



**Via eTariff Filing**

May 11, 2026

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20428

**ANR Pipeline Company**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

John P. Ryan  
Senior Legal Counsel

**tel** 832.320.5879  
**email** john\_ryan@tcenergy.com  
**web** <https://ebb.tceconnects.com/infopost/>

Re: ANR Pipeline Company  
Docket Nos. RP25-858-000 and RP25-858-001  
Stipulation and Agreement of Settlement and Motion for Waiver of Reply Comment  
Period

Dear Ms. Reese:

Pursuant to Rule 602 of the Federal Energy Regulatory Commission's (the "Commission") Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2026), ANR Pipeline Company ("ANR") hereby files the attached Stipulation and Agreement of Settlement ("Settlement") to resolve all issues set for hearing in the above-referenced proceeding. The referenced proceeding is pending before Presiding Administrative Law Judge Cheryl Feik Ryan and Settlement Judge Joel deJesus, and ANR respectfully requests that the attached materials be forwarded to the Presiding Administrative Law Judge and Settlement Judge, and that the Settlement be certified promptly as an uncontested settlement and that the Commission act expeditiously to approve the Settlement, as discussed below.

The Settlement is the product of intensive negotiations between ANR, Trial Staff, and the active parties and resolves a host of contentious issues among the parties to the proceeding. The Settlement reflects the agreement of ANR and the settling parties to resolve all issues in the above docket and should be considered as an integrated package. The Settlement provides benefits to ANR's shippers and will save the parties substantial costs, time, and resources that would have been expended in further litigating these issues. Any modification or condition placed on the Settlement, or any provision of the Settlement, could jeopardize the negotiated compromise and delicate balance of interests that is reflected in the Settlement and result in further litigation and consumption of the Commission's and the parties' resources.

The Settlement is supported or not opposed by the Settling Parties listed in Appendix A of the Settlement. ANR is not aware of any party to the proceeding that opposes the Settlement.

The following appendices to the Settlement are included in this submission:

- Appendix A – Settling Parties
- Appendix B-1 – Settlement Rates
- Appendix B-2 – *Pro Forma* Revised Tariff Records
- Appendix C – Federal Income Tax EDIT Amounts
- Appendix D – Depreciation Rates and Negative Salvage Percentages

In light of the support or absence of opposition by all of the active parties, and consistent with the Motion for Waiver of the Reply Comment Period below, ANR asks that the Presiding Administrative Law Judge proceed expeditiously to certify to the Commission that the Settlement is uncontested. *See* 18 C.F.R. § 385.602(g) (2026).

This submission includes:

- (i) the Stipulation and Agreement of Settlement and the relevant appendices as detailed above; and
- (ii) a separate Explanatory Statement, *see* 18 C.F.R. § 385.602(c)(ii) (2026), including answers to the questions set forth in the December 15, 2016 Amended Notice to the Public issued by the Chief Administrative Law Judge.

Copies of this transmittal letter and all attachments are being served upon all parties to this proceeding, ANR's other jurisdictional customers, and all interested state commissions in accordance with Commission's Rule 602(d), 18 C.F.R. § 385.602(d) (2026).

ANR respectfully requests that the Commission waive any and all regulations that may be necessary in order to permit the approval of this Settlement as filed.

### **Motion for Waiver of Reply Comment Period**

Pursuant to Rule 602(f)(2), 18 C.F.R. § 385.602(f)(2) (2026), initial comments on the Settlement will be due on June 1, 2026, and reply comments on June 10, 2026. Pursuant to the discretion afforded to the Commission and the Presiding Administrative Law Judge under Rule 602(f)(2), ANR respectfully moves for waiver of the reply comment period to the extent no initial comments are filed opposing the Settlement. ANR also requests expedited approval without modification of the Settlement.<sup>1</sup> As noted, ANR believes that this Settlement is uncontested. If no adverse initial comments are submitted, ANR requests that the reply comment period be waived. The requested

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<sup>1</sup> No participant, including Trial Staff, has expressed opposition to waiver of the reply comment period and expedited approval.

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waiver of the reply comment period and prompt certification of the Settlement should enable the Commission to act swiftly. All parties have been notified of the applicable deadlines.

Respectfully submitted,

*/s/ John P. Ryan*

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John P. Ryan

Senior Legal Counsel, USNG Regulatory and Commercial Law

ANR Pipeline Company

700 Louisiana Street, Suite 1300

Houston, Texas 77002-2700

Tel. (832) 320-5879

john\_ryan@tcenergy.com

**ATTORNEY FOR ANR PIPELINE COMPANY**

May 11, 2026



RP22-501-000 (“2022 Settlement”)<sup>3</sup> (the “Rate Filing”), containing proposed revisions to its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). In the Rate Filing, ANR proposed, among other things: (a) to restate its base transportation, storage, and gathering tariff rates (maximum recourse rates); (b) to roll in the costs of certain expansion facilities; and (c) on a prospective basis, following a Commission order approving the proposal, to change from its existing seven-zone rate structure to a six-zone structure, by combining two existing rate zones.

**B.** Some parties protested ANR’s proposed rate increase and various proposals included in the Rate Filing. Certain parties also sought summary disposition or rejection of certain aspects of the Rate Filing.

**C.** On May 29, 2025, the Commission issued the Suspension Order accepting and suspending ANR’s proposed tariff sections subject to refund, conditions, and the outcome of a hearing. In the Suspension Order, the Commission suspended the effectiveness of ANR’s proposed rates for the maximum five (5)-month period to be effective November 1, 2025, subject to refund. The Commission also established an evidentiary hearing to explore the issues presented in the Rate Filing.

**D.** The Honorable Suzanne Krolkowski was designated as the Presiding Administrative Law Judge (“Presiding ALJ”) by order of the Chief Administrative Law Judge issued on May 29, 2025. Judge Krolkowski initiated the hearing phase of the proceeding on July 9, 2025, by convening a prehearing conference to establish a procedural schedule and discovery procedures. On July 16, 2025, Judge Krolkowski issued an order establishing the procedural schedule for the hearing. On February 3, 2026, the Honorable

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<sup>3</sup> See *ANR Pipeline Co.*, 183 FERC ¶ 61,014 (2023) (approving 2022 Settlement).

Cheryl Feik Ryan was substituted as Presiding ALJ by order of the Chief Administrative Law Judge.

**E.** Pursuant to the procedural schedule, ANR responded to discovery requests submitted by the Commission’s Trial Staff (“Trial Staff”) and other participants. On January 21, 2026, Trial Staff and certain parties filed answering testimony and exhibits on NGA Section 4 issues, and direct testimony and exhibits on NGA Section 5<sup>4</sup> issues. Additionally, certain participants responded to discovery requests submitted by ANR. On February 19, 2026, ANR filed answering testimony on NGA Section 5 issues and Trial Staff and certain parties filed cross-answering testimony on NGA Section 4 issues.

**F.** On May 29, 2025, the Chief Administrative Law Judge designated the Honorable Joel deJesus as Settlement Judge to convene a settlement conference and conduct settlement negotiations. The participants exchanged multiple settlement offers and participated in formal settlement conferences convened by Judge deJesus on July 29, 2025, September 24, 2025, November 4, 2025, November 20, 2025, December 3, 2025, January 26, 2026, February 25, 2026, and March 17, 2026. The participants also held an informal settlement conference on February 12-13, 2026.

**G.** On October 31, 2025, ANR submitted (a) a filing to move to place the suspended tariff sections contained in the Rate Filing that were not subject to modification into effect on November 1, 2025, and (b) a separate filing to move to place certain updated tariff sections contained in the Rate Filing<sup>5</sup> into effect on November 1, 2025 (collectively, “Motion Rates”). On November 26, 2025, the Commission granted ANR’s motion

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<sup>4</sup> 15 U.S.C. § 717d.

<sup>5</sup> This motion included a revised tariff record pursuant to NGA § 4 to revise the rates for the Southeast Area Gathering Service which had inadvertently been omitted from the Rate Filing.

referenced in (b), subject to refund and the outcome of the hearing as established in the Suspension Order.<sup>6</sup>

**H.** As a result of the various formal and informal settlement discussions, ANR and the active participants reached an agreement in principle to settle all issues in this case based on the terms that are reflected in this Settlement. On March 18, 2026, ANR filed an Unopposed Motion to Suspend Procedural Schedule and Waive Answer Period. The Chief Administrative Law Judge issued an order on March 19, 2026 holding the proceeding in abeyance. On March 31, 2026, Judge deJesus reported to the Commission that the parties had reached a settlement in principle.

**I.** On April 2, 2026, ANR moved to place the Settlement Rates into effect as of April 1, 2026 and to apply such rates to the Settling Parties (“Interim Rates”), subject to ANR’s right to effectuate the Interim Rate Reduction Make-Up Charge as described in Article VI.B herein. On April 13, 2026, the Chief Administrative Law Judge granted ANR’s April 2, 2026 motion to place the Interim Rates into effect on April 1, 2026.

## **ARTICLE II INDIVISIBILITY OF SETTLEMENT TERMS/BLACK BOX SETTLEMENT**

**A.** ANR and the Settling Parties have engaged in extensive settlement negotiations in an effort to resolve all issues set for hearing in the Suspension Order. This Settlement provides for a reasonable and comprehensive resolution of all issues and matters in dispute in this proceeding. This Settlement is a compromise among many parties with diverse and often conflicting interests. It is an integrated package, and ANR and the Settling Parties request that it be approved in its entirety, without modification.

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<sup>6</sup> *ANR Pipeline Co.*, 193 FERC ¶ 61,170 (2025).

**B.** The Settlement Rates, as defined in and established pursuant to Article VI, and depreciation rates and negative salvage rates set forth in Article IX herein, respectively, are “black box” rates in the sense that there is no agreement on any underlying assumptions or methodologies for deriving them.

**ARTICLE III  
SETTLING PARTIES AND CONTESTING PARTIES**

**A. Settling Parties**

A “Settling Party” is any party or shipper on ANR that is not a Contesting Party.<sup>7</sup> References to Settling Party or Parties within this document do not include ANR, though ANR is a party to this Settlement, or Commission Trial Staff.

**B. Contesting Parties**

1. Any person, excluding ANR, shall become a Contesting Party on the date that it:

(a) files any pleading at the Commission opposing or seeking to condition or modify this Settlement as a whole or any of its provisions, except for filings permitted under Article V.A.;

(b) provides notice as set forth in Article IV.A.4. that it elects to become a Contesting Party; or

(c) takes any action inconsistent with the terms of the Settlement.

2. In the event that there are one (1) or more Contesting Parties, ANR shall submit a tariff filing to restore the Motion Rates, making them effective solely for

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<sup>7</sup> The parties listed in Appendix A have indicated that they support or do not oppose the Settlement.

Contesting Parties. Except with respect to service provided to a Contesting Party pursuant to a negotiated rate service agreement or discounted rate service agreement, ANR shall have the right to charge a Contesting Party the maximum filed tariff rates set forth in the Motion Rates for service provided to a Contesting Party, for the period commencing April 1, 2026, until the Commission issues an order resolving, on the merits, the appropriate treatment of the Contesting Party, and the rates that are applicable to the Contesting Party are placed into effect. ANR shall have the right to charge any Contesting Party the difference between what would have been recovered by ANR under the Motion Rates (giving effect to any negotiated rate or discount agreement that was in place) and the rates actually collected from the party under each contract for the period commencing on April 1, 2026, until the date that the party became a Contesting Party (“Contesting Party Make-Up Charge”). The billing adjustment to collect the Contesting Party Make-Up Charge will be calculated based upon the period during which the Interim Rates were in effect for the Contesting Party, as follows:

- (a) if the Interim Rates are in effect for the Contesting Party for a period of fewer than six (6) months, the Contesting Party Make-Up Charge will be billed in one (1) lump-sum amount;
- (b) if the Interim Rates are in effect for the Contesting Party for a period of six (6) months or greater, but fewer than twenty-four (24) months, the Contesting Party Make-Up Charge shall be billed in six (6) equal monthly installments, which installments shall be calculated by dividing the Contesting Party Make-Up Charge by six (6); and

(c) if the Interim Rates are in effect for the Contesting Party for a period of twenty-four (24) months or greater, the Contesting Party Make-Up Charge shall be billed in twelve (12) equal monthly installments, which installments shall be calculated by dividing the Contesting Party Make-Up Charge by twelve (12).

The calculation of the Contesting Party Make-Up Charge shall include interest at the interest rate established by using the methodology set forth in 18 C.F.R. § 154.501(d) (2026). ANR shall begin applying any billing adjustment to collect the Contesting Party Make-Up Charge to the next applicable monthly bill to any Settling Party that becomes a Contesting Party, following Commission acceptance of the appropriate tariff filing necessary to implement the Contesting Party Make-Up Charge. The Contesting Party Make-Up Charge is subject to refund based upon the ultimate determination of just and reasonable rates applicable to the Contesting Party.

3. Subject to Article III.B.5., Contesting Parties shall forego any and all rights or obligations under the Settlement except for the obligation to pay the Contesting Party Make-Up Charge, if applicable. ANR shall retain all rights to file base rate or any other tariff changes pursuant to Section 4 of the NGA that will be applicable to all Contesting Parties, notwithstanding anything in this Settlement. Any Commission orders during the term of this Settlement related to NGA Section 4 filings that are otherwise precluded by the Settlement shall only become effective as to Contesting Parties. The Settlement Rates are not subject to modification as a result of the outcome of any rate litigation involving a Contesting Party.

4. To the extent that Settling Parties and Contesting Parties are subject to different applicable maximum recourse rates, the following shall apply:

(a) the rate that an existing customer must match to retain its existing capacity under the right of first refusal process, or that any bidder must bid to obtain that capacity, shall be based on the maximum recourse rate that is applicable to the existing shipper's contract; and

(b) to the extent that a maximum recourse rate applies to a capacity release, the maximum recourse rate that will be applicable to the replacement shipper shall be the maximum recourse rate that is applicable to the releasing shipper's contract.

5. Nothing herein shall preclude the Commission from approving this Settlement (i) as an overall package over the objection of a Contesting Party or (ii) over the objection of a Contesting Party that has a sufficiently attenuated interest so that, in either case, the Settlement is applied to the Contesting Party (in which event the Contesting Party shall become a Settling Party from the date of the order forward only). Nothing herein shall preclude ANR or any Settling Party from requesting such action by the Commission. However, ANR and the Settling Parties are prohibited from requesting a ruling by the Commission on the merits of the Settlement in the event the Settlement is contested.

**ARTICLE IV  
SETTLEMENT EFFECTIVENESS**

**A. Effective Date**

1. The various provisions of this Settlement are not severable and will become binding and effective on the “Effective Date,” which shall be determined as follows:

(a) if the Commission issues an order approving this Settlement without modification(s) and/or condition(s), the Effective Date shall be the date of the order approving this Settlement;

(b) if the Commission issues an order approving this Settlement with modification(s) or condition(s), and neither any Settling Party nor ANR provides notice pursuant to the first sentence of Article IV.A.2., the Effective Date shall be the eighth (8th) calendar day after the date of the order approving this Settlement;

(c) if the Commission issues an order approving this Settlement with modification(s) or condition(s), and any Settling Party or ANR provides notice pursuant to the first sentence of Article IV.A.2., the Effective Date shall be as specified in Article IV.A.2.

The term of the Settlement (“Settlement Term”) shall begin on the Effective Date and shall terminate when new generally applicable rates become effective subject to Article V.B.

2. If the Commission issues an order approving this Settlement subject to a modification or condition that materially and adversely affects any provision of this Settlement, as determined by the affected Settling Party or ANR in its reasonable discretion, the Settling Party or ANR shall so notify the other participants within seven (7)

calendar days of the date of such a Commission order. Upon that notice, the Settling Parties, Trial Staff, and ANR will engage in a good faith meet-and-confer process to: (i) determine whether the Commission-imposed modification(s) or condition(s) can be accepted by all Settling Parties and ANR, or, if not, (ii) make changes to the Settlement as are necessary so it is acceptable to all Settling Parties, Trial Staff, and ANR (the changed settlement shall be referred to as the “Amended Settlement”).

(a) If within fourteen (14) calendar days of the date of the Commission order the Settling Parties, Trial Staff, and ANR are unable to agree as provided for in (i) or (ii) in the preceding paragraph, then the obligation to meet and confer in good faith shall cease, and the Effective Date shall be the twenty-second (22nd) calendar day after the date of the Commission order approving the Settlement, subject to the rights of ANR and the Settling Parties as set forth in Article IV.A.3. and Article IV.A.4., respectively.

(b) If as a result of the good faith meet-and-confer process, all Settling Parties and ANR agree that they can accept the Commission-imposed modification(s) or condition(s), the Effective Date shall be the twenty-second (22nd) calendar day after the date of the Commission order approving the Settlement.

(c) If as a result of the good faith meet-and-confer process, the Settling Parties, Trial Staff, and ANR agree within twenty-one (21) calendar days after the date of the Commission order to an Amended

Settlement, the Amended Settlement shall be filed with the Commission and this Settlement shall not take effect.

3. If an order approving the Settlement requires a modification(s) or imposes a condition(s) that materially and adversely affects ANR, as determined by ANR in its reasonable discretion, then within twenty-one (21) calendar days of the Commission order and following the good-faith meet-and-confer process prescribed in Article IV.A.2. above, ANR shall provide notice to all participants to the proceeding indicating whether it will seek rehearing or clarification of the Commission order or withdraw the Settlement. If ANR elects to withdraw the Settlement, it shall provide written notice of withdrawal of the Settlement to the Commission and all participants in this proceeding within twenty-one (21) days of the date of the Commission order. If ANR does not withdraw the Settlement, then the Settlement shall become effective with the modification(s) or condition(s) required by the Commission, on the twenty-second (22nd) day following the date of the Commission order, subject to the outcome of any request for rehearing/clarification or appeal filed by ANR. If ANR elects to file a request for rehearing/clarification or appeal requesting that the Commission approve the Settlement as filed, then no Settling Party shall oppose such a request for rehearing/clarification or appeal. Within seven (7) calendar days of the date on which a Commission order denying such a request for rehearing/clarification pursuant to this Article IV.A.3. becomes a Final Order, ANR shall have the option to withdraw the Settlement by providing written notice of withdrawal of the Settlement to the Commission and all participants in this proceeding.

4. If an order approving the Settlement requires a modification(s) or imposes a condition(s) that materially and adversely affects any Settling Party, as

determined by the Settling Party in its reasonable discretion, then within twenty-one (21) calendar days of the issuance of the Commission order and following the good-faith meet-and-confer process prescribed in Article IV.A.2. above, the Settling Party shall provide notice to all participants of one (1) of the following:

- (a) The Settling Party will continue to be bound by the Settlement and will not seek rehearing or clarification;
- (b) The Settling Party will continue to be bound by the Settlement and will seek rehearing or clarification of the Commission order; or
- (c) The Settling Party will become a Contesting Party.

If the Settling Party elects to continue to be bound by the Settlement, then the Settlement is effective as to the Settling Party with the modification(s) or condition(s) required by the Commission, subject to the outcome of any request for rehearing/clarification or appeal filed by the Settling Party. If the Settling Party elects to file a request for rehearing/clarification or appeal requesting the Commission approve the Settlement as filed, neither ANR nor any Settling Party will oppose the request for rehearing/clarification or appeal. Filing a request for rehearing or clarification that is consistent with the Settlement does not constitute notice of intent to become a Contesting Party. A Settling Party may also elect to become a Contesting Party within seven (7) calendar days after an order denying the Settling Party's request for rehearing/clarification or appeal by providing written notice to all participants to the proceeding that it elects to become a Contesting Party. Within seven (7) calendar days of receipt of a notice that a Settling Party elects to become a Contesting Party, ANR shall have the option, but not the obligation, to withdraw

the Settlement by providing written notice of withdrawal of the Settlement to the Commission and all participants in this proceeding.

5. For purposes of this Settlement, a “Final Order” is an order by the Commission for which no request for rehearing or petition for review or certiorari is pending and for which the statutory time period within which to seek rehearing, review or certiorari has expired.

**B. Effect of Withdrawal of the Settlement by ANR or Rejection by the Commission or a Court**

Any written notice of withdrawal permitted by the Settlement and provided by ANR, or any rejection of the Settlement by the Commission or a court of competent jurisdiction, shall cause the Settlement to be terminated and to become null and void, and all parties shall be returned to the *status quo* as it existed prior to April 1, 2026, the date the Interim Rates became effective; provided, however, that ANR shall be entitled to implement the procedures set forth in Article VI.B. regarding the Interim Rate Reduction Make-Up Charge. If ANR provides notice of withdrawal or the Settlement is rejected by the Commission or a court of competent jurisdiction, ANR may take any necessary action, including submission of a tariff filing, to restore or otherwise make effective the Motion Rates as of April 1, 2026, the date the Interim Rates became effective, and no former Settling Party shall oppose that action taken by ANR.

**ARTICLE V**  
**MORATORIUM AND MANDATORY FILING REQUIREMENT**

**A. Moratorium**

1. The period from the Effective Date of this Settlement, as established pursuant to Article IV.A.1., until November 1, 2029, is referred to herein as the “Moratorium.”

2. Except in accordance with this Article V, during the Moratorium, ANR shall not make any filing that would become effective prior to the expiration of the Moratorium proposing (a) to increase or modify the Settlement Rates established pursuant to Article VI.A., (b) to establish any new surcharges, or (c) to otherwise modify the terms of the Settlement, the rates, or the tariff amendments contained in the pro forma Tariff section attached as Appendix B-2.

3. During the Moratorium, Settling Parties, whether acting individually, with others, or in support of others, will not initiate or support any effort, pursuant to Section 5 of the NGA or any other statutory provision, at the Commission or with any other governmental authority or regulatory body having jurisdiction over ANR, to modify in any way, with respect to ANR or any Settling Party, the Settlement Rates established pursuant to Article VI.A., or any other provision of this Settlement, including but not limited to challenging, contesting, or otherwise opposing the tariff amendments contained in the pro forma Tariff section attached as Appendix B-2. However, if the Commission initiates an action against ANR under Section 5 of the NGA, regardless of the timing of the action, the Settling Parties retain all their rights and may take any position in that proceeding irrespective of the terms of the Settlement, provided that the Settling Parties are prohibited from advocating or supporting a rate change that would become

effective prior to November 1, 2029. Commencing November 1, 2029, any Settling Party may initiate or support an action against ANR under Section 5 of the NGA without any of the foregoing limitations. Similarly, ANR is prohibited from advocating or supporting a rate change that would become effective prior to the end of the Moratorium; however, ANR shall be free to oppose or otherwise take any other position with respect to any proceeding described in this Article V.A.3.

4. During the Moratorium, all Settling Parties and ANR shall be free, so long as no Settling Party or ANR actively seeks to undermine this Settlement or the enforcement of any of its provisions, to (i) advance legislative changes and/or petition to initiate rulemaking proceedings of general industry-wide applicability; (ii) actively participate in any rulemaking, notice of inquiry, or similar proceeding of general applicability before the Commission (“Commission Rulemakings”); (iii) petition for and actively participate in judicial appeals or remands of Commission Rulemakings or in pipeline proceedings unrelated to this Settlement; (iv) participate in any other Commission proceeding and any related judicial appeals and take any position on any issue in that proceeding; and/or (v) take any position with respect to any filing made by ANR pursuant to Article V.A.5.

5. During the Moratorium, ANR may take any of the following actions, in addition to the actions permitted by Article V.A.4.:

(a) file tariff provisions and/or a mandated surcharge specifically required by any order issued after November 1, 2025, resulting from any Commission Rulemaking proceeding(s) or any Commission order of general applicability that apply to pipelines

with rate moratoriums in effect; provided, however, that all Settling Parties retain their rights to make any arguments regarding the applicability or scope of any such tariff provisions and/or mandated surcharge(s);

(b) make any filing to implement any changes to the Settlement mandated by federal legislation enacted after November 1, 2025 and specifically required by subsequent Commission order issued after November 1, 2025;

(c) make any filing pursuant to Sections 4 or 7 of the NGA not inconsistent with the terms of the Settlement:

(i) proposing to construct and operate facilities or to provide new service(s) not covered by the Settlement;

(ii) proposing any incremental rate, maximum recourse rate, and/or rate schedule applicable solely to new facilities or new service(s) set forth in Article V.A.5.(c)(i);

(iii) proposing new terms or conditions of service, except where the new terms or conditions of service (1) would impose a new fee or other charge on existing service(s), and (2) would materially and adversely affect any Settling Party(ies) that opposes or otherwise challenges the filing or, in the case of a State Commission, the ANR shipper(s) over which the State Commission has jurisdiction;

(d) provide discounts to the Settlement Rates;

(e) enter into negotiated rate agreements; and

(f) take any other action and make any other filing not inconsistent with this Settlement.

**B. Mandatory Rate Filing Requirement**

ANR shall file a general rate case pursuant to Section 4 of the NGA on or before November 1, 2031 such that the rates proposed therein will be effective no later than May 1, 2032, taking into account any maximum suspension period that may be imposed by the Commission, unless the Commission has instituted an investigation of ANR's rates under Section 5 of the NGA prior to November 1, 2031.

**ARTICLE VI  
SETTLEMENT RATES**

**A. Settlement Rates**

The recourse rates for all of ANR's transportation, storage, and gathering services to be effective November 1, 2025 until the end of the Settlement Term are set forth in the tariff records attached as Appendix B-1 ("Settlement Rates").

**B. Interim Rate Reduction Make-Up Charge**

1. To the extent that the Settlement is rejected by the Commission or a court of competent jurisdiction, or ANR withdraws the Settlement pursuant to Articles IV.A.3. or IV.A.4., ANR shall have the right to charge each former Settling Party to the extent the party has paid a lower rate by virtue of the Interim Rates, but any such charge shall be subject to refund. The amount of the charge shall be the difference between what would have been recovered by ANR under the Motion Rates (giving effect to any negotiated rate or discount agreement that was in place) and the rates actually collected from each Settling Party under each contract for the period commencing on April 1, 2026, until the date that the Motion Rates are re-implemented, plus interest at the applicable FERC interest rate ("Interim Rate Reduction Make-Up Charge"). The billing adjustment

to collect the Interim Rate Reduction Make-Up Charge will be calculated based upon the period during which the Interim Rates were in effect for the party, as follows:

- (a) if the Interim Rates are in effect for a period of fewer than six (6) months, the Interim Rate Reduction Make-Up Charge will be billed in one (1) lump-sum amount;
- (b) if the Interim Rates are in effect for a period of six (6) months or greater, but fewer than twenty-four (24) months, the Interim Rate Reduction Make-Up Charge shall be billed in six (6) equal monthly installments, which installments shall be calculated by dividing the Interim Rate Reduction Make-Up Charge by six (6); or
- (c) if the Interim Rates are in effect for a period of twenty-four (24) months or greater, the Interim Rate Reduction Make-Up Charge shall be billed in twelve (12) equal monthly installments, which installments shall be calculated by dividing the Interim Rate Reduction Make-Up Charge by twelve (12).

However, individual shippers may elect to pay the billing adjustment over a shorter period of time. The calculation of the Interim Rate Reduction Make-Up Charge shall include interest at the interest rate established by using the methodology set forth in 18 C.F.R. § 154.501(d) (2026). ANR shall begin applying any billing adjustment to the party's next applicable monthly bill, following Commission acceptance of the appropriate tariff filing necessary to implement the Interim Rate Reduction Make-Up Charge. Each Settling Party agrees that it will not contest the lawfulness of the Interim Rate Reduction Make-Up Charge; provided, however, that any party may seek to correct the implementation of the

Interim Rate Reduction Make-Up Charge, or to correct a calculation or billing error pursuant to Section 6.17.3 of the Tariff, and provided further that the Interim Rate Reduction Make-Up Charge remains subject to refund based upon the ultimate determination of just and reasonable rates in this proceeding.

**C. Refunds**

Within sixty (60) days after the Effective Date and in accordance with the requirements of 18 C.F.R. §§ 154.501 and 154.502 (2026), ANR shall provide to each shipper that is not a Contesting Party (each such shipper, a “Non-Contesting Shipper”) a refund, *via* (i) a billing adjustment, or (ii) for such shippers providing notification and valid wiring instructions to ANR prior to the Effective Date, a lump-sum wire transfer, for the period November 1, 2025, through March 31, 2026. The refund shall equal the difference between the rates collected from each Settling Party under each contract and the Settlement Rates applicable to the service received by such Settling Party, plus interest at the applicable FERC interest rate. Within thirty (30) days of the distribution of any refunds due pursuant to this paragraph, ANR shall file a report complying with 18 C.F.R. §§ 154.501(e) and 154.502 (2026).

**ARTICLE VII  
REGULATORY ASSET**

For accounting purposes, ANR shall be permitted to include a \$5.4 million regulatory asset associated with rate case expenses incurred in preparation of the Rate Filing through the end of the test period and ANR shall have the right to accord this amount any accounting treatment it deems appropriate in its reasonable discretion. Such costs shall be amortized over the Moratorium such that the balance shall be fully amortized as of

November 1, 2029. The Commission’s approval of this Settlement shall constitute the Commission’s approval of the accounting adjustments to this balance sheet account.

**ARTICLE VIII  
REGULATORY LIABILITIES**

ANR shall maintain all regulatory liabilities reflected in the Rate Filing, subject to the following:

**A. Regulatory Liabilities – EDIT**

1. Consistent with Article VII.A. of the 2022 Settlement, ANR’s regulatory liability for federal Excess Deferred Income Taxes (“EDIT”) as of October 31, 2025 shall be \$152,463,826. This balance will be amortized over approximately 16.90 years from November 1, 2025, which includes a grossed-up annual amortization for protected EDIT of \$11,921,946. ANR shall reflect this EDIT balance and amortization period in future NGA Section 4 rate filings. Appendix C to the Settlement details the federal income tax EDIT amounts (base amount and gross-up shown separately) resulting from the 2022 Settlement and the monthly amortizations since August 1, 2022 that result in the balance at October 31, 2025.

2. The Settlement Rates pursuant to Article VI.A. reflect no amortization or provision for excess or deferred corporate income tax rates resulting from changes since January 1, 2018 to ANR’s effective state income tax rate. ANR and Settling Parties reserve the right to propose adjustments in ANR’s next general NGA Section 4 rate filing to account for prior and future changes to ANR’s effective state income tax rate occurring during the Moratorium.

3. The Commission’s approval of this Settlement shall constitute the

Commission's approval of the accounting adjustments to this balance sheet account.

**B. Regulatory Liabilities – PBOP**

1. ANR shall retain the full Post-Retirement Benefits Other than Pensions (“PBOP”) amount related to the PBOP liability recorded in Account No. 254 as of October 31, 2025 and may account for this October 31, 2025 PBOP balance utilizing whatever accounting treatment that ANR may deem appropriate in the exercise of its reasonable discretion; provided, however, that this balance shall be zero dollars (\$0) as of November 1, 2029 and shall not be addressed in future ANR rate proceedings pursuant to NGA Section 4.

2. The Commission's approval of this Settlement shall constitute the Commission's approval of the accounting adjustments to this balance sheet account.

**ARTICLE IX  
DEPRECIATION AND NEGATIVE SALVAGE**

1. Effective November 1, 2025, ANR shall apply the depreciation rates and negative salvage rates set forth in Appendix D for regulatory accounting and ratemaking purposes. A Final Order approving the Settlement shall constitute all necessary authority, including under Sections 8 and 9 of the NGA, for ANR to apply the Appendix D depreciation rates.

2. ANR shall continue to separately track negative salvage amounts in a sub-account of Uniform System of Account No. 108.

**ARTICLE X  
ROLL-IN**

Upon the Effective Date, the following expansion facilities shall be accorded rolled-in rate treatment as a settled practice: (i) the Alberta Xpress Project (Docket No. CP20-484-000); (ii) the Collierville Expansion Project (Docket No. CP16-64-000); (iii) the Grand Chenier Xpress Project (Docket No. CP20-8-000); and (iv) the Cold Springs 1 Storage Project (Docket No. CP06-640-000).

**ARTICLE XI  
EQUITY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION**

Following the Effective Date of the Settlement, and continuing for the Settlement Term, ANR shall calculate and record in its books the equity portion of Allowance for Funds Used During Construction utilizing a common equity cost rate of 12.5 percent. This provision shall have no precedential effect in any future proceeding.

**ARTICLE XII  
PENSION, PBOP, AND ETS MULTIPLIER**

1. The Settlement Rates pursuant to Article VI.A. include an allowance for pension expense of zero dollars (\$0).
2. The Settlement Rates pursuant to Article VI.A. include an allowance for PBOP expense of zero dollars (\$0).
3. The Settlement Rates pursuant to Article VI.A. reflect an ETS Multiplier of 1.25. This Article XII.3. shall have no precedential effect in any future proceeding.

**ARTICLE XIII  
SYSTEM BALANCING STUDY**

The general rate case filed by ANR pursuant to Article V.B. shall include a study that reviews how ANR utilizes storage for system balancing, no-notice service, and short-notice service. Such study shall include the required volumetric amounts of inventory, injection, and withdrawal necessary to provide system balancing and no-notice service.

**ARTICLE XIV  
TARIFF FILINGS**

**A. Scheduling Priorities**

1. ANR shall adopt the revisions reflected in the Tariff record included in Appendix B-2, which reflects modifications to Section 6.10.1 of the General Terms and Conditions on Scheduling.

2. Within thirty (30) days of a “Final Order” as defined in Article IV.A.5. of this Settlement, ANR shall make an NGA Section 4 filing to implement the *pro forma* Tariff record contained in Appendix B-2.

**ARTICLE XV  
THE SETTLEMENT SUPERSEDES ALL PRIOR SETTLEMENTS**

Subject to Article IV.B., the Settling Parties agree that as of the Effective Date, the 2016 Stipulation and Agreement of Settlement approved by the Commission in Docket No. RP16-440 (“2016 Settlement”) and the 2022 Settlement are superseded in their entirety by this Settlement and shall be null and void, and no provision of the 2016 Settlement or the 2022 Settlement will continue to have any force or effect or be binding on any entity, party, or Settling Party. However, this Settlement does not effectuate changes to ANR’s existing

tariff other than those set forth herein.

**ARTICLE XVI  
MISCELLANEOUS**

**A. Settlement is Non-Binding Until Effective**

Neither ANR nor any Settling Party shall be bound or prejudiced by any part of this Settlement, unless it becomes effective in accordance with the provisions hereof.

**B. Settlement Has No Precedential Value**

1. The Commission’s approval of this Settlement does not constitute approval of, or precedent regarding, any principle or issue.

2. This Settlement is submitted pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure,<sup>8</sup> and unless and until it becomes effective under Article IV.A.1., shall be privileged. Unless and until effective, this Settlement shall not be admissible in evidence or in any way used against any person in any other proceeding. Insofar as it concerns Contesting Parties in the case of severance, this Settlement will be a “non-approved offer of settlement” within the meaning of Rule 602(e) of the Commission’s Rules of Practice and Procedure.<sup>9</sup>

3. Nothing contained in this Settlement, nor in any of the settlement negotiations leading hereto, shall be deemed an admission by any party of any principle contained herein.

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<sup>8</sup> 18 C.F.R. § 385.602 (2026).

<sup>9</sup> 18 C.F.R. § 385.602(e) (2026).

4. All discussions held and materials provided by any participant in reaching the Settlement shall remain confidential pursuant to Rule 606 of the Commission’s Rules of Practice and Procedure.<sup>10</sup>

5. Except as specifically provided in Article X, the methods or practices observed in deriving rates and the presence or absence of methods of establishing rates as referenced in this Settlement shall not constitute precedent nor be used to prejudice any otherwise available rights or arguments of any participant in a future proceeding, other than to enforce the terms of the Settlement or collect rates due for the service provided while the Settlement remains in effect, and shall not be used as evidence that a particular method is a “long-standing practice” as that term is used in *Columbia Gas Transmission Corp. v. FERC*, 628 F.2d 578 (D.C. Cir. 1975), or a “settled practice” as that term is used in *Public Service Commission of New York v. FERC*, 642 F.2d 1335 (D.C. Cir. 1980). The provisions of this Settlement are for purposes of settlement only and shall have no precedential effect.

**C. No Drafter**

No participant shall be deemed the drafter of this Settlement, and this Settlement shall not be construed against any participant as the drafter. In the event of conflict between terms contained in the Settlement and those of the attached Explanatory Statement, the terms of the Settlement control.

**D. Severability**

The provisions of the Settlement are not severable and may become effective only in accordance with the terms of the Settlement.

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<sup>10</sup> 18 C.F.R. § 385.606 (2026).

**E. Negotiated Settlement**

It is specifically understood and agreed by and among ANR and the Settling Parties that the Settlement represents a negotiated settlement only with respect to the issues resolved by the Settlement. Except to the extent explicitly set forth in the Settlement, neither ANR nor any Settling Party shall be deemed to have approved, accepted, agreed to, or consented to any policy, methodology, or other principle underlying or supposed to underlie any of the matters provided for in the Settlement. Every party to this proceeding reserves any claim or right that it may otherwise have with respect to any matters not expressly provided for in this Settlement.

**F. Standard of Review**

To the extent that the Commission considers any changes to the terms of the Settlement before November 1, 2029, the standard of review for any proposed modifications to the provisions of the Settlement by the Commission acting *sua sponte*, the Settling Parties and ANR acting unanimously, or third parties, will be the just and reasonable standard. Otherwise, prior to November 1, 2029, the standard for review for any proposed modifications to the provisions of the Settlement at the request of either ANR or one (1) or more, but less than all, Settling Parties and ANR will be the “public interest” standard for review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956), and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) (the “*Mobile-Sierra* doctrine”). See also *Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County*, 554 U.S. 527 (2008); *NRG Power Marketing, LLC v. Maine Public Util. Comm’n*, 558 U.S. 165 (2010). The “public interest” standard shall also apply to modifications to the Settlement proposed by ANR before the

end of the Moratorium. Nothing in the Settlement is meant to limit the Commission's authority to approve uncontested settlements under 18 C.F.R. § 385.602(g)(3) (2026).

**G. Successors in Interest**

This Settlement shall apply to ANR and the Settling Parties as well as their respective successors in interest.

**ARTICLE XVII  
EFFECT OF COMMISSION APPROVAL**

**A.** The Commission's approval of this Settlement shall constitute Commission authorization and approval for ANR to implement the Settlement Rates and Tariff changes set forth in this Settlement on their proposed effective dates without suspension, without conditions other than those specified herein and without the need to grant any waiver of Part 154 of the Commission's regulations, 18 C.F.R. Part 154 (2026), in order to implement the Tariff sections in accordance with this Settlement.

**B.** The Commission's approval of this Settlement shall constitute Commission waiver of compliance, to the extent (if any) necessary, by ANR with the requirements of the Commission's Rules and Regulations under the Natural Gas Act and Natural Gas Policy Act including, but not limited to, Parts 154, 157, 201, and 284 as necessary to carry out any provision of this Settlement.

Dated: May 11, 2026

Respectfully submitted,

Sorana Linder  
Vice President, Rates &  
Regulatory

John P. Ryan  
Senior Legal Counsel

700 Louisiana Street, Suite 700  
Houston, Texas 77002-2700  
(832) 320-5879

ANR Pipeline Company

/s/ Stefan M. Krantz

Stefan M. Krantz  
Zachary S. Launer  
Kevin M. Downey  
Hiba Ahmed  
Michaela Kori  
Hogan Lovells US LLP  
555 Thirteenth Street, N.W.  
Washington, D.C. 20004  
(202) 637-5517

Counsel to  
ANR Pipeline Company

## **APPENDIX A**

### **Settling Parties**

## SETTLING PARTIES

The entities listed below either support or do not oppose the foregoing Stipulation and Agreement of Settlement.

Ameren Services Company, on behalf of Ameren Illinois Company
ANR Municipal Customer Group: the Jackson Energy Authority, City of Jackson, TN; the Gibson County Utility District, Trenton, TN; City of Murray, KY; the Paris-Henry County Public Utility District, TN; the Town of Somerville, TN; the West Tennessee Public Utility District, TN; City of New Boston, IL; City of Lamoni, IA; City of Jasper, IN; City of Lineville, IA; City of Albany, MO; City of Aledo, IL; City of Grant City, MO; City of Milan, MO; City of Princeton, MO; City of Stanberry, MO; City of Unionville, MO; Community Natural Gas Co., Inc., IN, and Rock Energy Cooperative.
Antero Resources Corporation
Ascent Resources – Utica, LLC
Associated Electric Cooperative, Inc.
Atmos Energy Corporation
BP Energy Company
Centra Gas Manitoba Inc.
CNX Gas Company
ConocoPhillips Company
Constellation Energy Generation, LLC
DTE Gas Company
Dynegy Marketing & Trade, LLC
EDF Trading North America, LLC
Empire District Gas Company
EQT Energy, LLC
Industrial Energy Consumers of America
Interstate Gas Supply, LLC
J.P. Morgan Ventures Energy Corporation
Koch Energy Services
Liberty Utilities (Midstates Natural Gas) Corp.
Macquarie Energy LLC
Memphis Light, Gas and Water Division
MidAmerican Energy Company

Mieco LLC
Michigan Public Service Commission
Northern States Power Company, a Minnesota corporation
Northern States Power Company, a Wisconsin corporation
NRG Business Marketing LLC
Process Gas Consumers Group
Repsol Energy North America Corporation
Sequent Energy Management, LLC
Shell Energy North America (US), L.P.
Southwestern Public Service Company
Symmetry Energy Solutions, LLC
Tenaska Marketing Ventures
The Upper Midwest Shipper Group: Madison Gas and Electric Company; Michigan Gas Utilities Corporation, Minnesota Energy Resources Corporation, North Shore Gas Company, The Peoples Gas Light and Coke Company, Upper Michigan Energy Resources Corporation, Wisconsin Electric Power Company, Wisconsin Gas LLC, and Wisconsin Public Service Corporation (“WEC Companies”); Northern Indiana Public Service Company LLC (“NIPSCO”); Northern Illinois Gas Company d/b/a Nicor Gas Company (“Nicor”); and SEMCO Energy Gas Company (“SEMCO”).
Twin Eagle Resource Management, LLC

**APPENDIX B**

**Tariff Records**

**APPENDIX B-1**

**Settlement Rates**

## APPENDIX B-1

*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*  
Docket No. RP25-858-000

### Settlement Rates

### Clean Tariff Records

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedule ETS	6.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	6.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	6.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	6.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	6.0.1
4.7 Statement of Rates, Rate Schedule ITS	6.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	8.0.1
4.9 Statement of Rates, Rate Schedules FSS & DDS	6.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	6.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	6.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	6.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	6.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	22.0.1

RATE SCHEDULE ETS  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$12.6716	\$15.2106		\$23.8137	\$21.1396	\$18.8756
	- Cmd		0.0221	0.0299		0.0643	0.0515	0.0383
	- MIN		0.0221	0.0299		0.0643	0.0515	0.0383
	- Ovrn		0.4387	0.5300		0.8472	0.7465	0.6588
SE – Southern (ML-2)	- Res		\$9.5519	\$12.6716		\$20.6939	\$18.0198	\$15.3457
	- Cmd		0.0204	0.0282		0.0626	0.0498	0.0366
	- MIN		0.0204	0.0282		0.0626	0.0498	0.0366
	- Ovrn		0.3345	0.4448		0.7429	0.6422	0.5411
SE – Central (ML-3)	- Res		\$12.6716	\$8.5583		\$17.1284	\$14.4544	\$11.4360
	- Cmd		0.0282	0.0077		0.0421	0.0293	0.0161
	- MIN		0.0282	0.0077		0.0421	0.0293	0.0161
	- Ovrn		0.4448	0.2891		0.6053	0.5046	0.3921
SOUTHWEST AREA (SW)	- Res		\$24.2594	\$21.1847		\$12.2260	\$14.8131	\$18.3354
	- Cmd		0.0659	0.0455		0.0161	0.0293	0.0377
	- MIN		0.0659	0.0455		0.0161	0.0293	0.0377
	- Ovrn		0.8635	0.7420		0.4181	0.5164	0.6405
SW – Southern (ML-5)	- Res		\$20.6939	\$17.1284		\$8.6605	\$11.3346	\$14.0087
	- Cmd		0.0626	0.0421		0.0128	0.0260	0.0344
	- MIN		0.0626	0.0421		0.0128	0.0260	0.0344
	- Ovrn		0.7429	0.6053		0.2975	0.3987	0.4950
SW – Central (ML-6)	- Res		\$18.0198	\$14.4544		\$11.3346	\$8.6605	\$12.3598
	- Cmd		0.0498	0.0293		0.0260	0.0132	0.0216
	- MIN		0.0498	0.0293		0.0260	0.0132	0.0216
	- Ovrn		0.6422	0.5046		0.3987	0.2980	0.4280
NORTHERN (ML-7)	- Res		\$15.3457	\$11.4360		\$14.0087	\$12.3598	\$7.9823
	- Cmd		0.0366	0.0161		0.0344	0.0216	0.0084
	- MIN		0.0366	0.0161		0.0344	0.0216	0.0084
	- Ovrn		0.5411	0.3921		0.4950	0.4280	0.2708

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

Issued:  
 Effective:

Docket No. RP25-858  
 Accepted:

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1  
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
<b>RATE SCHEDULE STS</b>				
SOUTHWEST AREA		\$1.5075	\$1.8341	\$1.3952
SOUTHEAST AREA		1.7826	1.5865	1.4277
NORTHERN SEGMENT		1.3994	1.4835	1.0444
<b>RATE SCHEDULE ETS</b> For Small Shipper Service Option				
SOUTHWEST AREA		\$1.5158	\$2.4873	\$1.7912
SOUTHEAST AREA		2.4412	1.6052	1.8806
NORTHERN SEGMENT		1.4324	1.5679	0.8718
<b>RATE SCHEDULE FTS-1</b> For Small Shipper Service Option				
SOUTHWEST AREA		\$1.4078	\$2.3794	\$1.6833
SOUTHEAST AREA		2.3332	1.4972	1.7726
NORTHERN SEGMENT		1.3245	1.4599	0.7638

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$3.0679	\$13.0008	\$14.3239	\$26.2953	\$22.7299	\$20.0558	\$17.9000
	- Cmd	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
	- MIN	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
	- Ovrn	0.1026	0.4496	0.4987	0.9321	0.8116	0.7109	0.6268
SE – Southern (ML-2)	- Res	\$13.0008	\$9.8435	\$13.0517	\$23.1755	\$19.6100	\$16.9359	\$16.8295
	- Cmd	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- MIN	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Ovrn	0.4496	0.3440	0.4573	0.8278	0.7073	0.6066	0.5898
SE – Central (ML-3)	- Res	\$14.3239	\$13.0517	\$7.3148	\$20.2048	\$16.0446	\$13.3705	\$10.3176
	- Cmd	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150
	- MIN	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150
	- Ovrn	0.4987	0.4573	0.2482	0.7097	0.5696	0.4689	0.3542
SOUTHWEST AREA (SW)	- Res	\$26.2953	\$23.1755	\$20.2048	\$3.5943	\$10.6914	\$13.5279	\$17.1711
	- Cmd	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- MIN	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Ovrn	0.9321	0.8278	0.7097	0.1215	0.3676	0.4741	0.6023
SW – Southern (ML-5)	- Res	\$22.7299	\$19.6100	\$16.0446	\$10.6914	\$7.5767	\$10.8481	\$12.9249
	- Cmd	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- MIN	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Ovrn	0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593
SW – Central (ML-6)	- Res	\$20.0558	\$16.9359	\$13.3705	\$13.5279	\$10.8481	\$7.5767	\$11.2107
	- Cmd	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- MIN	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Ovrn	0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3902
NORTHERN (ML-7)	- Res	\$17.9000	\$16.8295	\$10.3176	\$17.1711	\$12.9249	\$11.2107	\$6.7860
	- Cmd	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084
	- MIN	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084
	- Ovrn	0.6268	0.5898	0.3542	0.6023	0.4593	0.3902	0.2315

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-2  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.0172	\$8.5485	\$9.4185	\$17.2901	\$14.9457	\$13.1874	\$11.7699
	- Cmd	0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398
	- MIN	0.0363	0.1685	0.1891	0.3637	0.3202	0.2773	0.2398
	- Ovrn	0.1026	0.4495	0.4987	0.9321	0.8116	0.7109	0.6268
SE – Southern (ML-2)	- Res	\$8.5485	\$6.4724	\$8.5819	\$15.2387	\$12.8943	\$11.1360	\$11.0660
	- Cmd	0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260
	- MIN	0.1685	0.1313	0.1751	0.3268	0.2834	0.2405	0.2260
	- Ovrn	0.4495	0.3441	0.4572	0.8278	0.7073	0.6066	0.5898
SE – Central (ML-3)	- Res	\$9.4185	\$8.5819	\$4.8097	\$13.2853	\$10.5499	\$8.7915	\$6.7842
	- Cmd	0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312
	- MIN	0.1891	0.1751	0.0901	0.2730	0.2228	0.1799	0.1312
	- Ovrn	0.4987	0.4572	0.2482	0.7098	0.5696	0.4689	0.3542
SOUTHWEST AREA (SW)	- Res	\$17.2901	\$15.2387	\$13.2853	\$2.3634	\$7.0300	\$8.8951	\$11.2906
	- Cmd	0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311
	- MIN	0.3637	0.3268	0.2730	0.0438	0.1365	0.1817	0.2311
	- Ovrn	0.9321	0.8278	0.7098	0.1215	0.3676	0.4741	0.6023
SW – Southern (ML-5)	- Res	\$14.9457	\$12.8943	\$10.5499	\$7.0300	\$4.9819	\$7.1330	\$8.4985
	- Cmd	0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799
	- MIN	0.3202	0.2834	0.2228	0.1365	0.0981	0.1482	0.1799
	- Ovrn	0.8116	0.7073	0.5696	0.3676	0.2619	0.3827	0.4593
SW – Central (ML-6)	- Res	\$13.1874	\$11.1360	\$8.7915	\$8.8951	\$7.1330	\$4.9819	\$7.3714
	- Cmd	0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478
	- MIN	0.2773	0.2405	0.1799	0.1817	0.1482	0.0985	0.1478
	- Ovrn	0.7109	0.6066	0.4689	0.4741	0.3827	0.2623	0.3901
NORTHERN (ML-7)	- Res	\$11.7699	\$11.0660	\$6.7842	\$11.2906	\$8.4985	\$7.3714	\$4.4620
	- Cmd	0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848
	- MIN	0.2398	0.2260	0.1312	0.2311	0.1799	0.1478	0.0848
	- Ovrn	0.6268	0.5898	0.3542	0.6023	0.4593	0.3901	0.2315

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including

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FERC Gas Tariff  
Third Revised Volume No. 1

**Appendix B-1**

PART 4.5  
4.5 - Statement of Rates  
Rate Schedule FTS-2  
v.6.0.1

but not limited to those charges in Sections 4.16, 4.18, and 4.19.

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**RATE SCHEDULE FTS-3  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES**

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.3609	\$5.7217	\$7.3538	\$13.1477	\$11.3650	\$10.0279	\$8.6909
	- Cap	0.0513	0.1903	0.2417	0.4323	0.3736	0.3297	0.2858
	- Cmd	0.0017	0.0221	0.0299	0.0676	0.0643	0.0515	0.0383
	- Min	0.0017	0.0221	0.0299	0.0676	0.0643	0.0515	0.0383
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$5.7217	\$4.4706	\$5.7939	\$11.5877	\$9.8050	\$8.4680	\$7.1309
	- Cap	0.1903	0.1487	0.1904	0.3810	0.3223	0.2784	0.2345
	- Cmd	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Min	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$7.3538	\$5.7939	\$3.5028	\$9.8050	\$8.0223	\$6.6853	\$5.3482
	- Cap	0.2417	0.1904	0.1152	0.3223	0.2637	0.2198	0.1758
	- Cmd	0.0299	0.0282	0.0077	0.0455	0.0421	0.0293	0.0161
	- Min	0.0299	0.0282	0.0077	0.0455	0.0421	0.0293	0.0161
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$13.1477	\$11.5877	\$9.8050	\$1.7827	\$5.5711	\$6.5415	\$8.0225
	- Cap	0.4323	0.3810	0.3223	0.0587	0.1832	0.3238	0.2661
	- Cmd	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Min	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$11.3650	\$9.8050	\$8.0223	\$5.5711	\$3.7883	\$5.1254	\$6.4624
	- Cap	0.3736	0.3223	0.2637	0.1832	0.1245	0.1685	0.2125
	- Cmd	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Min	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central (ML-6)	- Del	\$10.0279	\$8.4680	\$6.6853	\$6.5415	\$5.1254	\$3.7883	\$5.1254
	- Cap	0.3297	0.2784	0.2198	0.3238	0.1685	0.1245	0.1685
	- Cmd	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Min	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN (ML-7)	- Del	\$8.6909	\$7.1309	\$5.3482	\$8.0225	\$6.4624	\$5.1254	\$3.3817
	- Cap	0.2858	0.2345	0.1758	0.2661	0.2125	0.1685	0.1110
	- Cmd	0.0383	0.0366	0.0161	0.0377	0.0344	0.0216	0.0084
	- Min	0.0383	0.0366	0.0161	0.0377	0.0344	0.0216	0.0084
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

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	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$1.9793	\$0.0651	\$0.0084	\$0.0084
2 Hour Notice Service 2/	\$1.8286	\$0.0601	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1051	\$0.0035	\$0.0001	\$0.0001

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 General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

1/ **Overrun Rate.** The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1044	\$0.4047	\$0.5155	\$0.9368	\$0.8160	\$0.7145	\$0.6124
	- MIN	0.0017	0.0221	0.0278	0.0676	0.0643	0.0515	0.0383
SE – Southern (ML-2)	- Cmd	\$0.4047	\$0.3003	\$0.4111	\$0.8325	\$0.7116	\$0.6101	\$0.5080
	- MIN	0.0221	0.0204	0.0282	0.0659	0.0626	0.0498	0.0366
SE – Central (ML-3)	- Cmd	\$0.5155	\$0.4111	\$0.2720	\$0.6933	\$0.5726	\$0.4709	\$0.3689
	- MIN	0.0278	0.0282	0.0077	0.0455	0.0421	0.0293	0.0150
-----								
SOUTHWEST AREA (SW)	- Cmd	\$0.9368	\$0.8325	\$0.6933	\$0.1208	\$0.3835	\$0.4856	\$0.5825
	- MIN	0.0676	0.0659	0.0455	0.0033	0.0161	0.0293	0.0377
SW – Southern (ML-5)	- Cmd	\$0.8160	\$0.7116	\$0.5726	\$0.3835	\$0.2628	\$0.3649	\$0.4617
	- MIN	0.0643	0.0626	0.0421	0.0161	0.0128	0.0260	0.0344
SW – Central (ML-6)	- Cmd	\$0.7145	\$0.6101	\$0.4709	\$0.4856	\$0.3649	\$0.2632	\$0.3602
	- MIN	0.0515	0.0498	0.0293	0.0293	0.0260	0.0132	0.0216
-----								
NORTHERN (ML-7)	- Cmd	\$0.6124	\$0.5080	\$0.3689	\$0.5825	\$0.4617	\$0.3602	\$0.2581
	- MIN	0.0383	0.0366	0.0150	0.0377	0.0344	0.0216	0.0084

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS  
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$1.8320	\$0.0490
PAL 1/	\$0.4869	\$0.0000
IWS 1/- Joliet Hub	\$0.2575	\$0.0000
IWS 1/ - Lebanon Hub	\$0.2655	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS  
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$2.1126	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

RATE SCHEDULE DDS 3/  
-----

1. Storage Commodity Rate	\$ 0.0030	\$ 0.0004
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES NNS & MBS  
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/  
-----

1. Reservation Rate	\$7.5627
2. Commodity Rate	0.0208
3. Overrun Service Rate	0.3937

RATE SCHEDULE MBS 1/  
-----

1. Daily Delivery Rate	
a. Northern Segment	\$0.2748
b. Southeast Mainline	0.5027
c. Southwest Mainline	0.4636
2. Capacity Rate	\$0.0345
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0166
b. Southeast Mainline Delivery	0.0307
c. Southwest Mainline Delivery	0.0296
4. Overrun Service Rate	\$0.3937

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2  
 STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)
<b>RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2</b> -----			
1. Rate			
a. Mainline - Access	\$4.9026	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	2.6741	0.0128	0.0128
c. Mainline - Southwest Central Segment	2.6741	0.0132	0.0132
d. Mainline - Southeast Southern Segment	3.5655	0.0204	0.0204
e. Mainline - Southeast Central Segment	3.1198	0.0077	0.0077
f. Mainline - Northern Segment	2.6741	0.0084	0.0084
g. Southeast Area - Transmission (2)	3.1198	0.0017	0.0017
h. Southwest Area - Transmission (3)	3.5655	0.0033	0.0033
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

**RATE SCHEDULE FTS-2**  
-----

1. Rate			
a. Mainline - Access	\$3.2236	\$0.1085	\$0.0000
b. Mainline - Southwest Southern Segment	1.7583	0.0429	0.0128
c. Mainline - Southwest Central Segment	1.7583	0.0433	0.0132
d. Mainline - Southeast Southern Segment	2.3444	0.0606	0.0204
e. Mainline - Southeast Central Segment	2.0514	0.0368	0.0077
f. Mainline - Northern Segment	1.7583	0.0385	0.0084
g. Southeast Area - Transmission	2.0514	0.0368	0.0017
h. Southwest Area - Transmission	2.3444	0.0435	0.0033
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline reservation rates are equal to the FTS-1 mainline reservation rates plus \$1.0839. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is \$0.8717. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2 is \$0.7433. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3  
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$2.4513	\$0.0806	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$1.3370	\$0.0440	\$0.0128	\$0.0128	2/
Mainline - SW - Central	\$1.3370	\$0.0440	\$0.0132	\$0.0132	2/
Mainline - SE - Southern	\$1.7827	\$0.0586	\$0.0204	\$0.0204	2/
Mainline - SE - Central	\$1.5599	\$0.0513	\$0.0077	\$0.0077	2/
Mainline - Northern	\$1.3370	\$0.0440	\$0.0084	\$0.0084	2/
Southeast Area	\$1.5599	\$0.0513	\$0.0017	\$0.0017	2/
Southwest Area	\$1.7827	\$0.0586	\$0.0033	\$0.0033	2/
Enhancement Services Option 3/	\$1.9793	\$0.0651	\$0.0084	\$0.0084	
2 Hour Notice Service 3/	\$1.8286	\$0.0601	\$0.0124	\$0.0124	
Balancing Service 3/	\$0.1051	\$0.0035	\$0.0001	\$0.0001	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
<b>RATE SCHEDULE ITS AND PTS-3</b> -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1612	\$0.0000
b. Mainline - Southwest Southern Segment	0.1007	0.0128
c. Mainline - Southwest Central Segment	0.1011	0.0132
d. Mainline - Southeast Southern Segment	0.1376	0.0204
e. Mainline - Southeast Central Segment	0.1043	0.0077
f. Mainline - Northern Segment	0.0963	0.0084
g. Southwest Area (1)	0.1206	0.0033
h. Southeast Area (2)	0.1043	0.0017

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3 is \$0.0278.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 is \$0.0304.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$6.0833 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.2000 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.17% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.17% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

## APPENDIX B-1

*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*  
**Docket No. RP25-858-000**

### Settlement Rates

### Marked Tariff Records

<b><u>Tariff Records</u></b>	<b><u>Version</u></b>
4.1 Statement of Rates, Rate Schedule ETS	6.0.1
4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	6.0.1
4.3 Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	6.0.1
4.5 Statement of Rates, Rate Schedule FTS-2	6.0.1
4.6 Statement of Rates, Rate Schedule FTS-3	6.0.1
4.7 Statement of Rates, Rate Schedule ITS	6.0.1
4.8 Statement of Rates, Rate Schedules ITS-3, PAL, & IWS	8.0.1
4.9 Statement of Rates, Rate Schedules FSS & DDS	6.0.1
4.11 Statement of Rates, Rate Schedules NNS & MBS	6.0.1
4.12 Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	6.0.1
4.13 Statement of Rates, Base Rate Components: FTS-3	6.0.1
4.14 Statement of Rates, Base Rate Components: ITS & PTS-3	6.0.1
5.19 Rate Schedules, Southeast Area Gathering Service	22.0.1

RATE SCHEDULE ETS  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST		NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)
SOUTHEAST AREA (SE)	- Res	\$26.7880	\$28.4942	\$15	\$51.1912	\$43.3115	\$36.1876
	- Cmd	12.6716	.2106		23.8137	21.1396	18.8756
	- MIN	0.0193	0.0269	0.02	0.0589	0.0469	0.0346
	- Ovrn	0.0221	0.0299	99	643	0.0515	0383
SE – Southern (ML-2)	- Res	\$25.9163	\$27.6225	\$12	\$50.3195	\$42.4398	\$35.3159
	- Cmd	.5519	.6716		0.6939	18.0198	15.3457
	- MIN	0.0177	0.0253	0.02	0.0573	0.0453	0.0330
	- Ovrn	0.0204	0.0282	204	626	0.0498	0366
SE – Central (ML-3)	- Res	\$32.1388	\$12.3673	\$8	\$35.0643	\$27.1846	\$20.0607
	- Cmd	2.6716	5583		7.1284	14.4544	11.4360
	- MIN	0.0253	0.0076	0.00	0.0396	0.0276	0.0153
	- Ovrn	0.0282	0.0077	282	421	0.0293	0161
SOUTHWEST AREA (SW)	- Res	\$55.3320	\$35.5605	\$21	\$15.6916	\$22.5988	\$29.8283
	- Cmd	4.2594	.1847		2.2260	14.8131	18.3354
	- MIN	0.0599	0.0455	0.04	0.0161	0.293	0.0377
	- Ovrn	0.0659	0.0422	659	0.0161	0.293	0.0377
SW – Southern (ML-5)	- Res	\$54.1288	\$34.3573	\$17	\$14.4884	\$21.3956	\$28.6251
	- Cmd	0.6939	.1284		05	3346	0087
	- MIN	0.0573	0.0396	0.03	0.0120	0.0243	0.0320
	- Ovrn	0.0626	0.0421	626	128	0.0260	0.0344

Issued:  
 Effective:

Docket No. RP25-858  
 Accepted:

	- Ovrn	<del>1.8369</del> <u>0.7</u>	<del>1.1692</del> <u>0.60</u>	<del>0.4883</del> <u>0.2</u>	<del>0.7277</del> <u>0.</u>	<del>0.9731</del> <u>0.</u>
		<u>429</u>	<u>53</u>	<u>975</u>	<u>3987</u>	<u>4950</u>
SW – Central	- Res	<del>\$46.4922</del> <u>1</u>	<del>\$26.7207</del> <u>14</u>	<del>\$21.6387</del> <u>1</u>	<del>\$13.7590</del>	<del>\$20.9885</del>
		<u>8.0198</u>	<u>.4544</u>	<u>1.3346</u>	<u>8.6605</u>	<u>12.3598</u>
(ML-6)	- Cmd	<del>0.0453</del> <u>0.0</u>	<del>0.0276</del> <u>0.02</u>	<del>0.0243</del> <u>0.0</u>	<del>0.0123</del> <u>0.</u>	<del>0.0200</del>
		<u>498</u>	<u>93</u>	<u>260</u>	<u>0132</u>	<u>0.0216</u>
	- MIN	<del>0.0453</del>	<del>0.0276</del> <u>0.02</u>	<del>0.0243</del> <u>0.0</u>	<del>0.0123</del> <u>0.</u>	<del>0.0200</del>
		<u>0.0498</u>	<u>93</u>	<u>260</u>	<u>0132</u>	<u>0.0216</u>
	- Ovrn	<del>1.5738</del> <u>0.6</u>	<del>0.9061</del> <u>0.50</u>	<del>0.7357</del> <u>0.3</u>	<del>0.4646</del> <u>0.</u>	<del>0.7100</del> <u>0.</u>
		<u>422</u>	<u>46</u>	<u>987</u>	<u>2980</u>	<u>4280</u>
<hr/>						
NORTHERN	- Res	<del>\$39.3419</del>	<del>\$19.5704</del>	<del>\$28.8418</del>	<del>\$20.9621</del>	<del>\$13.8382</del>
		<u>15.3457</u>	<u>11.4360</u>	<u>14.0087</u>	<u>12.3598</u>	<u>7.9823</u>
(ML-7)	- Cmd	<del>0.0330</del> <u>0.03</u>	<del>0.0153</del> <u>0.</u>	<del>0.0320</del>	<del>0.0200</del>	<del>0.0077</del> <u>0.</u>
		<u>66</u>	<u>0161</u>	<u>0.0344</u>	<u>0.0216</u>	<u>0084</u>
	- MIN	<del>0.0330</del> <u>0.03</u>	<del>0.0153</del> <u>0.</u>	<del>0.0320</del>	<del>0.0200</del>	<del>0.0077</del>
		<u>66</u>	<u>0161</u>	<u>0.0344</u>	<u>0.0216</u>	<u>0.0084</u>
	- Ovrn	<del>1.3264</del> <u>0.54</u>	<del>0.6587</del> <u>0.</u>	<del>0.9802</del> <u>0.</u>	<del>0.7092</del> <u>0.4</u>	<del>0.4627</del> <u>0.</u>
		<u>11</u>	<u>3921</u>	<u>4950</u>	<u>280</u>	<u>2708</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1  
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
<b>RATE SCHEDULE STS</b>				
SOUTHWEST AREA		<del>\$2.4135</del> <u>1.5075</u>	<del>\$3.6750</del> <u>1.8341</u>	<del>\$2.0900</del> <u>1.3952</u>
SOUTHEAST AREA		<del>3.2597</del> <u>1.7826</u>	<del>2.9910</del> <u>1.5865</u>	<del>2.3178</del> <u>1.4277</u>
NORTHERN SEGMENT		<del>2.4321</del> <u>1.3994</u>	<del>3.0753</del> <u>1.4835</u>	<del>1.4903</del> <u>1.0444</u>
<b>RATE SCHEDULE ETS</b> For Small Shipper Service Option				
SOUTHWEST AREA		<del>\$2.2783</del> <u>1.5158</u>	<del>\$5.5724</del> <u>2.4873</u>	<del>\$3.0063</del> <u>1.7912</u>
SOUTHEAST AREA		<del>5.1589</del> <u>2.4412</u>	<del>2.8657</del> <u>1.6052</u>	<del>3.6398</del> <u>1.8806</u>
NORTHERN SEGMENT		<del>2.9054</del> <u>1.4324</u>	<del>3.9525</del> <u>1.5679</u>	<del>1.3863</del> <u>0.8718</u>
<b>RATE SCHEDULE FTS-1</b> For Small Shipper Service Option				
SOUTHWEST AREA		<del>\$1.9222</del> <u>1.4078</u>	<del>\$4.8125</del> <u>2.3794</u>	<del>\$2.6475</del> <u>1.6833</u>
SOUTHEAST AREA		<del>4.7785</del> <u>2.3332</u>	<del>2.5557</del> <u>1.4972</u>	<del>3.2810</del> <u>1.7726</u>
NORTHERN SEGMENT		<del>2.5250</del> <u>1.3245</u>	<del>3.1926</del> <u>1.4599</u>	<del>1.0275</del> <u>0.7638</u>

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$3.90523.0679	\$19.160413.0008	\$25.382914.3239	\$48.576126.2953	\$47.372922.7299	\$39.736320.0558	\$32.586017.9000
	- Cmd	0.00160.0017	0.01930.0221	0.02690.0278	0.06150.0676	0.05890.0643	0.04690.0515	0.03460.0383
	- MIN	0.00160.0017	0.01930.0221	0.02690.0278	0.06150.0676	0.05890.0643	0.04690.0515	0.03460.0383
	- Ovrn	0.13000.1026	0.64920.4496	0.86140.4987	1.65850.9321	1.61640.8116	1.35330.7109	1.10590.6268
SE – Southern (ML-2)	- Res	\$19.160413.0008	\$18.28879.8435	\$24.511213.0517	\$47.704423.1755	\$46.501219.6100	\$38.864616.9359	\$31.714316.8295
	- Cmd	0.01930.0221	0.01770.0204	0.02530.0282	0.05990.0659	0.05730.0626	0.04530.0498	0.03300.0366
	- MIN	0.01930.0221	0.01770.0204	0.02530.0282	0.05990.0659	0.05730.0626	0.04530.0498	0.03300.0366
	- Ovrn	0.64920.4496	0.61900.3440	0.83110.4573	1.62830.8278	1.58610.7073	1.32300.6066	1.07570.5898
SE – Central (ML-3)	- Res	\$25.382914.3239	\$24.511213.0517	\$9.25607.3148	\$32.449220.2048	\$31.246016.0446	\$23.609413.3705	\$16.459110.3176
	- Cmd	0.02690.0278	0.02530.0282	0.00760.0077	0.04220.0455	0.03960.0421	0.02760.0293	0.01530.0150
	- MIN	0.02690.0278	0.02530.0282	0.00760.0077	0.04220.0455	0.03960.0421	0.02760.0293	0.01530.0150
	- Ovrn	0.86140.4987	0.83110.4573	0.31190.2482	1.10900.7097	1.06690.5696	0.80380.4689	0.55640.3542
SOUTHWEST AREA (SW)	- Res	\$48.576126.2953	\$47.704423.1755	\$32.449220.2048	\$4.23673.5943	\$11.873310.6914	\$19.023613.5279	\$26.226717.1711
	- Cmd	0.06150.0676	0.05990.0659	0.04220.0455	0.00260.0033	0.01460.0161	0.02690.0293	0.03460.0377
	- MIN	0.06150.0676	0.05990.0659	0.04220.0455	0.00260.0033	0.01460.0161	0.02690.0293	0.03460.0377
	- Ovrn	1.65850.9321	1.62830.8278	1.10900.7097	0.14190.1215	0.40590.3676	0.65230.4741	0.89680.6023
SW – Southern (ML-5)	- Res	\$47.372922.7299	\$46.501219.6100	\$31.246016.0446	\$11.873310.6914	\$10.67017.5767	\$17.820410.8481	\$25.023512.9249
	- Cmd	0.05890.0643	0.05730.0626	0.03960.0421	0.01460.0161	0.01200.0128	0.02430.0260	0.03200.0344
	- MIN	0.05890.0643	0.05730.0626	0.03960.0421	0.01460.0161	0.01200.0128	0.02430.0260	0.03200.0344

Issued:  
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Docket No. RP25-858  
 Accepted:

**Appendix B-1**

PART 4.3

ANR Pipeline Company  
 FERC Gas Tariff  
 Third Revised Volume No. 1

4.3 - Statement of Rates  
 Rate Schedules FTS-1, FTS-4 & FTS-4L  
 v.6.0.1

	- Ovrn	<del>1.6164</del> <u>0.8116</u>	<del>1.5861</del> <u>0.7073</u>	<del>1.0669</del> <u>0.5696</u>	<del>0.4050</del> <u>0.3676</u>	<del>0.3628</del> <u>0.2619</u>	<del>0.6102</del> <u>0.3827</u>	<del>0.8547</del> <u>0.4593</u>
SW – Central	- Res	<del>\$39.7363</del> <u>20.0558</u>	<del>\$38.8646</del> <u>16.9359</u>	<del>\$23.6094</del> <u>13.3705</u>	<del>\$19.0236</del> <u>13.5279</u>	<del>\$17.8204</del> <u>10.8481</u>	<del>\$10.1838</del> <u>7.5767</u>	<del>\$17.3869</del> <u>11.2107</u>
(ML-6)	- Cmd	<del>0.0469</del> <u>0.0515</u>	<del>0.0453</del> <u>0.0498</u>	<del>0.0276</del> <u>0.0293</u>	<del>0.0269</del> <u>0.0293</u>	<del>0.0243</del> <u>0.0260</u>	<del>0.0123</del> <u>0.0132</u>	<del>0.0200</del> <u>0.0216</u>
	- MIN	<del>0.0469</del> <u>0.0515</u>	<del>0.0453</del> <u>0.0498</u>	<del>0.0293</del> <u>0.0276</u>	<del>0.0269</del> <u>0.0293</u>	<del>0.0243</del> <u>0.0260</u>	<del>0.0123</del> <u>0.0132</u>	<del>0.0200</del> <u>0.0216</u>
	- Ovrn	<del>1.3533</del> <u>0.7109</u>	<del>1.3230</del> <u>0.6066</u>	<del>0.8038</del> <u>0.4689</u>	<del>0.6523</del> <u>0.4741</u>	<del>0.6102</del> <u>0.3827</u>	<del>0.3471</del> <u>0.2623</u>	<del>0.5916</del> <u>0.3902</u>
<hr/>								
NORTHERN	- Res	<del>\$32.5860</del> <u>17.9000</u>	<del>\$31.7143</del> <u>16.8295</u>	<del>\$16.4591</del> <u>0.3176</u>	<del>\$26.2267</del> <u>7.1711</u>	<del>\$25.0235</del> <u>12.9249</u>	<del>\$17.3869</del> <u>11.2107</u>	<del>\$10.2366</del> <u>6.7860</u>
(ML-7)	- Cmd	<del>0.0346</del> <u>0.0383</u>	<del>0.0330</del> <u>0.0366</u>	<del>0.0153</del> <u>0.150</u>	<del>0.0346</del> <u>0.377</u>	<del>0.0320</del> <u>0.0344</u>	<del>0.0200</del> <u>0.0216</u>	<del>0.0077</del> <u>0.0084</u>
	- MIN	<del>0.0346</del> <u>0.0383</u>	<del>0.0330</del> <u>0.0366</u>	<del>0.0153</del> <u>0.150</u>	<del>0.0346</del> <u>0.377</u>	<del>0.0320</del> <u>0.0344</u>	<del>0.0200</del> <u>0.0216</u>	<del>0.0077</del> <u>0.0084</u>
	- Ovrn	<del>1.1059</del> <u>0.6268</u>	<del>1.0757</del> <u>0.5898</u>	<del>0.5564</del> <u>0.3542</u>	<del>0.8968</del> <u>0.6023</u>	<del>0.8547</del> <u>0.4593</u>	<del>0.5916</del> <u>0.3902</u>	<del>0.3442</del> <u>0.2315</u>

General Notes:

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 Accepted:

RATE SCHEDULE FTS-2  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	<u>\$2.56782</u>	<u>\$12.5986</u>	<u>\$16.6901</u>	<u>\$31.9404</u>	<u>\$31.1493</u>	<u>\$26.1280</u>	<u>\$21.4264</u>
		<u>.0172</u>	<u>8.5485</u>	<u>9.4185</u>	<u>17.2901</u>	<u>14.9457</u>	<u>13.1874</u>	<u>11.7699</u>
	- Cmd	<u>0.04560.</u>	<u>0.23510.</u>	<u>0.31280.</u>	<u>0.60850.</u>	<u>0.59240.</u>	<u>0.49440.</u>	<u>0.40160.</u>
		<u>0363</u>	<u>1685</u>	<u>1891</u>	<u>3637</u>	<u>3202</u>	<u>2773</u>	<u>2398</u>
	- MIN	<u>0.0456</u>	<u>0.2351</u>	<u>0.31280.</u>	<u>0.6085</u>	<u>0.59240.</u>	<u>0.49440.</u>	<u>0.40160.</u>
		<u>0.0363</u>	<u>0.1685</u>	<u>1891</u>	<u>0.3637</u>	<u>3202</u>	<u>2773</u>	<u>2398</u>
	- Ovrn	<u>0.13000.</u>	<u>0.64920.</u>	<u>0.86140.</u>	<u>1.65850.</u>	<u>1.61640.</u>	<u>1.35330.</u>	<u>1.10590.</u>
		<u>1026</u>	<u>4495</u>	<u>4987</u>	<u>9321</u>	<u>8116</u>	<u>7109</u>	<u>6268</u>
SE – Southern (ML-2)	- Res	<u>\$12.5986</u>	<u>\$12.0254</u>	<u>\$16.1169</u>	<u>\$31.3672</u>	<u>\$30.5761</u>	<u>\$25.5548</u>	<u>\$20.8532</u>
		<u>8.5485</u>	<u>6.4724</u>	<u>8.5819</u>	<u>15.2387</u>	<u>12.8943</u>	<u>11.1360</u>	<u>11.0660</u>
	- Cmd	<u>0.23510.</u>	<u>0.22370.</u>	<u>0.30140.</u>	<u>0.59710.</u>	<u>0.58100.</u>	<u>0.48300.</u>	<u>0.39020.</u>
		<u>1685</u>	<u>1313</u>	<u>1751</u>	<u>3268</u>	<u>2834</u>	<u>2405</u>	<u>2260</u>
	- MIN	<u>0.2351</u>	<u>0.2237</u>	<u>0.3014</u>	<u>0.59710.</u>	<u>0.58100.</u>	<u>0.4830</u>	<u>0.39020.</u>
		<u>0.1685</u>	<u>0.1313</u>	<u>0.1751</u>	<u>3268</u>	<u>2834</u>	<u>0.2405</u>	<u>2260</u>
	- Ovrn	<u>0.64920.</u>	<u>0.61900.</u>	<u>0.83110.</u>	<u>1.62830.</u>	<u>1.58610.</u>	<u>1.32300.</u>	<u>1.07570.</u>
		<u>4495</u>	<u>3441</u>	<u>4572</u>	<u>8278</u>	<u>7073</u>	<u>6066</u>	<u>5898</u>
SE – Central (ML-3)	- Res	<u>\$16.6901</u>	<u>\$16.1169</u>	<u>\$6.08614</u>	<u>\$21.3364</u>	<u>\$20.5453</u>	<u>\$15.5240</u>	<u>\$10.8224</u>
		<u>9.4185</u>	<u>8.5819</u>	<u>.8097</u>	<u>13.2853</u>	<u>10.5499</u>	<u>8.7915</u>	<u>6.7842</u>
	- Cmd	<u>0.31280.</u>	<u>0.30140.</u>	<u>0.11190.</u>	<u>0.40760.</u>	<u>0.39150.</u>	<u>0.29350.</u>	<u>0.20070.</u>
		<u>1891</u>	<u>1751</u>	<u>0901</u>	<u>2730</u>	<u>2228</u>	<u>1799</u>	<u>1312</u>
	- MIN	<u>0.3128</u>	<u>0.30140.</u>	<u>0.1119</u>	<u>0.4076</u>	<u>0.3915</u>	<u>0.2935</u>	<u>0.2007</u>
		<u>0.1891</u>	<u>1751</u>	<u>0.0901</u>	<u>0.2730</u>	<u>0.2228</u>	<u>0.1799</u>	<u>0.1312</u>
	- Ovrn	<u>0.86140.</u>	<u>0.83110.</u>	<u>0.31190.</u>	<u>1.10900.</u>	<u>1.06690.</u>	<u>0.80380.</u>	<u>0.55640.</u>
		<u>4987</u>	<u>4572</u>	<u>2482</u>	<u>7098</u>	<u>5696</u>	<u>4689</u>	<u>3542</u>
SOUTHWEST AREA (SW)	- Res	<u>\$31.9404</u>	<u>\$31.3672</u>	<u>\$21.3364</u>	<u>\$2.78572</u>	<u>\$7.80707</u>	<u>\$12.5086</u>	<u>\$17.2449</u>
		<u>17.2901</u>	<u>15.2387</u>	<u>13.2853</u>	<u>.3634</u>	<u>.0300</u>	<u>8.8951</u>	<u>11.2906</u>
	- Cmd	<u>0.60850.</u>	<u>0.59710.</u>	<u>0.40760.</u>	<u>0.05030.</u>	<u>0.14830.</u>	<u>0.24110.</u>	<u>0.32990.</u>
		<u>3637</u>	<u>3268</u>	<u>2730</u>	<u>0438</u>	<u>1365</u>	<u>1817</u>	<u>2311</u>
	- MIN	<u>0.60850.</u>	<u>0.5971</u>	<u>0.40760.</u>	<u>0.0503</u>	<u>0.1483</u>	<u>0.2411</u>	<u>0.3299</u>
		<u>3637</u>	<u>0.3268</u>	<u>2730</u>	<u>0.0438</u>	<u>0.1365</u>	<u>0.1817</u>	<u>0.2311</u>
	- Ovrn	<u>1.65850.</u>	<u>1.62830.</u>	<u>1.10900.</u>	<u>0.14190.</u>	<u>0.40500.</u>	<u>0.65230.</u>	<u>0.89680.</u>
		<u>9321</u>	<u>8278</u>	<u>7098</u>	<u>1215</u>	<u>3676</u>	<u>4741</u>	<u>6023</u>
SW – Southern (ML-5)	- Res	<u>\$31.1493</u>	<u>\$30.5761</u>	<u>\$20.5453</u>	<u>\$7.8070</u>	<u>\$7.0159</u>	<u>\$11.7175</u>	<u>\$16.4538</u>
		<u>14.9457</u>	<u>12.8943</u>	<u>10.5499</u>	<u>7.0300</u>	<u>4.9819</u>	<u>7.1330</u>	<u>8.4985</u>
	- Cmd	<u>0.59240.</u>	<u>0.58100.</u>	<u>0.39150.</u>	<u>0.14830.</u>	<u>0.13220.</u>	<u>0.22500.</u>	<u>0.31380.</u>
		<u>3202</u>	<u>2834</u>	<u>2228</u>	<u>1365</u>	<u>0981</u>	<u>1482</u>	<u>1799</u>

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	- MIN	<del>0.59240.</del> <u>3202</u>	<del>0.58100.</del> <u>2834</u>	<del>0.3915</del> <u>0.2228</u>	<del>0.1483</del> <u>0.1365</u>	<del>0.1322</del> <u>0.0981</u>	<del>0.2250</del> <u>0.1482</u>	<del>0.31380.</del> <u>1799</u>
	- Ovrn	<del>1.61640.</del> <u>8116</u>	<del>1.58610.</del> <u>7073</u>	<del>1.06690.</del> <u>5696</u>	<del>0.40500.</del> <u>3676</u>	<del>0.36280.</del> <u>2619</u>	<del>0.61020.</del> <u>3827</u>	<del>0.85470.</del> <u>4593</u>
SW – Central	- Res	<del>\$26.1280</del> <u>13.1874</u>	<del>\$25.5548</del> <u>11.1360</u>	<del>\$15.5240</del> <u>8.7915</u>	<del>\$12.5086</del> <u>8.8951</u>	<del>\$11.7175</del> <u>7.1330</u>	<del>\$6.69624</del> <u>.9819</u>	<del>\$11.4325</del> <u>7.3714</u>
(ML-6)	- Cmd	<del>0.49440.</del> <u>2773</u>	<del>0.48300.</del> <u>2405</u>	<del>0.29350.</del> <u>1799</u>	<del>0.24110.</del> <u>1817</u>	<del>0.22500.</del> <u>1482</u>	<del>0.12700.</del> <u>0985</u>	<del>0.21580.</del> <u>1478</u>
	- MIN	<del>0.4944</del> <u>0.2773</u>	<del>0.4830</del> <u>0.2405</u>	<del>0.29350.</del> <u>1799</u>	<del>0.2411</del> <u>0.1817</u>	<del>0.22500.</del> <u>1482</u>	<del>0.12700.</del> <u>0985</u>	<del>0.21580.</del> <u>1478</u>
	- Ovrn	<del>1.35330.</del> <u>7109</u>	<del>1.32300.</del> <u>6066</u>	<del>0.80380.</del> <u>4689</u>	<del>0.65230.</del> <u>4741</u>	<del>0.61020.</del> <u>3827</u>	<del>0.34710.</del> <u>2623</u>	<del>0.59160.</del> <u>3901</u>
-----								
NORTHERN	- Res	<del>\$21.4264</del> <u>11.7699</u>	<del>\$20.8532</del> <u>11.0660</u>	<del>\$10.8224</del> <u>6.7842</u>	<del>\$17.2449</del> <u>11.2906</u>	<del>\$16.4538</del> <u>8.4985</u>	<del>\$11.4325</del> <u>7.3714</u>	<del>\$6.73094</del> <u>.4620</u>
(ML-7)	- Cmd	<del>0.40160.2</del> <u>398</u>	<del>0.39020</del> <u>.2260</u>	<del>0.20070.</del> <u>1312</u>	<del>0.32990.</del> <u>2311</u>	<del>0.31380.</del> <u>1799</u>	<del>0.21580.</del> <u>1478</u>	<del>0.12300.</del> <u>0848</u>
	- MIN	<del>0.40160.2</del> <u>398</u>	<del>0.39020</del> <u>.2260</u>	<del>0.20070.</del> <u>1312</u>	<del>0.32990.</del> <u>2311</u>	<del>0.31380.</del> <u>1799</u>	<del>0.21580.</del> <u>1478</u>	<del>0.12300.</del> <u>0848</u>
	- Ovrn	<del>1.10590.6</del> <u>268</u>	<del>1.07570</del> <u>.5898</u>	<del>0.55640.</del> <u>3542</u>	<del>0.89680.</del> <u>6023</u>	<del>0.85470.</del> <u>4593</u>	<del>0.59160.</del> <u>3901</u>	<del>0.34420.</del> <u>2315</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULE FTS-3  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	\ DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	<del>\$1.95261</del> <u>.3609</u>	<del>\$9.58025</del> <u>.7217</u>	<del>\$12.6915</del> <u>7.3538</u>	<del>\$24.2881</del> <u>13.1477</u>	<del>\$23.6865</del> <u>11.3650</u>	<del>\$19.8682</del> <u>10.0279</u>	<del>\$16.2930</del> <u>8.6909</u>
	- Cap	<del>0.06420</del> <u>0513</u>	<del>0.31500</del> <u>1903</u>	<del>0.41730</del> <u>2417</u>	<del>0.79850</del> <u>4323</u>	<del>0.77870</del> <u>3736</u>	<del>0.65320</del> <u>3297</u>	<del>0.053570</del> <u>.2858</u>
	- Cmd	<del>0.00160</del> <u>0017</u>	<del>0.01930</del> <u>0221</u>	<del>0.02690</del> <u>0299</u>	<del>0.06150</del> <u>0676</u>	<del>0.05890</del> <u>0643</u>	<del>0.04690</del> <u>0515</u>	<del>0.03460</del> <u>0383</u>
	- Min	<del>0.00160</del> <u>0017</u>	<del>0.01930</del> <u>0221</u>	<del>0.02690</del> <u>0299</u>	<del>0.06150</del> <u>0676</u>	<del>0.05890</del> <u>0643</u>	<del>0.04690</del> <u>0515</u>	<del>0.03460</del> <u>0383</u>
	- Ovrn	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
	SE – Southern (ML-2)	- Del	<del>\$9.5802</del> <u>5.7217</u>	<del>\$9.14444</del> <u>.4706</u>	<del>\$12.2556</del> <u>5.7939</u>	<del>\$23.8522</del> <u>11.5877</u>	<del>\$23.2506</del> <u>9.8050</u>	<del>\$19.4323</del> <u>8.4680</u>
- Cap	<del>0.31500</del> <u>1903</u>	<del>0.30060</del> <u>1487</u>	<del>0.40290</del> <u>1904</u>	<del>0.78420</del> <u>3810</u>	<del>0.76440</del> <u>3223</u>	<del>0.63890</del> <u>2784</u>	<del>0.52130</del> <u>2345</u>	
- Cmd	<del>0.01930</del> <u>0221</u>	<del>0.01770</del> <u>0204</u>	<del>0.02530</del> <u>0282</u>	<del>0.05990</del> <u>0659</u>	<del>0.05730</del> <u>0626</u>	<del>0.04530</del> <u>0498</u>	<del>0.03300</del> <u>0366</u>	
- Min	<del>0.01930</del> <u>0221</u>	<del>0.01770</del> <u>0204</u>	<del>0.02530</del> <u>0282</u>	<del>0.05990</del> <u>0659</u>	<del>0.05730</del> <u>0626</u>	<del>0.04530</del> <u>0498</u>	<del>0.03300</del> <u>0366</u>	
- Ovrn	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	
SE – Central (ML-3)	- Del	<del>\$12.6915</del> <u>7.3538</u>	<del>\$12.2556</del> <u>5.7939</u>	<del>\$4.6280</del> <u>3.5028</u>	<del>\$16.2246</del> <u>9.8050</u>	<del>\$15.6230</del> <u>8.0223</u>	<del>\$11.8047</del> <u>6.6853</u>	<del>\$8.2296</del> <u>5.3482</u>
- Cap	<del>0.41730</del> <u>2417</u>	<del>0.40290</del> <u>1904</u>	<del>0.15220</del> <u>1152</u>	<del>0.53340</del> <u>3223</u>	<del>0.51360</del> <u>2637</u>	<del>0.38810</del> <u>2198</u>	<del>0.27060</del> <u>1758</u>	
- Cmd	<del>0.02690</del> <u>0299</u>	<del>0.02530</del> <u>0282</u>	<del>0.00760</del> <u>0077</u>	<del>0.04220</del> <u>0455</u>	<del>0.03960</del> <u>0421</u>	<del>0.02760</del> <u>0293</u>	<del>0.01530</del> <u>0161</u>	
- Min	<del>0.02690</del> <u>0299</u>	<del>0.02530</del> <u>0282</u>	<del>0.00760</del> <u>0077</u>	<del>0.04220</del> <u>0455</u>	<del>0.03960</del> <u>0421</u>	<del>0.02760</del> <u>0293</u>	<del>0.01530</del> <u>0161</u>	
- Ovrn	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	
SOUTHWEST AREA (SW)	- Del	<del>\$24.2881</del> <u>13.1477</u>	<del>\$23.8522</del> <u>11.5877</u>	<del>\$16.2246</del> <u>9.8050</u>	<del>\$2.11841</del> <u>.7827</u>	<del>\$5.9367</del> <u>5.5711</u>	<del>\$9.5118</del> <u>6.5415</u>	<del>\$13.1134</del> <u>8.0225</u>
- Cap	<del>0.79850</del> <u>4323</u>	<del>0.78420</del> <u>3810</u>	<del>0.53340</del> <u>3223</u>	<del>0.06960</del> <u>0587</u>	<del>0.19520</del> <u>1832</u>	<del>0.31270</del> <u>3238</u>	<del>0.43110</del> <u>2661</u>	
- Cmd	<del>0.06150</del> <u>0676</u>	<del>0.05990</del> <u>0659</u>	<del>0.04220</del> <u>0455</u>	<del>0.00260</del> <u>0033</u>	<del>0.01460</del> <u>0161</u>	<del>0.02690</del> <u>0293</u>	<del>0.03460</del> <u>0377</u>	
- Min	<del>0.06150</del> <u>0676</u>	<del>0.05990</del> <u>0659</u>	<del>0.04220</del> <u>0455</u>	<del>0.00260</del> <u>0033</u>	<del>0.01460</del> <u>0161</u>	<del>0.02690</del> <u>0293</u>	<del>0.03460</del> <u>0377</u>	
- Ovrn	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>	
SW – Southern	- Del	<del>\$23.6865</del> <u>\$23.2506</u>	<del>\$23.2506</del> <u>\$15.6230</u>	<del>\$15.6230</del> <u>\$5.93675</u>	<del>\$5.93675</del> <u>\$5.3354</u>	<del>\$8.91025</del> <u>\$8.91025</u>	<del>\$12.5118</del> <u>\$12.5118</u>	

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**Appendix B-1**

ANR Pipeline Company  
 FERC Gas Tariff  
 Third Revised Volume No. 1

PART 4.6  
 4.6 - Statement of Rates  
 Rate Schedule FTS-3  
 v.6.0.1

(ML-5)	- Cap	<u>11.3650</u>	<u>9.8050</u>	<u>8.0223</u>	<u>.5711</u>	<u>3.7883</u>	<u>.1254</u>	<u>6.4624</u>
		<del>0.77870.</del>	<del>0.76440.</del>	<del>0.51360.</del>	<del>0.19520.</del>	<del>0.17540.</del>	<del>0.29290.</del>	<del>0.41130.</del>
		<u>3736</u>	<u>3223</u>	<u>2637</u>	<u>1832</u>	<u>1245</u>	<u>1685</u>	<u>2125</u>
	- Cmd	<del>0.05890.</del>	<del>0.05730.</del>	<del>0.03960.</del>	<del>0.01460.</del>	<del>0.01200.</del>	<del>0.02430.</del>	<del>0.03200.</del>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
	- Min	<del>0.05890.</del>	<del>0.05730.</del>	<del>0.03960.</del>	<del>0.01460.</del>	<del>0.01200.</del>	<del>0.02430.</del>	<del>0.03200.</del>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central	- Del	<del>\$19.8682</del>	<del>\$19.4323</del>	<del>\$11.8047</del>	<del>\$9.51186</del>	<del>\$8.9102</del>	<del>\$5.0919</del>	<del>\$8.6935</del>
		<u>10.0279</u>	<u>8.4680</u>	<u>6.6853</u>	<u>.5415</u>	<u>5.1254</u>	<u>3.7883</u>	<u>5.1254</u>
(ML-6)	- Cap	<del>0.65320.</del>	<del>0.63890.</del>	<del>0.38810.</del>	<del>0.31270.</del>	<del>0.29290.</del>	<del>0.16740.</del>	<del>0.28580.</del>
		<u>3297</u>	<u>2784</u>	<u>2198</u>	<u>3238</u>	<u>1685</u>	<u>1245</u>	<u>1685</u>
	- Cmd	<del>0.04690.</del>	<del>0.04530.</del>	<del>0.02760.</del>	<del>0.02690.</del>	<del>0.02430.</del>	<del>0.01230.</del>	<del>0.02000.</del>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>
	- Min	<del>0.04690.</del>	<del>0.04530.</del>	<del>0.02760.</del>	<del>0.02690.</del>	<del>0.02430.</del>	<del>0.01230.</del>	<del>0.02000.</del>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
-----								
NORTHERN	- Del	<del>\$16.2930</del>	<del>\$15.8572</del>	<del>\$8.22965</del>	<del>\$13.1134</del>	<del>\$12.5118</del>	<del>\$8.69355</del>	<del>\$5.11833</del>
		<u>8.6909</u>	<u>7.1309</u>	<u>.3482</u>	<u>8.0225</u>	<u>6.4624</u>	<u>.1254</u>	<u>.3817</u>
(ML-7)	- Cap	<del>0.53570.</del>	<del>0.52130.</del>	<del>0.27060.</del>	<del>0.43110.</del>	<del>0.41130.</del>	<del>0.28580.</del>	<del>0.16830.</del>
		<u>2858</u>	<u>2345</u>	<u>1758</u>	<u>2661</u>	<u>2125</u>	<u>1685</u>	<u>1110</u>
	- Cmd	<del>0.03460.</del>	<del>0.03300.</del>	<del>0.01530.</del>	<del>0.03460.</del>	<del>0.03200.</del>	<del>0.02000.</del>	<del>0.00770.</del>
		<u>0383</u>	<u>0366</u>	<u>0161</u>	<u>0377</u>	<u>0344</u>	<u>0216</u>	<u>0084</u>
	- Min	<del>0.0346</del>	<del>0.03300.</del>	<del>0.0153</del>	<del>0.03460.</del>	<del>0.0320</del>	<del>0.02000.</del>	<del>0.0077</del>
		<u>0.0383</u>	<u>0366</u>	<u>0.0161</u>	<u>0377</u>	<u>0.0344</u>	<u>0216</u>	<u>0.0084</u>
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
				<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>	
Enhancement Services Option 2/				<del>\$2.9857</del> <u>1.9793</u>	<del>\$0.0982</del> <u>0.0651</u>	<del>\$0.0077</del> <u>0.0084</u>	<del>\$0.0077</del> <u>0.0084</u>	
2 Hour Notice Service 2/				<del>\$2.4342</del> <u>1.8286</u>	<del>\$0.0800</del> <u>0.0601</u>	<del>\$0.0242</del> <u>0.0124</u>	<del>\$0.0242</del> <u>0.0124</u>	
Balancing Service 2/				<del>\$0.1111</del> <u>0.1051</u>	<del>\$0.0037</del> <u>0.0035</u>	<del>\$0.0004</del> <u>0.0001</u>	<del>\$0.0004</del> <u>0.0001</u>	

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the

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applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	<u>\$0.13000</u>	<u>\$0.64920</u>	<u>\$0.86140</u>	<u>\$1.65860</u>	<u>\$1.61640</u>	<u>\$1.35330</u>	<u>\$1.10590</u>
	- MIN	<u>.1044</u>	<u>.4047</u>	<u>.5155</u>	<u>.9368</u>	<u>.8160</u>	<u>.7145</u>	<u>.6124</u>
		<u>0.00160.</u>	<u>0.01930.</u>	<u>0.02690.</u>	<u>0.06150.</u>	<u>0.05980.</u>	<u>0.04690.</u>	<u>0.03460.</u>
		<u>00160.00</u>	<u>001930.</u>	<u>002690.</u>	<u>006150.</u>	<u>005980.</u>	<u>004690.</u>	<u>003460.</u>
		<u>17</u>	<u>0221</u>	<u>0278</u>	<u>0676</u>	<u>0643</u>	<u>0515</u>	<u>0383</u>
SE – Southern (ML-2)	- Cmd	<u>\$0.64920</u>	<u>\$0.61890</u>	<u>\$0.83110</u>	<u>\$1.62830</u>	<u>\$1.58610</u>	<u>\$1.32300</u>	<u>\$1.07560</u>
	- MIN	<u>.4047</u>	<u>.3003</u>	<u>.4111</u>	<u>.8325</u>	<u>.7116</u>	<u>.6101</u>	<u>.5080</u>
		<u>0.01930.</u>	<u>0.01770.</u>	<u>0.025350</u>	<u>0.05990.</u>	<u>0.05730.</u>	<u>0.04530.</u>	<u>0.03300.</u>
		<u>0221</u>	<u>0204</u>	<u>.0282</u>	<u>0659</u>	<u>0626</u>	<u>0498</u>	<u>0366</u>
SE – Central (ML-3)	- Cmd	<u>\$0.86140</u>	<u>\$0.83110</u>	<u>\$0.31190</u>	<u>\$1.10910</u>	<u>\$1.06690</u>	<u>\$0.80380</u>	<u>\$0.55640</u>
	- MIN	<u>.5155</u>	<u>.4111</u>	<u>.2720</u>	<u>.6933</u>	<u>.5726</u>	<u>.4709</u>	<u>.3689</u>
		<u>0.02690.</u>	<u>0.02530.</u>	<u>0.00760.</u>	<u>0.04220.</u>	<u>0.03960.</u>	<u>0.02760.</u>	<u>0.01530.</u>
		<u>0278</u>	<u>0282</u>	<u>0077</u>	<u>0455</u>	<u>0421</u>	<u>0293</u>	<u>0150</u>
-----								
SOUTHWEST AREA (SW)	- Cmd	<u>\$1.65860</u>	<u>\$1.62830</u>	<u>\$1.10910</u>	<u>\$0.14190</u>	<u>\$0.40500</u>	<u>\$0.65240</u>	<u>\$0.89690</u>
	- MIN	<u>.9368</u>	<u>.8325</u>	<u>.6933</u>	<u>.1208</u>	<u>.3835</u>	<u>.4856</u>	<u>.5825</u>
		<u>0.06150.</u>	<u>0.05990.</u>	<u>0.04220.</u>	<u>0.00260.</u>	<u>0.01460.</u>	<u>0.02690.</u>	<u>0.03460.</u>
		<u>0676</u>	<u>0659</u>	<u>0455</u>	<u>0033</u>	<u>0161</u>	<u>0293</u>	<u>0377</u>
SW – Southern (ML-5)	- Cmd	<u>\$1.61640</u>	<u>\$1.58610</u>	<u>\$1.06690</u>	<u>\$0.40500</u>	<u>\$0.36280</u>	<u>\$0.61020</u>	<u>\$0.85470</u>
	- MIN	<u>.8160</u>	<u>.7116</u>	<u>.5726</u>	<u>.3835</u>	<u>.2628</u>	<u>.3649</u>	<u>.4617</u>
		<u>0.05890.</u>	<u>0.05730.</u>	<u>0.03960.</u>	<u>0.01460.</u>	<u>0.01200.</u>	<u>0.02430.</u>	<u>0.03200.</u>
		<u>0643</u>	<u>0626</u>	<u>0421</u>	<u>0161</u>	<u>0128</u>	<u>0260</u>	<u>0344</u>
SW – Central (ML-6)	- Cmd	<u>\$1.35330</u>	<u>\$1.32300</u>	<u>\$0.80380</u>	<u>\$0.65240</u>	<u>\$0.61020</u>	<u>\$0.34710</u>	<u>\$0.59160</u>
	- MIN	<u>.7145</u>	<u>.6101</u>	<u>.4709</u>	<u>.4856</u>	<u>.3649</u>	<u>.2632</u>	<u>.3602</u>
		<u>0.04690.</u>	<u>0.04530.</u>	<u>0.02760.</u>	<u>0.02690.</u>	<u>0.02430.</u>	<u>0.01230.</u>	<u>0.02000.</u>
		<u>0515</u>	<u>0498</u>	<u>0293</u>	<u>0293</u>	<u>0260</u>	<u>0132</u>	<u>0216</u>
-----								
NORTHERN (ML-7)	- Cmd	<u>\$1.10590</u>	<u>\$1.07560</u>	<u>\$0.55640</u>	<u>\$0.89690</u>	<u>\$0.85470</u>	<u>\$0.59160</u>	<u>\$0.34420</u>
	- MIN	<u>.6124</u>	<u>.5080</u>	<u>.3689</u>	<u>.5825</u>	<u>.4617</u>	<u>.3602</u>	<u>.2581</u>
		<u>0.03460.</u>	<u>0.03300.</u>	<u>0.01530.</u>	<u>0.03460.</u>	<u>0.03200.</u>	<u>0.02000.</u>	<u>0.00770.</u>
		<u>0383</u>	<u>0366</u>	<u>0150</u>	<u>0377</u>	<u>0344</u>	<u>0216</u>	<u>0084</u>

General Notes:

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All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES ITS-3, PAL & IWS  
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	<del>\$2.85891</del> <u>1.83471.8320</u> <del>\$0.05790</del> <u>0.0490</u>	
PAL 1/	<del>\$0.7823</del> <u>0.4869</u>	\$0.0000
IWS 1/- Joliet Hub	<del>\$0.3442</del> <u>0.2575</u>	\$0.0000
IWS 1/ - Lebanon Hub	<del>\$0.3119</del> <u>0.2655</u>	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.

RATE SCHEDULES FSS & DDS  
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ <del>1.6964</del> <u>2.1126</u>	\$ 0
b. Capacity Rate	\$ <del>0.7903</del> <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <del>0.0242</del> <u>0.0124</u>	\$ <del>0.0242</del> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <del>0.0242</del> <u>0.0124</u>
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ <del>3.5863</del> <u>2.5372</u>	\$ 0
b. Capacity Rate	\$ <del>0.7903</del> <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <del>0.0242</del> <u>0.0124</u>	\$ <del>0.0242</del> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <del>0.0242</del> <u>0.0124</u>
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ <del>2.1205</del> <u>2.6926</u>	\$ 0
b. Capacity Rate	\$ <del>0.7903</del> <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <del>0.0242</del> <u>0.0124</u>	\$ <del>0.0242</del> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <del>0.0242</del> <u>0.0124</u>
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ <del>4.0173</del> <u>3.1068</u>	\$ 0
b. Capacity Rate	\$ <del>0.7903</del> <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ <del>0.0242</del> <u>0.0124</u>	\$ <del>0.0242</del> <u>0.0124</u>
3. Overrun Service Rate	2/	\$ <del>0.0242</del> <u>0.0124</u>



RATE SCHEDULES NNS & MBS  
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/  
-----

1. Reservation Rate	\$ <del>10.8397</del> <u>7.5627</u>
2. Commodity Rate	<del>0.0319</del> <u>0.0208</u>
3. Overrun Service Rate	<del>0.5665</del> <u>0.3937</u>

RATE SCHEDULE MBS 1/  
-----

1. Daily Delivery Rate	
a. Northern Segment	\$ <del>0.42260</del> <u>.28490.2748</u>
b. Southeast Mainline	<del>-1.14130</del> <u>.51270.5027</u>
c. Southwest Mainline	<del>-0.92090</del> <u>.47370.4636</u>
2. Capacity Rate	\$ <del>0.06590</del> <u>.03790.0345</u>
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$ <del>0.0281</del> <u>0.0166</u>
b. Southeast Mainline Delivery	<del>0.0407</del> <u>0.0307</u>
c. Southwest Mainline Delivery	<del>-0.0402</del> <u>0.0296</u>
4. Overrun Service Rate	\$ <del>0.5665</del> <u>0.3937</u>

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, and 4.19.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2  
 STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	Minimum Rate Per Dth ----- (Col. 4)
RATE SCHEDULES FTS-1, FTS-4, FTS-4L, ETS (1) AND PTS-2 -----			
1. Rate			
a. Mainline - Access	<del>3.0335</del> 4.9026	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	<del>7.6366</del> 2.6741	<del>0.0120</del> 0.0128	<del>0.0120</del> 0.0128
c. Mainline - Southwest Central Segment	<del>7.1503</del> 2.6741	<del>0.0123</del> 0.0132	<del>0.0123</del> 0.0132
d. Mainline - Southeast Southern Segment	<del>15.2552</del> 3.5655	<del>0.0177</del> 0.0204	<del>0.0177</del> 0.0204
e. Mainline - Southeast Central Segment	<del>6.2225</del> 3.1198	<del>0.0076</del> 0.0077	<del>0.0076</del> 0.0077
f. Mainline - Northern Segment	<del>7.2031</del> 2.6741	<del>0.0077</del> 0.0084	<del>0.0077</del> 0.0084
g. Southeast Area - Transmission (2)	<del>0.8717</del> 3.1198	<del>0.0016</del> 0.0017	<del>0.0016</del> 0.0017
h. Southwest Area - Transmission (3)	<del>1.2032</del> 3.5655	<del>0.0026</del> 0.0033	<del>0.0026</del> 0.0033
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2  
 -----

1. Rate			
a. Mainline - Access	<del>1.9946</del> 3.2236	<del>0.0342</del> 0.1085	\$0.0000
b. Mainline - Southwest Southern Segment	<del>5.0213</del> 1.7583	<del>0.0980</del> 0.0429	<del>0.0120</del> 0.0128
c. Mainline - Southwest Central Segment	<del>4.7016</del> 1.7583	<del>0.0928</del> 0.0433	<del>0.0123</del> 0.0132
d. Mainline - Southeast Southern Segment	<del>10.0308</del> 2.3444	<del>0.1895</del> 0.0606	<del>0.0177</del> 0.0204
e. Mainline - Southeast Central Segment	<del>4.0915</del> 2.0514	<del>0.0777</del> 0.0368	<del>0.0076</del> 0.0077
f. Mainline - Northern Segment	<del>4.7363</del> 1.7583	<del>0.0888</del> 0.0385	<del>0.0077</del> 0.0084
g. Southeast Area - Transmission	<del>0.5732</del> 2.0514	<del>0.0114</del> 0.0368	<del>0.0016</del> 0.0017
h. Southwest Area - Transmission	<del>0.7911</del> 2.3444	<del>0.0161</del> 0.0435	<del>0.0026</del> 0.0033
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline ~~Access-reservation~~ Rates (~~reservation and commodity~~) are equal to the FTS-1 mainline ~~access-reservation~~ rates plus \$1.0839. The ETS Mainline Mileage ~~reservation commodity~~ rates for ~~the delivery each~~ segment ~~is are~~ equal to ~~one and one-half times~~ the FTS-1 Mainline Mileage Commodity Rates. ~~For all other segments, the ETS Mainline Mileage~~

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~~reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates.~~  
The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The applicable Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is \$0.8717. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2 is \$0.7433. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3  
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	<del>\$1.5168</del> <u>2.451</u>	<del>\$0.0499</del> <u>0.0806</u>	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	<del>\$3.8183</del> <u>1.337</u>	<del>\$0.1255</del> <u>0.0440</u>	<del>\$0.01200</del> <u>.0128</u>	<del>\$0.01200</del> <u>.0128</u>	2/
Mainline - SW - Central	<del>\$3.5752</del> <u>1.337</u>	<del>\$0.1175</del> <u>0.0440</u>	<del>\$0.01230</del> <u>.0132</u>	<del>\$0.01230</del> <u>.0132</u>	2/
Mainline - SE - Southern	<del>\$7.6276</del> <u>1.782</u>	<del>\$0.2508</del> <u>0.0586</u>	<del>\$0.01770</del> <u>.0204</u>	<del>\$0.01770</del> <u>.0204</u>	2/
Mainline - SE - Central	<del>\$3.1113</del> <u>1.559</u>	<del>\$0.1023</del> <u>0.0513</u>	<del>\$0.00760</del> <u>.0077</u>	<del>\$0.00760</del> <u>.0077</u>	2/
Mainline - Northern	<del>\$3.6016</del> <u>1.337</u>	<del>\$0.1184</del> <u>0.0440</u>	<del>\$0.00770</del> <u>.0084</u>	<del>\$0.00770</del> <u>.0084</u>	2/
Southeast Area	<del>\$0.4359</del> <u>1.559</u>	<del>\$0.0143</del> <u>0.0513</u>	<del>\$0.00160</del> <u>.0017</u>	<del>\$0.00160</del> <u>.0017</u>	2/
Southwest Area	<del>\$0.6016</del> <u>1.782</u>	<del>\$0.0198</del> <u>0.0586</u>	<del>\$0.00260</del> <u>.0033</u>	<del>\$0.00260</del> <u>.0033</u>	2/
Enhancement Services Option 3/	<del>\$2.9857</del> <u>1.979</u>	<del>\$0.0982</del> <u>0.0651</u>	<del>\$0.00770</del> <u>.0084</u>	<del>\$0.00770</del> <u>.0084</u>	
2 Hour Notice Service 3/	<del>\$2.4342</del> <u>1.992</u> <u>31.8286</u>	<del>\$0.0800</del> <u>0.0655</u> <u>0.0601</u>	<del>\$0.02420</del> <u>.0124</u>	<del>\$0.02420</del> <u>.0124</u>	
Balancing Service 3/	<del>\$0.1111</del> <u>0.105</u> <u>1</u>	<del>\$0.0037</del> <u>0.0035</u>	<del>\$0.00040</del> <u>.0001</u>	<del>\$0.00040</del> <u>.0001</u>	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, and 4.19.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES  
 FOR TRANSPORTATION OF NATURAL GAS  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
<b>RATE SCHEDULE ITS AND PTS-3</b> -----		
1. Commodity Rate		
a. Mainline - Access	\$ <del>0.0997</del> <u>0.1612</u>	\$0.0000
b. Mainline - Southwest Southern Segment	<del>0.2631</del> <u>0.1007</u>	<del>0.0120</del> <u>0.0128</u>
c. Mainline - Southwest Central Segment	<del>0.2474</del> <u>0.1011</u>	<del>0.0123</del> <u>0.0132</u>
d. Mainline - Southeast Southern Segment	<del>0.5192</del> <u>0.1376</u>	<del>0.0177</del> <u>0.0204</u>
e. Mainline - Southeast Central Segment	<del>0.2122</del> <u>0.1043</u>	<del>0.0076</del> <u>0.0077</u>
f. Mainline - Northern Segment	<del>0.2445</del> <u>0.0963</u>	<del>0.0077</del> <u>0.0084</u>
g. Southwest Area (1)	<del>0.0422</del> <u>0.1206</u>	<del>0.0026</del> <u>0.0033</u>
h. Southeast Area (2)	<del>0.0303</del> <u>0.1043</u>	<del>0.0016</del> <u>0.0017</u>

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3 is \$0.0278.
- (2) The Maximum Rate and Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3 is \$0.0304.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

~~\$29.5024~~6.0833 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed ~~\$0.9699~~0.2000 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.17% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.17% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

**APPENDIX B-2**

***Pro Forma* Revised Tariff Record**

**APPENDIX B-2**

*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*  
**Docket No. RP25-858-000**

*Pro Forma Revised Tariff Record*

**Clean Tariff Record**

**Tariff Record**

6.10.1 GT&C, Scheduling

**Version**

2.0.0

## Appendix B-2 – Pro Forma

ANR Pipeline Company  
FERC Gas Tariff  
Third Revised Volume No. 1

PART 6.10.1  
6.10.1 - GT&C  
Scheduling  
v.2.0.0

6.10.1 Scheduling. Subject to the provisions of Section 6.10.1(c) below, Transporter will schedule nominated services as of each nominating cycle, whether such nominations are part of segmentation transactions or otherwise, in accordance with the following procedures:

(a) Transporter will determine available mainline capacity and allocate it preliminarily to services in the following sequential order, utilizing the Priority Classes defined below: (1) to Priority Class One nominations, pro rata on the basis of MDQ if necessary, up to MDQ; then (2) sequentially by class to Priority Classes Two through Four nominations, up to MDQ, on the basis of Confirmed Price; and then (3) to Priority Class Five nominations on the basis of Confirmed Price. Transporter will also determine whether or not there is available capacity at the receipt or delivery points associated with the services that have been preliminarily allocated mainline capacity pursuant to this Section 6.10.1(a). In the event that insufficient capacity exists at a point to accommodate all nominations, the available capacity at the point will be allocated: (1) to firm Primary Point nominations, pro rata on the basis of MDQ if necessary; then (2) to firm Secondary Point nominations on the basis of Confirmed Price; and then (3) to interruptible/overrun nominations on the basis of Confirmed Price, provided that in the event of an equal Confirmed Price within either (2) or (3), above, the capacity will be allocated pro rata. Upon completion of this allocation process, each service will be scheduled at a level of entitlements equal to the lesser of the mainline or point capacity that has been allocated to such service.

(b) The Priority Classes of service to be used for scheduling purposes shall be as follows:

Priority Class One. All Part 157 firm service nominations; all firm catalog nominations; and all Part 284 firm service nominations (including Rate Schedule FTS-2 when scheduled as firm) to points only within the Primary Route. Notwithstanding the above, PTS-2 nominations within the Primary Route shall apply to firm catalog nominations received by Transporter in each Pooling Area.

Priority Class Two. All PTS-1 nominations and all Part 284 firm service nominations (including Rate Schedule FTS-2 when scheduled as firm); and all Rate Schedule PTS-2 nominations outside of the Primary Route.

Priority Class Three. Rate Schedule FTS-2 service (when not scheduled as firm) to points only within the Primary Route.

Priority Class Four. Rate Schedule FTS-2 service (when not scheduled as firm) to any points outside of the Primary Route.

Priority Class Five. Interruptible and overrun.

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**Appendix B-2 – Pro Forma**

ANR Pipeline Company  
FERC Gas Tariff  
Third Revised Volume No. 1

PART 6.10.1  
6.10.1 - GT&C  
Scheduling  
v.2.0.0

- (c) If, for any Day, due to the failure of any FTS-4 Shipper to comply with its MFO obligations under Rate Schedule FTS-4, Transporter does not have sufficient capacity to schedule nominated quantities received from all FTS-4L Shippers, then nominated quantities for the affected FTS-4L Shippers shall be reduced on a pro-rata basis based upon nominated quantities received from the affected FTS-4L Shippers during the nominating cycle and the excess of nominated quantities over scheduled quantities shall then be scheduled as Priority Class Three or Four.
- (d)(1) For purposes of this Section 6.10.1, Confirmed Price shall be defined as the Shipper's contract price computed at one hundred percent (100%) load factor. Notwithstanding the foregoing, for purposes of allocating capacity to Secondary Points under Rate Schedule FTS-3, the Confirmed Price shall not exceed the one hundred percent (100%) load factor rate for Rate Schedule ETS.
- (2) To the extent a Shipper's Confirmed Price is either derived from a capacity release transaction or from a Negotiated Rate pursuant to Section 6.21 or 6.27, respectively, of these General Terms and Conditions and exceeds the applicable maximum tariff rates, including surcharges, such Shipper's Confirmed Price for purposes of this Section 6.10.1 will be based upon the applicable maximum tariff rates.

Ties within Priority Class One shall be allocated pro rata based on MDQ. Ties within all other priority classes will be allocated pro rata based on nominations.

Issued:  
Effective:

Docket No. RP25-858  
Accepted:

**APPENDIX B-2**

*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*  
**Docket No. RP25-858-000**

*Pro Forma Revised Tariff Record*

**Marked Tariff Record**

**Tariff Record**

6.10.1 GT&C, Scheduling

**Version**

2.0.0

## Appendix B-2 – Pro Forma

ANR Pipeline Company  
FERC Gas Tariff  
Third Revised Volume No. 1

PART 6.10.1  
6.10.1 - GT&C  
Scheduling  
v.2.0.0

6.10.1 Scheduling. Subject to the provisions of Section 6.10.1(c) below, Transporter will schedule nominated services as of each nominating cycle, whether such nominations are part of segmentation transactions or otherwise, in accordance with the following procedures:

(a) Transporter will determine available mainline capacity and allocate it preliminarily to services in the following sequential order, utilizing the Priority Classes defined below: (1) to Priority Class One nominations, pro rata on the basis of MDQ if necessary, up to MDQ; then (2) sequentially by class to Priority Classes Two through Four nominations, up to MDQ, on the basis of Confirmed Price; and then (3) to Priority Class Five nominations on the basis of Confirmed Price. Transporter will also determine whether or not there is available capacity at the receipt or delivery points associated with the services that have been preliminarily allocated mainline capacity pursuant to this Section 6.10.1(a). In the event that insufficient capacity exists at a point to accommodate all nominations, the available capacity at the point will be allocated: (1) to firm Primary Point nominations, pro rata on the basis of MDQ if necessary; then (2) to firm Secondary Point nominations on the basis of Confirmed Price; and then (3) to interruptible/overrun nominations on the basis of Confirmed Price, provided that in the event of an equal Confirmed Price within either (2) or (3), above, the capacity will be allocated pro rata. Upon completion of this allocation process, each service will be scheduled at a level of entitlements equal to the lesser of the mainline or point capacity that has been allocated to such service.

(b) The Priority Classes of service to be used for scheduling purposes shall be as follows:

Priority Class One. All Part 157 firm service nominations; all firm catalog nominations; and all Part 284 firm service nominations (including Rate Schedule FTS-2 when scheduled as firm) to points only within the Primary Route. Notwithstanding the above, PTS-2 nominations within the Primary Route shall apply to firm catalog nominations received by Transporter in each Pooling Area.

Priority Class Two. All PTS-1 nominations and all Part 284 firm service nominations (including Rate Schedule FTS-2 when scheduled as firm); and all Rate Schedule PTS-2 nominations outside of the Primary Route.

Priority Class Three. Rate Schedule FTS-2 service (when not scheduled as firm) to points only within the Primary Route.

Priority Class Four. Rate Schedule FTS-2 service (when not scheduled as firm) to any points outside of the Primary Route.

Priority Class Five. Interruptible and overrun.

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## Appendix B-2 – Pro Forma

ANR Pipeline Company  
FERC Gas Tariff  
Third Revised Volume No. 1

PART 6.10.1  
6.10.1 - GT&C  
Scheduling  
v.2.0.0

- (c) If, for any Day, due to the failure of any FTS-4 Shipper to comply with its MFO obligations under Rate Schedule FTS-4, Transporter does not have sufficient capacity to schedule nominated quantities received from all FTS-4L Shippers, then nominated quantities for the affected FTS-4L Shippers shall be reduced on a pro-rata basis based upon nominated quantities received from the affected FTS-4L Shippers during the nominating cycle and the excess of nominated quantities over scheduled quantities shall then be scheduled as Priority Class Three or Four.
- (d)(1) For purposes of this Section 6.10.1, Confirmed Price shall be defined as the Shipper's contract price computed at one hundred percent (100%) load factor. Notwithstanding the foregoing, for purposes of allocating capacity to Secondary Points under Rate Schedule FTS-3, the Confirmed Price shall not exceed the one hundred percent (100%) load factor rate for Rate Schedule ETS.
- (2) To the extent a Shipper's Confirmed Price is either derived from a capacity release transaction or from a Negotiated Rate pursuant to Section 6.21 or 6.27, respectively, of these General Terms and Conditions and exceeds the applicable maximum tariff rates, including surcharges, such Shipper's Confirmed Price for purposes of this Section 6.10.1 will be based upon the applicable maximum tariff rates.

Ties within ~~any p~~Priority ~~e~~Class One shall be allocated pro rata based on ~~nominations~~. MDQ. Ties within all other priority classes will be allocated pro rata based on nominations.

Issued:  
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Docket No. RP25-858  
Accepted:

**APPENDIX C**

**Federal Income Tax EDIT Amounts**

<b>Regulatory Liability Balance</b>		
<b>8/1/2022</b>	<b>240,199,553</b>	
5 Months Amortization	(4,967,480)	
<b>12/31/2022</b>	<b>235,232,073</b>	
Yearly Amortization	(11,921,946)	
<b>12/31/2023</b>	<b>223,310,127</b>	
Yearly Amortization	(11,921,946)	
<b>12/31/2024</b>	<b>211,388,181</b>	
10 Months Amortization	(9,934,960)	
<b>10/31/2025</b>	<b>201,453,221</b>	
Tax Rate	24.32%	as of 10/31/2025
<b>ADIT</b>	<b>(48,989,395)</b>	as of 10/31/2025
<b>EDIT</b>	<b>152,463,826</b>	as of 10/31/2025
<b>Remaining Life</b>	<b>16.89768</b>	as of 10/31/2025
<b>Yearly Amortization</b>	<b>11,921,946</b>	

**APPENDIX D**

**Depreciation Rates and  
Negative Salvage Percentages**

Appendix D  
Depreciation Rates and Negative Salvage Percentages

Depreciable Category	FERC Account No.	Pre-Filed Rates	Settlement Rates	Settlement Rates vs Pre-Filed Rates
Transmission Plant	365.1, 365.2, 366-369, 370.20, 371	1.910%	1.660%	-0.250%
Communication Equipment	370	0.000%	0.000%	0.000%
Miscellaneous Intangible Plant	303.0	4.590%	4.590%	0.000%
Cygnnet	303.02	17.500%	17.500%	0.000%
Intangibles 10 yr	303.10	0.000%	0.000%	0.000%
Intangibles 15 yr	303.15	0.000%	0.000%	0.000%
Intangibles 20 yr	303.19	2.960%	2.960%	0.000%
Intangibles 2 yr	303.2	0.000%	0.000%	0.000%
Intangibles 24 yr	303.20	0.000%	0.000%	0.000%
Intangibles 5 yr	303.5	0.000%	0.000%	0.000%
Intangibles 8 yr	303.8	0.000%	0.000%	0.000%
Intangible 11.5 yr	303.9	2.340%	2.340%	0.000%
Gathering Plant	325.4, 328-334	1.460%	0.780%	-0.680%
Underground Storage Plant	350.2-357	1.890%	1.640%	-0.250%
Storage Assets Acquired from Mid Michigan	350.2-357	0.000%	0.000%	0.000%
Structures and Improvements	390.0	6.120%	6.120%	0.000%
Other Structures	390.1	6.670%	6.670%	0.000%
Leasehold Improvements 15.4 Yr (BOA 11th Floor)	390.11	6.670%	6.670%	0.000%
Leasehold Improvements 15.5 Yr (BOA 12th Floor)	390.9, 390.12	6.670%	6.670%	0.000%
Leasehold Improvements 13 Yr (BOA 9th, 16th & 22nd Floors)	390.13	7.690%	7.690%	0.000%
Leasehold Improvements 13.2 Yr (BOA 8th & 13th Floors)	390.14	7.580%	7.580%	0.000%
Leasehold Improvements - BOA 15th & 16th Floors	390.15	7.590%	7.590%	0.000%
Leasehold Improvements 10 Yr	390.2	10.000%	10.000%	0.000%
Leasehold Improvements 5 Yr	390.3	20.000%	20.000%	0.000%
Leasehold Improvements 10 Yr (1301 Fannin)	390.5	10.000%	10.000%	0.000%
Leasehold Improvements 17.2 Yr (BOA 14th Floor)	390.7	5.810%	5.810%	0.000%
Leasehold Improvements 15.9 Yr (BOA 7th, 10th, 15th Floor)	390.8	6.290%	6.290%	0.000%
Office Furniture and Equipment	391.0	6.700%	6.700%	0.000%
Computer Equipment	391.1	20.000%	20.000%	0.000%
Transportation Equipment	392.0, 392.2	9.500%	9.500%	0.000%
Patrol Plane	392.1	3.300%	3.300%	0.000%
Tools, Shop and Garage Equipment	394	6.800%	6.800%	0.000%
Power Operated Equipment	396	5.300%	5.300%	0.000%
Cold Springs 1 Storage Project - Underground Storage Plant	350.2-354, 357.10	1.890%	1.640%	-0.250%
Negative Salvage - Transmission Plant	108	0.440%	0.440%	0.000%
Negative Salvage - Underground Storage Plant	108	0.480%	0.480%	0.000%
Negative Salvage - Cold Springs 1 Storage Project - Underground Storage Plant	108	0.480%	0.480%	0.000%
Negative Salvage - Gathering Plant	108	0.100%	0.100%	0.000%
Negative Salvage - Storage Assets Acquired from Mid Michigan	108	0.480%	0.480%	0.000%
Negative Salvage - Fully Depreciated Transmission	108	0.000%	0.000%	0.000%

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

ANR Pipeline Company	)	Docket Nos.	RP25-858-000
	)		RP25-858-001

**EXPLANATORY STATEMENT**

Pursuant to Rule 602(c)(1) of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) Rules of Practice and Procedure, 18 C.F.R. § 385.602(c)(1)(ii) (2026), ANR Pipeline Company (“ANR”) submits the following Explanatory Statement to the attached Stipulation and Agreement of Settlement (“Settlement”). The Settlement resolves all issues in the above-captioned proceedings. This Explanatory Statement is for informational purposes only; in the event of a conflict between the contents of this Explanatory Statement and terms of the Settlement, the terms of the Settlement govern.

**ARTICLE I – PROCEDURAL HISTORY**

Article I sets forth the procedural background to this proceeding.

**ARTICLE II – INDIVISIBILITY OF SETTLEMENT TERMS/BLACK BOX SETTLEMENT**

Article II.A. states that the Settlement is a compromise among many parties with diverse and often conflicting interests, and that it provides for a reasonable and comprehensive resolution of all issues and matters in dispute in this proceeding. It further emphasizes that the Settlement is an integrated package that ANR and the Settling Parties request be approved in its entirety, without modification.

Article II.B. states that the Settlement Rates and depreciation rates set forth in Articles VI. and IX, respectively, are “black box” rates.

### **ARTICLE III – SETTLING PARTIES AND CONTESTING PARTIES**

Article III describes settlement procedures and the parties’ rights in the event there is a Contesting Party as that term is defined in the Settlement.

Article III.A. defines “Settling Party” as any party or shipper on ANR that is not a Contesting Party. It further provides that although ANR is a party to the Settlement, it is not a Settling Party as the term is defined.

Article III.B.1. provides that any person, excluding ANR, shall become a Contesting Party on the date that it (a) files any pleading at the Commission opposing or seeking to condition or modify the Settlement as a whole or any of its provisions, except for filings submitted pursuant to Article V.A. of the Settlement; (b) provides notice as set forth in Article IV.A.4. that it elects to become a Contesting Party; or (c) takes any action inconsistent with the terms of the Settlement.

Article III.B.2. provides that if there are one or more Contesting Parties, ANR shall submit a tariff filing to restore the rates reflected in its rate filing in Docket No. RP25-858-000 (“Motion Rates”), making them effective solely for Contesting Parties. It further provides that ANR shall have the right to charge a Contesting Party the Motion Rates for service provided to a Contesting Party, for the period commencing April 1, 2026, until the Commission issues an order resolving, on the merits, the appropriate treatment of the Contesting Party, and the rates that are applicable to the Contesting Party are placed into effect. It further states that ANR shall have the right to charge any Contesting Party the difference between what would have been recovered by ANR under the Motion Rates (giving effect to any negotiated rate or discount agreement that was in place) and the rates actually collected from that party under each contract for the period commencing on April

1, 2026, until the date that the party became a Contesting Party. It further sets forth the manner in which the make-up charge shall be calculated and billed to a Contesting Party.

Article III.B.3. provides that, subject to Article III.B.5., Contesting Parties shall forego any and all rights or obligations under the Settlement except for the obligation to pay the make-up charge described in the preceding paragraph. ANR shall retain all rights to file base rate or any other tariff changes pursuant to Section 4 of the NGA that will be applicable to all Contesting Parties, notwithstanding anything in the Settlement. Any Commission orders during the term of the Settlement related to NGA Section 4 filings that are otherwise precluded by the Settlement shall only become effective as to Contesting Parties. The Settlement Rates are not subject to modification as a result of the outcome of any rate litigation involving a Contesting Party.

Article III.B.4. addresses the circumstance where Settling Parties and Contesting Parties are subject to different applicable maximum recourse rates and specifies how the maximum recourse rate for those shippers shall be determined for purposes of the right of first refusal and capacity release purposes.

Article III.B.5. provides that nothing in the Settlement shall preclude the Commission from approving the Settlement (i) as an overall package over the objection of a Contesting Party or (ii) over the objection of a Contesting Party that has a sufficiently attenuated interest so that, in either case, the Settlement is applied to the Contesting Party (in which event the Contesting Party shall become a Settling Party from the date of the order forward only). Nothing in the Settlement shall preclude ANR or any Settling Party from requesting such action by the Commission; however, ANR and the Settling Parties

are prohibited from requesting a ruling by the Commission on the merits of the Settlement in the event the Settlement is contested.

#### **ARTICLE IV – SETTLEMENT EFFECTIVENESS**

Article IV generally governs when the Settlement shall become effective and sets forth the rights of various parties should the Commission issue an order approving the Settlement subject to a modification(s) or condition(s). In the event the Commission issues an order approving the Settlement subject to a modification(s) or condition(s), then ANR, Trial Staff and the Settling Parties shall meet and confer to determine whether the modification(s) and condition(s) may be accepted by all Settling Parties and ANR, or, if not, whether agreeable changes to the Settlement may be made. If the Settling Parties, Trial Staff and ANR are unable to agree on a suitable solution, the Settlement will become effective subject to the rights set forth in the paragraphs below.

Article IV.A.3. sets forth ANR's rights to seek rehearing of any Commission order approving the Settlement subject to a modification(s) or condition(s) that materially or adversely affects ANR as well as ANR's right to withdraw the Settlement if the Commission issues such an order or a Settling Party elects not to be bound by the Settlement. If the Commission issues an order approving the Settlement subject to a modification(s) or condition(s) that materially or adversely affects ANR, then ANR may elect to seek rehearing of the order or withdraw the Settlement. If ANR elects to seek rehearing that is consistent with the terms of the Settlement, then no Settling Party shall oppose such a request for rehearing. If the Commission issues a Final Order denying ANR's request for rehearing, ANR shall have the option to withdraw the Settlement.

If the Commission issues an order approving the Settlement subject to a modification(s) or condition(s) that materially or adversely affect a Settling Party other than ANR, then Article IV.A.4. provides that the Settling Party may, upon notice, elect not to be bound by the Settlement and/or seek rehearing of such an order. If a Settling Party elects to seek rehearing that is consistent with the terms of the Settlement, then neither ANR nor any Settling Party will oppose the request for rehearing. A Settling Party that elects not to be bound by the Settlement shall be considered a Contesting Party and ANR shall have the option, but not the obligation, to withdraw the Settlement.

Article IV.B. provides that if ANR withdraws the Settlement or it is rejected by the Commission or a court of competent jurisdiction, then all parties' rights and obligations under the Settlement are deemed null and void and all parties shall be restored to the status quo as it existed prior to April 1, 2026; provided, however, that ANR shall be entitled to implement the procedures set forth in Article VI.B. If ANR provides notice of withdrawal or the Settlement is rejected by the Commission or a court of competent jurisdiction, ANR may take any necessary action, including submission of a tariff filing, to restore or otherwise make effective the Motion Rates as of April 1, 2026, and no former Settling Party shall oppose that action taken by ANR.

#### **ARTICLE V – MORATORIUM AND MANDATORY FILING REQUIREMENT**

Article V.A. establishes a Moratorium during which ANR and the Settling Parties are prohibited from taking certain actions, including but not limited to any filings under Sections 4 and 5 of the NGA that would be inconsistent with the Settlement or any of its constituent provisions. Article V.A. also enumerates various permissible filings by ANR and the Settling Parties during the Moratorium.

Article V.B. establishes that ANR shall file a general rate case pursuant to Section 4 of the NGA such that the rates proposed therein will be effective no later than May 1, 2032, taking into account any maximum suspension period that may be imposed by the Commission, unless the Commission has instituted an investigation of ANR's rates under NGA section 5 prior to November 1, 2031.

#### **ARTICLE VI – SETTLEMENT RATES**

Article VI.A. establishes the transmission, storage, and gathering rates that shall be in effect pursuant to the Settlement. The recourse rates for all ANR transportation, storage, and gathering services to be effective as of November 1, 2025 until the end of the Settlement Term shall be as set forth in the tariff records attached as Appendix B-1 to the Settlement (“Settlement Rates”).

Article VI.B. provides that to the extent that the Settlement is rejected by the Commission or a court of competent jurisdiction or ANR withdraws the Settlement pursuant to Articles IV.A.3. or IV.A.4., ANR shall have the right to charge each former Settling Party to the extent the party has paid a lower rate by virtue of the rates that were placed into effect by ANR on an interim basis effective April 1, 2026, but that any make-up charge shall be subject to refund. It further sets forth the manner in which the make-up charge shall be calculated and billed to former Settling Parties.

Article VI.C. states that ANR will, within sixty days after the Effective Date and in accordance with the requirements of 18 C.F.R. §§ 154.501 and 154.502 (2026), provide to each shipper that is not a Contesting Party (Non-Contesting Shippers”) a refund, including interest at the applicable FERC interest rate, via a billing adjustment or, for such shippers

providing valid wiring instructions to ANR prior to the Effective Date, a lump-sum wire transfer, for the period November 1, 2025, through March 31, 2026.

#### **ARTICLE VII – REGULATORY ASSET**

Article VII provides that for accounting purposes, ANR shall be permitted to include a \$5.4 million regulatory asset associated with rate case expenses incurred in preparation of the Rate Filing through the end of the test period and ANR shall have the right to accord this amount any accounting treatment it deems appropriate in its reasonable discretion. Such costs shall be amortized over the Moratorium such that the balance shall be fully amortized as of November 1, 2029 and the Commission’s approval of the Settlement shall constitute the Commission’s approval of the accounting adjustments to this balance sheet account.

#### **ARTICLE VIII – REGULATORY LIABILITIES**

Article VIII.A. addresses treatment of ANR’s regulatory liability for federal Excess Deferred Income Taxes and provides that the Commission’s approval of the Settlement shall constitute the Commission’s approval of the accounting adjustments to this balance sheet account.

Article VIII.B. addresses treatment of ANR’s regulatory liability for Post-Retirement Benefits Other than Pensions (“PBOP”) and provides that the Commission’s approval of the Settlement shall constitute the Commission’s approval of the accounting adjustments to this balance sheet account.

#### **ARTICLE IX – DEPRECIATION AND NEGATIVE SALVAGE**

Article IX describes the depreciation rates and negative salvage percentages that shall be applied by ANR for regulatory accounting purposes during the term of the

Settlement, which are detailed in Appendix C to the Settlement. It further provides that a Final Order approving the Settlement shall constitute all necessary authority, including under Sections 8 and 9 of the NGA, for ANR to apply the Appendix C depreciation rates and that ANR shall continue to separately track negative salvage amounts in a sub-account of Uniform System of Account No. 108.

#### **ARTICLE X – ROLL-IN**

Article X provides that the following expansion facilities shall be accorded rolled-in rate treatment as a settled practice: (i) the Alberta Xpress Project (Docket No. CP20-484-000); (ii) the Collierville Expansion Project (Docket No. CP16-64-000); (iii) the Grand Chenier Xpress Project (Docket No. CP20-8-000); and (iv) the Cold Springs 1 Storage Project (Docket No. CP06-640-000).

#### **ARTICLE XI – EQUITY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION**

Article XI provides that for the Settlement Term, ANR shall calculate and record in its books the equity portion of Allowance for Funds Used During Construction utilizing a common equity cost rate of 12.5 percent, but that this provision shall have no precedential effect in any future proceeding.

#### **ARTICLE XII – PENSION, PBOP, AND ETS MULTIPLIER**

Article XII establishes that the Settlement Rates pursuant to Article VI.A. includes allowances of zero dollars for pensions and PBOP expenses. Article XII.3. establishes that the Settlement Rates reflect an ETS Multiplier of 1.25, but that this provision shall have no precedential effect in any future proceeding.

### **ARTICLE XIII – SYSTEM BALANCING STUDY**

Article XIII provides that the general rate case filed by ANR pursuant to Article V.B. shall include a study that reviews how ANR utilizes storage for system balancing, no-notice service, and short-notice service. It further provides that such study shall include the required volumetric amounts of inventory, injection, and withdrawal necessary to provide system balancing and no-notice service.

### **ARTICLE XIV – TARIFF FILINGS**

Article XIV.A. provides for ANR, within thirty days of a Final Order as defined in Article IV.A.5. of the Settlement, to file to implement the *pro forma* Tariff records contained in Appendix B-2, which reflect modifications to Section 6.10 of the General Terms and Conditions of ANR’s tariff.

### **ARTICLE XV – THE SETTLEMENT SUPERSEDES ALL PRIOR SETTLEMENTS**

Article XV provides that subject to Article IV.B., the Settling Parties agree that as of the Effective Date, the 2016 Stipulation and Agreement of Settlement approved by the Commission in Docket No. RP16-440 (“2016 Settlement”) and the 2022 Stipulation and Agreement of Settlement in Docket No. RP22-501 (“2022 Settlement”) are superseded in their entirety by the Settlement and shall be null and void, and no provision of the 2016 Settlement or the 2022 Settlement will continue to have any force or effect or be binding on any entity, party, or Settling Party. However, the Settlement does not effectuate changes to ANR’s existing tariff other than those set forth herein.

## **ARTICLE XVI – MISCELLANEOUS**

Article XVI.A. provides that neither ANR nor any Settling Party shall be bound or prejudiced by any part of the Settlement, unless it becomes effective in accordance with the provisions hereof.

Article XVI.B. provides that: the Settlement shall have no precedential value (Article XVI.B.1.); the Settlement is privileged pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2026), and any negotiations may not be employed other than to enforce the terms of the Settlement (Article XVI.B.2.); nothing in the Settlement shall be deemed an admission by any party (Article XVI.B.3.); the Settlement and all discussions held and materials provided by any participant are subject to Rule 602 (Article XVI.B.4.); and the methods or practices used in deriving rates shall not be considered settled practices (Article XVI.B.5.).

Article XVI.C. provides that no participant shall be deemed the drafter of the Settlement, and the Settlement shall not be construed against any participant as the drafter. In the event of conflict between terms contained in the Settlement and those of this Explanatory Statement, the terms of the Settlement control.

Article XVI.D. provides that the provisions of the Settlement are not severable and may become effective only in accordance with the terms of the Settlement.

Article XVI.E. provides that the Settlement represents a negotiated settlement only with respect to the issues resolved by the Settlement. Except to the extent explicitly set forth in the Settlement, neither ANR nor any Settling Party shall be deemed to have approved, accepted, agreed to, or consented to any policy, methodology, or other principle underlying or supposed to underlie any of the matters provided for in the Settlement. Every

party to this proceeding reserves any claim or right that it may otherwise have with respect to any matters not expressly provided for in the Settlement.

Article XVI.F. states that to the extent that the Commission considers any changes to the terms of the Settlement before November 1, 2029, the standard of review for any proposed modifications to the provisions of the Settlement by the Commission acting *sua sponte*, the Settling Parties and ANR acting unanimously, or third parties, will be the just and reasonable standard. Otherwise, prior to November 1, 2029, the standard for review for any proposed modifications to the provisions of the Settlement at the request of either ANR or one or more, but less than all, Settling Parties and ANR will be the “public interest” standard for review. Nothing in the Settlement is meant to limit the Commission’s authority to approve uncontested settlements under 18 C.F.R. § 385.602(g)(3) (2026).

Article XVI.G. provides that the Settlement shall apply to ANR and the Settling Parties as well as their respective successors in interest.

#### **ARTICLE XVII – EFFECT OF COMMISSION APPROVAL**

Article XVII.A. states that the Commission’s approval of the Settlement shall constitute Commission authorization and approval for ANR to implement the Settlement Rates and Tariff changes set forth in the Settlement on their proposed effective dates without suspension, without conditions other than those specified herein and without the need to grant any waiver of Part 154 of the Commission’s regulations, 18 C.F.R. Part 154 (2026), in order to implement the Tariff sections in accordance with the Settlement.

Article XVII.B. states that the Commission’s approval of the Settlement shall constitute Commission waiver of compliance, to the extent (if any) necessary, by ANR with the requirements of the Commission’s Rules and Regulations under the Natural Gas

Act and Natural Gas Policy Act including, but not limited to, Parts 154, 157, 201, and 284 as necessary to carry out any provision of the Settlement.

### **CERTIFICATION QUESTIONS**

On December 15, 2016, the Chief Administrative Law Judge issued an Amended Notice to the Public requiring that each Explanatory Statement submitted in support of a proposed settlement filed with the Commission address the following four questions:

**1. Does the settlement affect other pending cases?**

ANR does not believe that the Settlement will affect other pending cases.

**2. Does the settlement involve issues of first impression?**

The Settlement does not involve any issues of first impression.

**3. Does the settlement depart from Commission precedent?**

The Settlement does not depart from Commission precedent.

**4. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought either by a third party or the Commission acting *sua sponte*?**

No.

Dated: May 11, 2026

Respectfully submitted,

Sorana Linder  
Vice President, Rates &  
Regulatory

John P. Ryan  
Senior Legal Counsel

700 Louisiana Street, Suite 700  
Houston, Texas 77002-2700  
(832) 320-5879

ANR Pipeline Company

/s/ Stefan M. Krantz

Stefan M. Krantz  
Zachary S. Launer  
Kevin M. Downey  
Hiba Ahmed  
Michaela Kori  
Hogan Lovells US LLP  
555 Thirteenth Street, N.W.  
Washington, D.C. 20004  
(202) 637-5517

Counsel to  
ANR Pipeline Company