0.0285)	\$ (0.0680)	
Ovrn		\$ (0.6424)	\$ (0.7164)	\$ (0.3349)	\$ (0.1782)	\$ (0.2275)	\$ (0.0849)	\$ (0.2015)	
Northern M7									
Res		\$ (9.6565)	\$ (9.7872)	\$ (4.0382)	\$ (5.9543)	\$ (7.9553)	\$ (4.0611)	\$ (2.2689)	
Cmd		\$ (0.1618)	\$ (0.1642)	\$ (0.0695)	\$ (0.0988)	\$ (0.1339)	\$ (0.0680)	\$ (0.0382)	
Min		\$ (0.1618)	\$ (0.1642)	\$ (0.0695)	\$ (0.0988)	\$ (0.1339)	\$ (0.0680)	\$ (0.0382)	
Ovrn		\$ (0.4791)	\$ (0.4859)	\$ (0.2022)	\$ (0.2945)	\$ (0.3954)	\$ (0.2015)	\$ (0.1127)	

ITS

Part 4.7

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Northern Segment	
		M1	M2	M3	M4	M5	M6	M7	
SE Area M1									
Max Cmd		\$ (0.0256)	\$ (0.2445)	\$ (0.3459)	\$ (0.7218)	\$ (0.8004)	\$ (0.6388)	\$ (0.4935)	
Min		\$ 0.0001	\$ 0.0028	\$ 0.0009	\$ 0.0061	\$ 0.0054	\$ 0.0046	\$ 0.0037	
SE-Southern M2									
Max Cmd		\$ (0.2445)	\$ (0.3186)	\$ (0.4200)	\$ (0.7958)	\$ (0.8745)	\$ (0.7129)	\$ (0.5676)	
Min		\$ 0.0028	\$ 0.0027	\$ 0.0029	\$ 0.0060	\$ 0.0053	\$ 0.0045	\$ 0.0036	
SE-Central M3									
Max Cmd		\$ (0.3459)	\$ (0.4200)	\$ (0.0399)	\$ (0.4158)	\$ (0.4943)	\$ (0.3329)	\$ (0.1875)	
Min		\$ 0.0009	\$ 0.0029	\$ 0.0001	\$ 0.0033	\$ 0.0025	\$ 0.0017	\$ (0.0003)	
SW Area M4									
Max Cmd		\$ (0.7218)	\$ (0.7958)	\$ (0.4158)	\$ (0.0212)	\$ (0.0215)	\$ (0.1668)	\$ (0.3144)	
Min		\$ 0.0061	\$ 0.0060	\$ 0.0033	\$ 0.0007	\$ 0.0015	\$ 0.0024	\$ 0.0031	
SW-Southern M5									
Max Cmd		\$ (0.8004)	\$ (0.8745)	\$ (0.4943)	\$ (0.0215)	\$ (0.1000)	\$ (0.2453)	\$ (0.3930)	
Min		\$ 0.0054	\$ 0.0053	\$ 0.0025	\$ 0.0015	\$ 0.0008	\$ 0.0017	\$ 0.0024	
SW-Central M6									
Max Cmd		\$ (0.6388)	\$ (0.7129)	\$ (0.3329)	\$ (0.1668)	\$ (0.2453)	\$ (0.0839)	\$ (0.2314)	
Min		\$ 0.0046	\$ 0.0045	\$ 0.0017	\$ 0.0024	\$ 0.0017	\$ 0.0009	\$ 0.0016	
Northern M7									
Max Cmd		\$ (0.4935)	\$ (0.5676)	\$ (0.1875)	\$ (0.3144)	\$ (0.3930)	\$ (0.2314)	\$ (0.0861)	
Min		\$ 0.0037	\$ 0.0036	\$ (0.0003)	\$ 0.0031	\$ 0.0024	\$ 0.0016	\$ 0.0007	

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

FTS-3

Part 4.6

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Northern Segment	
		M1	M2	M3	M4	M5	M6	M7	
SE Area M1									
Del		\$ (0.5917)	\$ (3.8585)	\$ (5.3377)	\$ (11.1404)	\$ (12.3215)	\$ (9.8403)	\$ (7.6021)	
Cap		\$ (0.0129)	\$ (0.1247)	\$ (0.1755)	\$ (0.3662)	\$ (0.4051)	\$ (0.3235)	\$ (0.2499)	
Cmd / Min		\$ 0.0001	\$ 0.0028	\$ 0.0030	\$ 0.0061	\$ 0.0054	\$ 0.0046	\$ 0.0037	
Ovrn		1/	1/	1/	1/	1/	1/	1/	
SE-Southern M2									
Del		\$ (3.8585)	\$ (4.6738)	\$ (6.4617)	\$ (12.2645)	\$ (13.4456)	\$ (10.9643)	\$ (8.7263)	
Cap		\$ (0.1247)	\$ (0.1519)	\$ (0.2125)	\$ (0.4032)	\$ (0.4421)	\$ (0.3605)	\$ (0.2868)	
Cmd / Min		\$ 0.0028	\$ 0.0027	\$ 0.0029	\$ 0.0060	\$ 0.0053	\$ 0.0045	\$ 0.0036	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SE-Central M3									
Del		\$ (5.3377)	\$ (6.4617)	\$ (1.1252)	\$ (6.4196)	\$ (7.6007)	\$ (5.1194)	\$ (2.8814)	
Cap		\$ (0.1755)	\$ (0.2125)	\$ (0.0370)	\$ (0.2111)	\$ (0.2499)	\$ (0.1683)	\$ (0.0947)	
Cmd / Min		\$ 0.0030	\$ 0.0029	\$ 0.0001	\$ 0.0033	\$ 0.0025	\$ 0.0017	\$ 0.0008	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW Area M4									
Del		\$ (11.1404)	\$ (12.2645)	\$ (6.4196)	\$ (0.3357)	\$ (0.3656)	\$ (2.9703)	\$ (5.0909)	
Cap		\$ (0.3662)	\$ (0.4032)	\$ (0.2111)	\$ (0.0110)	\$ (0.0120)	\$ 0.0111	\$ (0.1650)	
Cmd / Min		\$ 0.0061	\$ 0.0060	\$ 0.0033	\$ 0.0007	\$ 0.0015	\$ 0.0024	\$ 0.0031	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Southern M5									
Del		\$ (12.3215)	\$ (13.4456)	\$ (7.6007)	\$ (0.3656)	\$ (1.5468)	\$ (3.7848)	\$ (6.0494)	
Cap		\$ (0.4051)	\$ (0.4421)	\$ (0.2499)	\$ (0.0120)	\$ (0.0509)	\$ (0.1245)	\$ (0.1988)	
Cmd / Min		\$ 0.0054	\$ 0.0053	\$ 0.0025	\$ 0.0015	\$ 0.0008	\$ 0.0017	\$ 0.0024	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Central M6									
Del		\$ (9.8403)	\$ (10.9643)	\$ (5.1194)	\$ (2.9703)	\$ (3.7848)	\$ (1.3036)	\$ (3.5681)	
Cap		\$ (0.3235)	\$ (0.3605)	\$ (0.1683)	\$ 0.0111	\$ (0.1245)	\$ (0.0429)	\$ (0.1173)	
Cmd / Min		\$ 0.0046	\$ 0.0045	\$ 0.0017	\$ 0.0024	\$ 0.0017	\$ 0.0009	\$ 0.0016	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
Northern M7									
Del		\$ (7.6021)	\$ (8.7263)	\$ (2.8814)	\$ (5.0909)	\$ (6.0494)	\$ (3.5681)	\$ (1.7366)	
Cap		\$ (0.2499)	\$ (0.2868)	\$ (0.0947)	\$ (0.1650)	\$ (0.1988)	\$ (0.1173)	\$ (0.0573)	
Cmd / Min		\$ 0.0037	\$ 0.0036	\$ 0.0008	\$ 0.0031	\$ 0.0024	\$ 0.0016	\$ 0.0007	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	

FTS-3 Service Options

	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
Enhancement Service Option 2/	\$ (1.0064)	\$ (0.0331)	\$ 0.0007	\$ 0.0007
2 Hour Notice Service	\$ (0.6056)	\$ (0.0199)	\$ (0.0118)	\$ (0.0118)
Balancing Service	\$ (0.0060)	\$ (0.0002)	\$ (0.0003)	\$ (0.0003)

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

Other Services			
	Max		Min
	Rate		Rate
Part 4.8			
ITS-3	\$ (1.0269)	\$	(0.0089)
IPLS	\$ (0.2954)	\$	-
IWS - Joliet Hub	\$ (0.0867)	\$	-
IWS - Lebanon Hub	\$ (0.0464)	\$	-
Part 4.11			
NNS (No Notice Service)			
Reservation	\$ (3.2770)		
Commodity / Minimum	\$ (0.0111)		
Overrun	\$ (0.1728)		
MBS (Market Balancing Service)			
Daily Del (Northern Seg.)	\$ (0.1478)		
Daily Del (SE Mainline)	\$ (0.6386)		
Daily Del (SW Mainline)	\$ (0.4573)		
Capacity	\$ (0.0314)		
Comm (Northern Seg.)	\$ (0.0115)		
Comm (SE Mainline)	\$ (0.0100)		
Comm (SW Mainline)	\$ (0.0106)		
Overrun	\$ (0.1728)		

STS - Small Transportation Service		Part 4.2		
		Del To		
Rec From		SW	SE	Northern
		Mainline	Mainline	Segment
STS				
SW Area	\$ (0.9060)	\$ (1.8409)	\$ (0.6948)	
SE Area	\$ (1.4771)	\$ (1.4045)	\$ (0.8901)	
Northern Seg.	\$ (1.0327)	\$ (1.5918)	\$ (0.4459)	
STS (ETS)				
SW Area	\$ (0.7625)	\$ (3.0851)	\$ (1.2151)	
SE Area	\$ (2.7177)	\$ (1.2605)	\$ (1.7592)	
Northern Seg.	\$ (1.4730)	\$ (2.3846)	\$ (0.5145)	
STS (FTS-1)				
SW Area	\$ (0.5144)	\$ (2.4332)	\$ (0.9642)	
SE Area	\$ (2.4453)	\$ (1.0585)	\$ (1.5084)	
Northern Seg.	\$ (1.2005)	\$ (1.7327)	\$ (0.2637)	

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	\$ 0.4162	\$ -	\$ 0.4191	\$ -
Cap	\$ (0.3761)	\$ -	\$ (0.0374)	\$ -
Inj / W.D	\$ (0.0118)	\$ (0.0118)	\$ (0.0133)	\$ (0.0133)
Ovrn	1/	\$ (0.0118)	1/	\$ (0.0133)
With Ratchets & Flexible Entitlements				
Del	\$ (1.0491)	\$ -	\$ (0.8763)	\$ -
Cap	\$ (0.3761)	\$ -	\$ (0.0374)	\$ -
Inj / W.D	\$ (0.0118)	\$ (0.0118)	\$ (0.0133)	\$ (0.0133)
Ovrn	1/	\$ (0.0118)	1/	\$ (0.0133)
Without Ratchets & Seasonal Entitlements				
Del	\$ 0.5721	\$ -	\$ 0.5757	\$ -
Cap	\$ (0.3761)	\$ -	\$ (0.0374)	\$ -
Inj / W.D	\$ (0.0118)	\$ (0.0118)	\$ (0.0133)	\$ (0.0133)
Ovrn	1/	\$ (0.0118)	1/	\$ (0.0133)
Without Ratchets & Flexible Entitlements				
Del	\$ (0.9105)	\$ -	\$ (0.7320)	\$ -
Cap	\$ (0.3761)	\$ -	\$ (0.0374)	\$ -
Inj / W.D	\$ (0.0118)	\$ (0.0118)	\$ (0.0133)	\$ (0.0133)
Ovrn	1/	\$ (0.0118)	1/	\$ (0.0133)

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ (0.0036)	\$ (0.0004)

Part 4.12	PTS-2	
	S.E. Area (SE)	S.W. Area (SW)
	SE Area M1	
Reservation	\$ -	
Cmd / Min	\$ 0.0001	
SW Area M4		
Reservation		\$ (0.4599)
Cmd / Min		\$ 0.0007

Section III: Change in Rates from Currently Effective Rates to Proposed Interim Rates

GF-1

	Rate Sch.
SEA Gathering	GF-1
Reservation	\$ (23.4191)
Interruptible Commodity	\$ (0.7699)

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2

Part 4.12

Rate Schedule & Type of Service	Maximum Rate Per Dth		
	Reservation	Commodity	Minimum
	Rate	Rate	Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access	\$ 1.8691	\$ -	\$ -
Mainline - Southwest Southern	\$ (4.9625)	\$ 0.0008	\$ 0.0008
Mainline - Southwest Central S	\$ (4.4762)	\$ 0.0009	\$ 0.0009
Mainline - Southeast Southern	\$ (11.6897)	\$ 0.0027	\$ 0.0027
Mainline - Southeast Central S	\$ (3.1027)	\$ 0.0001	\$ 0.0001
Mainline - Northern Segment	\$ (4.5290)	\$ 0.0007	\$ 0.0007
Southeast Area - Tr 2/	\$ 2.2481	\$ 0.0001	\$ 0.0001
Southwest Area - Tr 3/	\$ 2.3623	\$ 0.0007	\$ 0.0007
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access	\$ 1.2290	\$ 0.0743	\$ -
Mainline - Southwest Southern	\$ (3.2630)	\$ (0.0551)	\$ 0.0008
Mainline - Southwest Central S	\$ (2.9433)	\$ (0.8847)	\$ 0.0009
Mainline - Southeast Southern	\$ (7.6864)	\$ (0.1289)	\$ 0.0027
Mainline - Southeast Central S	\$ (2.0401)	\$ (0.0409)	\$ 0.0001
Mainline - Northern Segment	\$ (2.9780)	\$ (0.0503)	\$ 0.0007
Southeast Area - Transmission	\$ 1.4782	\$ 0.0254	\$ 0.0001
Southwest Area - Transmissior	\$ 1.5533	\$ 0.0274	\$ 0.0007

FTS-3

Part 4.13

	Reservation Rate				
	Deliverability	Capacity	Commodity	Minimum	Overrun
	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access	\$ 0.9345	\$ 0.0307	\$ -	\$ -	2/
Mainline - Southwest Southern S	\$ (2.4813)	\$ (0.0815)	\$ 0.0008	\$ 0.0008	2/
Mainline - Southwest Central Seg	\$ (2.2382)	\$ (0.0735)	\$ 0.0009	\$ 0.0009	2/
Mainline - Southeast Southern Se	\$ (5.8449)	\$ (0.1922)	\$ 0.0027	\$ 0.0027	2/
Mainline - Southeast Central Seg	\$ (1.5514)	\$ (0.0510)	\$ 0.0001	\$ 0.0001	2/
Mainline - Northern Segment	\$ (2.2646)	\$ (0.0744)	\$ 0.0007	\$ 0.0007	2/
Southeast Area	\$ 1.1240	\$ 0.0370	\$ 0.0001	\$ 0.0001	2/
Southwest Area	\$ 1.1811	\$ 0.0388	\$ 0.0007	\$ 0.0007	2/
Enhancement Service 3/	\$ (1.0064)	\$ (0.0331)	\$ 0.0007	\$ 0.0007	
2 Hour Notice Service 3/	\$ (0.6056)	\$ (0.0199)	\$ (0.0118)	\$ (0.0118)	
Balancing Service 3/	\$ (0.0060)	\$ (0.0002)	\$ (0.0003)	\$ (0.0003)	

ITS & PTS-3

Part 4.14

	Max	Min
	Rate Per Dth	Rate Per Dth
Mainline - Access	\$ 0.0615	\$ -
Mainline - Southwest Southern S	\$ (0.1624)	\$ 0.0008
Mainline - Southwest Central Seg	\$ (0.1463)	\$ 0.0009
Mainline - Southeast Southern Se	\$ (0.3816)	\$ 0.0027
Mainline - Southeast Central Seg	\$ (0.1079)	\$ 0.0001
Mainline - Northern Segment	\$ (0.1482)	\$ 0.0007
Southwest Area - Transmission (1	\$ 0.0784	\$ 0.0007
Southeast Area - Transmission (2	\$ 0.0740	\$ 0.0001

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

FTS-1, FTS-4, FTS-4L Part 4.3								
Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)								
Res		4,667,840	225,240	6,515	-	-	-	4,059,915
Cmd / Min		140,268,543	2,363,844	441,924	-	-	-	214,977
Ovrn		-	-	-	-	-	-	-
SE-Southern (ML-2)								
Res		5,191	5,800	739,368	-	-	-	167,560
Cmd / Min		23,573,086	42,718,136	1,391,464	-	-	-	2,200,534
Ovrn		-	-	-	-	-	-	-
SE-Central (ML-3)								
Res		7,476,336	99	348,619	-	-	-	6,097,933
Cmd / Min		178,715,203	16,325,095	93,759,487	-	-	-	238,969,046
Ovrn		-	-	-	-	-	-	-
SW Area (SW)								
Res		-	-	99,040	9,160	98,226	328,803	731,880
Cmd / Min		-	-	558,850	75,028	2,781,528	9,571,529	15,241,270
Ovrn		-	-	-	-	-	-	-
SW-Southern (ML-5)								
Res		-	-	-	-	-	10,800	-
Cmd / Min		-	-	-	-	29,034	187,358	129,961
Ovrn		-	-	-	-	-	-	-
SW-Central (ML-6)								
Res		-	-	-	-	-	-	9,737
Cmd / Min		-	-	-	-	-	126,617	729,901
Ovrn		-	-	-	-	-	-	-
Northern (ML-7)								
Res		-	27,500	342,991	-	1,113	375,498	11,047,270
Cmd / Min		-	259,883	3,119,324	-	1,399	706,403	439,979,226
Ovrn		-	-	-	-	-	-	-

ETS Part 4.1								
Rec From	Del To	SOUTHEAST			SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)								
Res		-	-	1,251	-	-	-	182,600
Cmd / Min		-	-	645,601	-	-	-	222
Ovrn		-	-	-	-	-	-	-
SE-Southern (ML-2)								
Res		-	-	-	-	-	-	-
Cmd / Min		-	-	3,865	-	-	-	-
Ovrn		-	-	-	-	-	-	-
SE-Central (ML-3)								
Res		-	-	225,227	-	-	-	256,701
Cmd / Min		-	-	2,794,278	-	-	-	9,209,718
Ovrn		-	-	-	-	-	-	-
SW Area (SW)								
Res		-	-	19,800	-	302,463	-	648,266
Cmd / Min		-	-	412,791	60,583	5,274,459	-	15,907,441
Ovrn		-	-	-	-	-	-	-
SW-Southern (ML-5)								
Res		-	-	-	-	-	-	-
Cmd / Min		-	-	-	-	1,118	-	-
Ovrn		-	-	-	-	-	-	-
SW-Central (ML-6)								
Res		-	-	-	-	-	-	12,411
Cmd / Min		-	-	-	-	2,648	-	1,022,428
Ovrn		-	-	-	-	-	-	-
Northern (ML-7)								
Res		-	-	390,625	-	162,185	-	5,738,796
Cmd / Min		-	-	4,624,801	-	1,529,853	-	101,492,131
Ovrn		-	-	-	-	-	-	-

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

FTS-3

Part 4.6

Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)								
Del		-	-	-	-	-	-	-
Cap		-	-	-	-	-	-	-
Cmd / Min		-	-	-	-	-	-	-
Ovrn		1/	1/	1/	1/	1/	1/	1/
SE-Southern (ML-2)								
Del		-	-	-	-	-	-	-
Cap		-	-	-	-	-	-	-
Cmd / Min		-	-	-	-	-	-	-
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/
SE-Central (ML-3)								
Del		-	-	363,264	-	-	-	-
Cap		-	-	7,360,827	-	-	-	-
Cmd / Min		-	-	1,164,300	-	-	-	-
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/
SW Area (SW)								
Del		-	-	-	-	-	156,096	120,096
Cap		-	-	-	-	-	4,744,993	3,656,144
Cmd / Min		-	-	-	-	33,750	9,813,114	3,579,438
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/
SW-Southern (ML-5)								
Del		-	-	-	-	-	-	-
Cap		-	-	-	-	-	-	-
Cmd / Min		-	-	-	-	-	-	1,718
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/
SW-Central (ML-6)								
Del		-	-	-	-	-	-	-
Cap		-	-	-	-	-	-	-
Cmd / Min		-	-	-	-	-	322,240	-
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/
Northern (ML-7)								
Del		-	-	-	-	-	-	3,733,776
Cap		-	-	-	-	-	-	89,129,424
Cmd / Min		-	-	-	-	-	-	57,610,897
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/

FTS-3 Service Options

Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
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Enhancement Service Option 2/

2 Hour Notice Service

Balancing Service

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	3,534,962	
IPLS	2,929,490	
IWS - Joliet Hub	1,017,424	
IWS - Lebanon Hub	-	
Part 4.11		
NNS (No Notice Service)		
Reservation	2,570,448	
Commodity / Minimum Overrun	38,114,817	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	-	
Daily Del (SE Mainline)	-	
Daily Del (SW Mainline)	-	
Capacity	236,675	
Comm (Northern Seg.)	86,928	
Comm (SE Mainline)	-	
Comm (SW Mainline)	-	
Overrun	-	

STS - Small Transportation Service		Part 4.2		
Del To		SW	SE	Northern
Rec From		Mainline	Mainline	Segment
STS				
SW Area				
SE Area				
Northern Seg.				
STS (ETS)				
SW Area				
SE Area				
Northern Seg.				
STS (FTS-1)				
SW Area				
SE Area				
Northern Seg.				

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1	Storage Project FSS
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	2,664,462		-	
Cap	8,650,131		-	
Inj / W.D	14,315,738		-	
Ovrn	1/			
With Ratchets & Flexible Entitlements				
Del	5,099,515		828,227	
Cap	24,784,321		6,253,520	
Inj / W.D	46,864,221		12,367,727	
Ovrn	1/			
Without Ratchets & Seasonal Entitlements				
Del	889,350		-	
Cap	3,705,631		-	
Inj / W.D	4,174,464		-	
Ovrn	1/			
Without Ratchets & Flexible Entitlements				
Del	-		-	
Cap	-		-	
Inj / W.D	6,031,394		-	
Ovrn	1/			

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	1,327,227	

Part 4.12	PTS-2	
	S.E. Area (SE)	S.W. Area (SW)
	SE Area M1	
Reservation	-	
Cmd / Min	-	
SW Area M4		
Reservation		4,318,400
Cmd / Min		106,268,694

Section IV: Schedule G-1 45-Day Updated Maximum Rate Billing Determinants.

GF-1	
	Rate Sch.
SEA Gathering	GF-1
Reservation	-
Interruptible Commodity	-

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2			
Part 4.12			
Maximum Rate Per Dth			
Rate Schedule & Type of Service	Reservation Rate	Commodity Rate	Minimum Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - 2/			
Southwest Area - 3/			
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - Transmission			
Southwest Area - Transmission			

FTS-3					
Part 4.13					
Reservation Rate					
Deliverability	Capacity	Commodity	Minimum	Overrun	
Rate	Rate	Rate	Rate	Rate	
Base Rate 1/					
Mainline - Access				2/	
Mainline - Southwest Southern Segment				2/	
Mainline - Southwest Central Segment				2/	
Mainline - Southeast Southern Segment				2/	
Mainline - Southeast Central Segment				2/	
Mainline - Northern Segment				2/	
Southeast Area				2/	
Southwest Area				2/	
Enhancement Servi	3/				
2 Hour Notice Servi	3/				
Balancing Service	3/				

ITS & PTS-3		
Part 4.14		
	Max	Min
	Rate Per Dth	Rate Per Dth
Mainline - Access		
Mainline - Southwest Southern Segment		
Mainline - Southwest Central Segment		
Mainline - Southeast Southern Segment		
Mainline - Southeast Central Segment		
Mainline - Northern Segment		
Southwest Area - Transmission (1)		
Southeast Area - Transmission (2)		

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

		FTS-1, FTS-4, FTS-4L							Part 4.3
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Res		\$ 18,228,849	\$ 4,315,688	\$ 165,370	\$ -	\$ -	\$ -	\$ 132,296,390	
Cmd / Min		\$ 224,430	\$ 45,622	\$ 11,888	\$ -	\$ -	\$ -	\$ 7,438	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SE-Southern (ML-2)									
Res		\$ 99,462	\$ 106,074	\$ 18,122,797	\$ -	\$ -	\$ -	\$ 5,314,048	
Cmd / Min		\$ 454,961	\$ 756,111	\$ 35,204	\$ -	\$ -	\$ -	\$ 72,618	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SE-Central (ML-3)									
Res		\$ 189,771,089	\$ 2,427	\$ 3,226,817	\$ -	\$ -	\$ -	\$ 100,366,489	
Cmd / Min		\$ 4,807,439	\$ 413,025	\$ 712,572	\$ -	\$ -	\$ -	\$ 3,656,226	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SW Area (SW)									
Res		\$ -	\$ -	\$ 3,213,769	\$ 38,808	\$ 1,166,267	\$ 6,255,017	\$ 19,194,797	
Cmd / Min		\$ -	\$ -	\$ 23,583	\$ 195	\$ 40,610	\$ 257,474	\$ 527,348	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SW-Southern (ML-5)									
Res		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192,460	\$ -	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ 348	\$ 4,553	\$ 4,159	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SW-Central (ML-6)									
Res		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169,296	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,557	\$ 14,598	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Northern (ML-7)									
Res		\$ -	\$ 872,143	\$ 5,645,323	\$ -	\$ 27,851	\$ 6,528,746	\$ 113,086,484	
Cmd / Min		\$ -	\$ 8,576	\$ 47,726	\$ -	\$ 45	\$ 14,128	\$ 3,387,840	
Ovrn		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

		ETS							Part 4.1
Rec From	Del To	SOUTHEAST			SOUTHWEST				
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Res			\$ -	\$ 35,646		\$ -	\$ -	\$ 6,607,856	
Cmd / Min			\$ -	\$ 17,367		\$ -	\$ -	\$ 8	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
SE-Southern (ML-2)									
Res			\$ -	\$ -		\$ -	\$ -	\$ -	
Cmd / Min			\$ -	\$ 98		\$ -	\$ -	\$ -	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
SE-Central (ML-3)									
Res			\$ -	\$ 2,785,450		\$ -	\$ -	\$ 5,149,602	
Cmd / Min			\$ -	\$ 21,237		\$ -	\$ -	\$ 140,909	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
SW Area (SW)									
Res			\$ -	\$ 704,098		\$ -	\$ 6,835,301	\$ 19,336,673	
Cmd / Min			\$ -	\$ 17,420		\$ 885	\$ 141,883	\$ 550,397	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
SW-Southern (ML-5)									
Res			\$ -	\$ -		\$ -	\$ -	\$ -	
Cmd / Min			\$ -	\$ -		\$ -	\$ 27	\$ -	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
SW-Central (ML-6)									
Res			\$ -	\$ -		\$ -	\$ -	\$ 260,488	
Cmd / Min			\$ -	\$ -		\$ -	\$ 33	\$ 20,449	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	
Northern (ML-7)									
Res			\$ -	\$ 7,644,688		\$ -	\$ 3,399,738	\$ 79,414,607	
Cmd / Min			\$ -	\$ 70,759		\$ -	\$ 30,597	\$ 781,489	
Ovrn			\$ -	\$ -		\$ -	\$ -	\$ -	

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

FTS-3

Part 4.6

Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn		1/	1/	1/	1/	1/	1/	1/	1/
SE-Southern (ML-2)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SE-Central (ML-3)									
Del		\$ -	\$ -	\$ 1,681,186	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ 1,119,975	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ 8,849	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SW Area (SW)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,484,754	\$ 1,574,867	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,483,839	\$ 1,576,257	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ 493	\$ 263,973	\$ 123,849	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SW-Southern (ML-5)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SW-Central (ML-6)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,964	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
Northern (ML-7)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,110,586
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,998,065
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 443,604
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/

FTS-3 Service Options

Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
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Enhancement Service Option 2/

2 Hour Notice Service

Balancing Service

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 10,106,103	
IPLS	\$ 2,291,740	
IWS - Joliet Hub	\$ 350,197	
IWS - Lebanon Hub		
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 27,862,885	
Commodity / Minimum	\$ 1,215,863	
Overrun	\$ -	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ -	
Daily Del (SE Mainline)	\$ -	
Daily Del (SW Mainline)	\$ -	
Capacity	\$ 15,597	
Comm (Northern Seg.)	\$ 2,443	
Comm (SE Mainline)	\$ -	
Comm (SW Mainline)	\$ -	
Overrun	\$ -	

STS - Small Transportation Service		Part 4.2		
Del To				
Rec From	SW Mainline	SE Mainline	Northern Segment	
STS				
SW Area				
SE Area				
Northern Seg.				
STS (ETS)				
SW Area				
SE Area				
Northern Seg.				
STS (FTS-1)				
SW Area				
SE Area				
Northern Seg.				

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	\$ 4,519,993		\$ -	
Cap	\$ 6,836,199		\$ -	
Inj / W.D	\$ 346,441		\$ -	
Ovrn	1/			
With Ratchets & Flexible Entitlements				
Del	\$ 18,288,391		\$ 2,827,153	
Cap	\$ 19,587,049		\$ 2,824,090	
Inj / W.D	\$ 1,134,114			
Ovrn	1/			
Without Ratchets & Seasonal Entitlements				
Del	\$ 1,885,867		\$ -	
Cap	\$ 2,928,560		\$ -	
Inj / W.D	\$ 101,022			
Ovrn	1/			
Without Ratchets & Flexible Entitlements				
Del	\$ -		\$ -	
Cap	\$ -		\$ -	
Inj / W.D	\$ 145,960			
Ovrn	1/			

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 8,760	

Part 4.12	PTS-2	
	S.E. Area (SE)	S.W. Area (SW)
	SE Area M1	
Reservation	\$ -	
Cmd / Min	\$ -	
SW Area M4		
Reservation		\$ 5,195,899
Cmd / Min		\$ 276,299

Section V: Calculated Revenues utilizing Currently Effective Rate with Maximum Rate Billing Determinants.

GF-1

	Rate Sch.
SEA Gathering	GF-1
Reservation	\$ -
Interruptible Commodity	\$ -

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2

Rate Schedule & Type of Service	Maximum Rate Per Dth		
	Reservation	Commodity	Minimum
	Rate	Rate	Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - T ₁	2/		
Southwest Area - T ₁	3/		
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - Transmission			
Southwest Area - Transmission			

FTS-3

Rate Schedule & Type of Service	Reservation Rate				
	Deliverability	Capacity	Commodity	Minimum	Overrun
	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access					2/
Mainline - Southwest Southern Segment					2/
Mainline - Southwest Central Segment					2/
Mainline - Southeast Southern Segment					2/
Mainline - Southeast Central Segment					2/
Mainline - Northern Segment					2/
Southeast Area					2/
Southwest Area					2/
Enhancement Service	3/				
2 Hour Notice Service	3/				
Balancing Service	3/				

ITS & PTS-3

Rate Schedule & Type of Service	Max	Min
	Rate Per Dth	Rate Per Dth
Mainline - Access		
Mainline - Southwest Southern Segment		
Mainline - Southwest Central Segment		
Mainline - Southeast Southern Segment		
Mainline - Southeast Central Segment		
Mainline - Northern Segment		
Southwest Area - Transmission (1)		
Southeast Area - Transmission (2)		

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

		FTS-3							Part 4.6
Rec From	Del To	SOUTHEAST				SOUTHWEST			
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
SE Area (SE)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn		1/	1/	1/	1/	1/	1/	1/	1/
SE-Southern (ML-2)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SE-Central (ML-3)									
Del		\$ -	\$ -	1,272,441	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	847,967	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	9,012	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/
SW Area (SW)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	1,021,102	\$ 963,470	
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	1,536,429	\$ 972,900	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	544	287,990	\$ 135,061	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Southern (ML-5)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	59	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
SW-Central (ML-6)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	4,261	\$ -	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
Northern (ML-7)									
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	12,626,510	
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	9,893,366	
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	483,067	
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	
FTS-3 Service Options									
		Deliverability	Capacity	Commodity	Minimum				
		Rate	Rate	Rate	Rate				
Enhancement Service Option 2/									
2 Hour Notice Service									
Balancing Service									

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 6,476,050	
IPLS	\$ 1,426,369	
IWS - Joliet Hub	\$ 261,987	
IWS - Lebanon Hub		
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 19,439,527	
Commodity / Minimum Overrun	\$ 792,216	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ -	
Daily Del (SE Mainline)	\$ -	
Daily Del (SW Mainline)	\$ -	
Capacity	\$ 8,165	
Comm (Northern Seg.)	\$ 1,442	
Comm (SE Mainline)	\$ -	
Comm (SW Mainline)	\$ -	
Overrun	\$ -	

STS - Small Transportation Service Part 4.2				
Rec From	Del To	SW Mainline	SE Mainline	Northern Segment
	STS			
SW Area				
SE Area				
Northern Seg.				
STS (ETS)				
SW Area				
SE Area				
Northern Seg.				
STS (FTS-1)				
SW Area				
SE Area				
Northern Seg.				

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
With Ratchets & Seasonal Entitlements				
Del	\$ 5,628,942		\$ -	
Cap	\$ 3,582,884		\$ -	
Inj / W.D	\$ 177,515		\$ -	
Ovrn	1/			
With Ratchets & Flexible Entitlements				
Del	\$ 12,938,489		\$ 2,101,378	
Cap	\$ 10,265,666		\$ 2,590,208	
Inj / W.D	\$ 581,116		\$ 153,360	
Ovrn	1/			
Without Ratchets & Seasonal Entitlements				
Del	\$ 2,394,664		\$ -	
Cap	\$ 1,534,872		\$ -	
Inj / W.D	\$ 51,763		\$ -	
Ovrn	1/			
Without Ratchets & Flexible Entitlements				
Del	\$ -		\$ -	
Cap	\$ -		\$ -	
Inj / W.D	\$ 74,789		\$ -	
Ovrn	1/			

Parts 4.9 & 4.10	Rate Schedule DDS	
	FSS	
	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 3,982	

Part 4.12	PTS-2		
		S.E. Area (SE)	S.W. Area (SW)
	SE Area M1		
Reservation	\$ -		
Cmd / Min	\$ -		
SW Area M4			
Reservation		\$ 3,209,867	
Cmd / Min		\$ 354,140	

Section VI: Calculated Revenues utilizing Proposed Interim Rates with Maximum Rate Billing Determinants.

GF-1

	Rate Sch.
SEA Gathering	GF-1
Reservation	\$ -
Interruptible Commodity	\$ -

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2

Part 4.12 Maximum Rate Per Dth			
Rate Schedule & Type of Service	Reservation Rate	Commodity Rate	Minimum Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - Tr 2/			
Southwest Area - Tl 3/			
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - Transmission			
Southwest Area - Transmission			

FTS-3

Part 4.13 Reservation Rate					
Rate Schedule & Type of Service	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access					2/
Mainline - Southwest Southern Segment					2/
Mainline - Southwest Central Segment					2/
Mainline - Southeast Southern Segment					2/
Mainline - Southeast Central Segment					2/
Mainline - Northern Segment					2/
Southeast Area					2/
Southwest Area					2/
Enhancement Service 3/					
2 Hour Notice Service 3/					
Balancing Service 3/					

ITS & PTS-3

Part 4.14		
Rate Schedule & Type of Service	Max Rate Per Dth	Min Rate Per Dth
Mainline - Access		
Mainline - Southwest Southern Segment		
Mainline - Southwest Central Segment		
Mainline - Southeast Southern Segment		
Mainline - Southeast Central Segment		
Mainline - Northern Segment		
Southwest Area - Transmission (1)		
Southeast Area - Transmission (2)		

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Change in Revenue

		FTS-3								Part 4.6	Total Revenue Difference
Rec From	Del To	SOUTHEAST				SOUTHWEST					
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)			
SE Area (SE)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn		1/	1/	1/	1/	1/	1/	1/	1/	1/	
SE-Southern (ML-2)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
SE-Central (ML-3)											
Del		\$ -	\$ -	\$ (408,745)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (408,745)
Cap		\$ -	\$ -	\$ (272,008)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (272,008)
Cmd / Min		\$ -	\$ -	\$ 163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 163
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
SW Area (SW)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (463,652)	\$ (611,397)	\$ -	\$ -	\$ (1,075,049)
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,590	\$ (603,357)	\$ -	\$ -	\$ (550,767)
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ 51	\$ 24,018	\$ 11,213	\$ -	\$ -	\$ 35,282
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
SW-Southern (ML-5)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ 4
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
SW-Central (ML-6)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 297	\$ -	\$ -	\$ 297
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
Northern (ML-7)											
Del		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,484,075)	\$ -	\$ (6,484,075)
Cap		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,104,699)	\$ -	\$ (5,104,699)
Cmd / Min		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,463	\$ -	\$ 39,463
Ovrn 1/		1/	1/	1/	1/	1/	1/	1/	1/	1/	
FTS-3 Service Options											
		Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate						
Enhancement Service Option 2/											
2 Hour Notice Service											
Balancing Service											

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Change in Revenue

Other Services				Total Revenue Difference
	Max Rate	Min Rate		
Part 4.8				
ITS-3	\$ (3,630,052)			\$ (3,630,052)
IPLS	\$ (865,371)			\$ (865,371)
IWS - Joliet Hub	\$ (88,211)			\$ (88,211)
IWS - Lebanon Hub	\$ -			\$ -
Part 4.11				
NNS (No Notice Service)	\$ -			\$ -
Reservation	\$ (8,423,358)			\$ (8,423,358)
Commodity / Minimum	\$ (423,646)			\$ (423,646)
Overrun	\$ -			\$ -
IMBS (Market Balancing Service)	\$ -			\$ -
Daily Del (Northern Seg.)	\$ -			\$ -
Daily Del (SE Mainline)	\$ -			\$ -
Daily Del (SW Mainline)	\$ -			\$ -
Capacity	\$ (7,432)			\$ (7,432)
Comm (Northern Seg.)	\$ (1,000)			\$ (1,000)
Comm (SE Mainline)	\$ -			\$ -
Comm (SW Mainline)	\$ -			\$ -
Overrun	\$ -			\$ -
STS - Small Transportation Service				
	Del To			Part 4.2
	SW Mainline	SE Mainline	Northern Segment	
Rec From				
STS				
SW Area				
SE Area				
Northern Seg.				
STS (ETS)				
SW Area				
SE Area				
Northern Seg.				
STS (FTS-1)				
SW Area				
SE Area				
Northern Seg.				

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Change in Revenue

Parts 4.9 & 4.10

Rate Schedule FSS

	FSS		Cold Springs 1 Storage Project FSS		Total Revenue Difference
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)	
With Ratchets & Seasonal Entitlements					
Del	\$ 1,108,949		\$ -		\$ 1,108,949
Cap	\$ (3,253,314)		\$ -		\$ (3,253,314)
Inj / W.D	\$ (168,926)		\$ -		\$ (168,926)
Ovrn	1/				
With Ratchets & Flexible Entitlements					
Del	\$ (5,349,901)		\$ (725,775)		\$ (6,075,677)
Cap	\$ (9,321,383)		\$ (233,882)		\$ (9,555,265)
Inj / W.D	\$ (552,998)		\$ 153,360		\$ (399,638)
Ovrn	1/				
Without Ratchets & Seasonal Entitlements					
Del	\$ 508,797		\$ -		\$ 508,797
Cap	\$ (1,393,688)		\$ -		\$ (1,393,688)
Inj / W.D	\$ (49,259)		\$ -		\$ (49,259)
Ovrn	1/				
Without Ratchets & Flexible Entitlements					
Del	\$ -		\$ -		\$ -
Cap	\$ -		\$ -		\$ -
Inj / W.D	\$ (71,170)		\$ -		\$ (71,170)
Ovrn	1/				

Parts 4.9 & 4.10

Rate Schedule DDS

	FSS		Total Revenue Difference
	Max (per Dth)	Min (per Dth)	
Storage Commodity Rate	\$ (4,778)		\$ (4,778)

Part 4.12

PTS-2

	S.E. Area (SE)	S.W. Area (SW)	Total Revenue Difference
SE Area M1			
Reservation	\$ -		\$ -
Cmd / Min	\$ -		\$ -
SW Area M4			
Reservation		\$ (1,986,032)	\$ (1,986,032)
Cmd / Min		\$ 77,842	\$ 77,842

Section VII: Change in Revenues utilizing Currently Effective Rate versus Proposed Interim Rates.

Change in Revenue

GF-1		
	Rate Sch.	
	GF-1	
SEA Gathering		
Reservation	\$	-
Interruptible Commodity	\$	-

Total Revenue Difference	
\$	-
\$	-

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2			
Part 4.12			
Maximum Rate Per Dth			
Rate Schedule & Type of Service	Reservation Rate	Commodity Rate	Minimum Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - 2/			
Southwest Area - 3/			
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access			
Mainline - Southwest Southern Segment			
Mainline - Southwest Central Segment			
Mainline - Southeast Southern Segment			
Mainline - Southeast Central Segment			
Mainline - Northern Segment			
Southeast Area - Transmission			
Southwest Area - Transmission			

FTS-3					
Part 4.13					
Reservation Rate					
Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate	
Base Rate 1/					
Mainline - Access				2/	
Mainline - Southwest Southern Segment				2/	
Mainline - Southwest Central Segment				2/	
Mainline - Southeast Southern Segment				2/	
Mainline - Southeast Central Segment				2/	
Mainline - Northern Segment				2/	
Southeast Area				2/	
Southwest Area				2/	
Enhancement Servi	3/				
2 Hour Notice Servi	3/				
Balancing Service	3/				

ITS & PTS-3		
Part 4.14		
	Max Rate Per Dth	Min Rate Per Dth
Mainline - Access		
Mainline - Southwest Southern Segment		
Mainline - Southwest Central Segment		
Mainline - Southeast Southern Segment		
Mainline - Southeast Central Segment		
Mainline - Northern Segment		
Southwest Area - Transmission (1)		
Southeast Area - Transmission (2)		