



December 4, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
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Houston, TX 77002-2700

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Manager, Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits for filing and acceptance a revised Part 1 – Table of Contents and three (3) new Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements (collectively, the “Agreements”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,² to become effective January 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2025).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as whole documents, in PDF format.

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as service agreements containing negotiated rates.

The Agreements

ANR hereby submits for filing the Agreements as more fully described below:

- ANR is filing Tennessee Valley Authority ("TVA") Contract No. 141709 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that TVA shall pay ANR a fixed monthly reservation rate of \$6.9759 per dekatherm ("Dth") and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit for the time period of January 1, 2026 through March 31, 2027. Contract No. 141709 is included in Appendix A as tariff record 8.45.
- ANR is filing Expand Energy Marketing LLC ("Expand Energy") Contract No. 141780 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Expand Energy shall pay ANR a negotiated rate that will be a daily index-based volumetric rate, unless ANR chooses to lock in a monthly index-based volumetric rate or ANR and Expand Energy mutually agree to a fixed volumetric rate, plus a minimum monthly demand rate of \$3.9540 per Dth per month or a minimum daily demand rate of \$0.13 per Dth per

³ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999).

day, as applicable, for the time period of January 1, 2026 to October 31, 2028. Contract No. 141780 is included in Appendix A as tariff record 8.46.

- ANR is filing TC Energy Marketing Inc. (“TCEM”) Contract No. 142140 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that TCEM shall pay ANR a negotiated rate that will be a daily index-based volumetric rate, unless ANR chooses to lock in a monthly index-based volumetric rate or ANR and TCEM mutually agree to a fixed volumetric rate, plus a minimum monthly demand rate of \$3.954 per Dth per month or a minimum daily demand rate of \$0.13 per Dth per day, as applicable, for the time period of January 1, 2026 to October 31, 2028. Contract No. 142140 is included in Appendix A as tariff record 8.47.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR’s Tariff.⁴ To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.45, 8.46, and 8.47.⁵ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff record included as Appendix A to be effective January 1, 2026.⁶

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

⁴ Specifically, Section 7.1 – Service Agmts, Transporter’s Firm Rate Schedules.

⁵ Consistent with Commission policy, the Agreements provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁶ See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Section

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Version

v.100.0.0

Tariff Records

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.45	TENNESSEE VALLEY AUTHORITY	FTS-1	#141709	v.2.0.0
8.46	EXPAND ENERGY MARKETING LLC	FTS-1	#141780	v.2.0.0
8.47	TC ENERGY MARKETING INC.	FTS-1	#142140	v.2.0.0

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Firm Transportation Service Agreement
Rate Schedule FTS-1
TENNESSEE VALLEY AUTHORITY
(#141709)

Agreement Effective Date: January 1, 2026

Date: February 18, 2025

Contract No.: 141709

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and TENNESSEE VALLEY AUTHORITY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

January 01, 2026 to

March 31, 2027

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: February 18, 2025

Contract No.: 141709

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$6.9759 per dekatherm ("Dth") plus the applicable Commodity Rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None
Secondary Delivery(ies): None

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.
- C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$6.9759 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel

Date: February 18, 2025

Contract No.: 141709

%), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: February 18, 2025

Contract No.: 141709

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

TENNESSEE VALLEY AUTHORITY
1101 MARKET STREET, MR2-B
CHATTANOOGA, TN 374022801
Attention: JOSEPH N PIETRANTONE, JR
Telephone: 423-751-6905
FAX: 423-751-6595
E-mail: TVANATURALGASCONTRACTS@TVA.GOV

INVOICES AND STATEMENTS:

TENNESSEE VALLEY AUTHORITY
400 W. SUMMIT HILL DR
KNOXVILLE, TN 379021499
Attention: KENNETH PODGORSKI
Telephone: 865-632-3637
FAX:
E-mail: KJPODGORSKI@TVA.GOV

8. FURTHER AGREEMENT:

None.

Date: February 18, 2025

Contract No.: 141709

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: TENNESSEE VALLEY AUTHORITY

By: Smith Jr, Paul  Digitally signed by Smith Jr, Paul
Date: 2025.02.26 08:48:07 -06'00'

Title: _____

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: Kay Lennson

Title: Director, Transportation Accounting and Contracts

Date: 02/26/2025

cg

CW

PRIMARY ROUTE EXHIBIT

**To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND TENNESSEE VALLEY AUTHORITY (Shipper)**

Contract No: 141709
Rate Schedule: FTS-1
Contract Date: February 18, 2025
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
742252 REX SHELBYVILLE FROM: January 01, 2026	505584 IPLS REX SHELBYVILLE TO: March 31, 2027	48166	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1
EXPAND ENERGY MARKETING LLC
(#141780)

Agreement Effective Date: January 1, 2026

Date: February 27, 2025

Contract No.: 141780

To FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and EXPAND ENERGY MARKETING LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

January 01, 2026 to

October 31, 2028

Right of First Refusal:

Not Applicable to this Agreement.

Date: February 27, 2025

Contract No.: 141780

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter chooses to lock in a Monthly Index-Based Volumetric Rate set forth in Section 2, or Transporter and Shipper mutually agree to a Fixed Volumetric Rate pursuant to Section 3. The sharing mechanism will be calculated volumetrically based on confirmed nominations. Any confirmed nominations along the primary path, including secondary receipts and deliveries, not to exceed contract MDQ, shall be counted for the sharing formula. In addition to the above agreements, there will be a minimum monthly demand charge of \$3.9540 per Dth per month ("Minimum Monthly Demand Charge") or a minimum daily demand charge of \$0.13 per Dth per day ("Minimum Daily Demand Charge"), as applicable, for the fully contracted MDQ. This minimum monthly demand charge shall be reduced from the sharing formula before the sharing percentages are applied as set forth in the formulas in Section 1 or Section 2, as applicable, for the fully contracted MDQ.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay Transporter 65% of the value derived from the following spread:

Date: February 27, 2025

Contract No.: 141780

Net Daily Spread = (Market Price – TGT Zone 1 - Applicable Fuel - Applicable Commodity Charges – Minimum Daily Demand charge)

TGT Zone 1 = The daily Index price for Tx. Gas, zone 1, as published in Platts Gas Daily Report for the gas day of scheduled transportation.

Market Price = The daily Index price for Southern Natural, La minus \$0.20, as published in Platts Gas Daily Report for the gas day of scheduled transportation.

Minimum Daily Demand Charge = \$0.13 per Dth per day

If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the daily fee shall be \$0.00. While the application of the formula above may result in a rate higher than the \$0.13/Dth on any particular day, the amount owed to Transporter each day shall never be less than the \$0.13/Dth daily rate on the fully contracted volume. The daily value calculated for each day shall be independent from the value calculated for any other day during the term of the contracted period.

2. Monthly Index-Based Volumetric Rate:

Transporter may solely choose to lock-in a Monthly Index-Based Rate for all or a portion of the quantities scheduled under this Agreement no later than the 20th day of each month for the following month unless transporter and shipper mutually agree to a later date.

Index-Based Rate = Net Monthly Spread

Where:

Shipper agrees to pay Transporter 65% of the value derived from the following spread:

Net Monthly Spread = (Market Price - TGT Zone 1- Applicable Fuel - Applicable Commodity Charges - Minimum Monthly Demand Charge)

Market Price = The monthly Index price for the higher of (1) ANR, La, or the monthly index price of (2) Southern Natural, La minus \$0.20, as published inside FERC Gas Market Report for the calendar month of scheduled transportation.

Date: February 27, 2025

Contract No.: 141780

TGT Zone 1 = The Inside FERC Gas Market Report monthly price for Tx. Gas, zone 1, as published in Platts Inside FERC Gas Market report for the calendar month of scheduled transportation.

3. Fixed Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

4. Applicable Fuel and Applicable Commodity Charge:

In addition to the Daily Index-Based Volumetric Rate or the Monthly Index-Based Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.

Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.

Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

Applicable Surcharges equal any applicable ACA, and any other applicable governmental surcharges in accordance with Transporter's Tariff.

5. Base Deal:

If Transporter and Shipper do not agree on Monthly Index-Based Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

Secondary Receipt(s): SE Headstation (103565), Zone 2 and all SE Receipt points
Secondary Delivery(ies): SE Headstation (103565), SouthEast CDP (345116), and all SE Delivery points

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

Date: February 27, 2025

Contract No.: 141780

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

EXPAND ENERGY MARKETING LLC
10000 ENERGY DRIVE
SPRING, TX 77389
Attention: SUPERVISOR SCHEDULING
Telephone: 832-796-6174
FAX: 832-796-8844
E-mail: gasscheduling@expandenergy.com

INVOICES AND STATEMENTS:

EXPAND ENERGY MARKETING LLC
10000 ENERGY DRIVE
SPRING, TX 77389
Attention: DIRECTOR MARKETING & TRANSPORTATION
Telephone: 832-796-2716
FAX: 832-796-8844
E-mail: gasmarketing_accounting@expandenergy.com
marketinganalystteam@expandenergy.com

Date: February 27, 2025


Contract No.: 141780

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: EXPAND ENERGY MARKETING LLC

By: 
Signed by:
D5EB65BB91B3496...

Title: EVP - Marketing and Commercial

Date: 4/7/2025 | 7:02:40 PM PDT

TRANSPORTER: ANR PIPELINE COMPANY

By: 

Title: Director, Transportation Accounting and Contracts

Date: Apr 9, 2025

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND EXPAND ENERGY MARKETING LLC (Shipper)

Contract No: 141780
Rate Schedule: FTS-1
Contract Date: February 27, 2025
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
927982 TIGER INTERCONNECT FROM: January 01, 2026	10369 SHADYSIDE/SONAT (DEL) TO: October 31, 2028	50000	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1
TC ENERGY MARKETING INC.
(#142140)

Agreement Effective Date: January 1, 2026

Date: May 06, 2025

Contract No.: 142140

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and TC ENERGY MARKETING INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

January 01, 2026 to

October 31, 2028

Right of First Refusal:

Not Applicable to this Agreement.

Date: May 06, 2025

Contract No.: 142140

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter chooses to lock in a Monthly Index-Based Volumetric Rate set forth in Section 2, or transporter and shipper mutually agree to a Fixed Volumetric Rate pursuant to Section 3. The sharing mechanism will be calculated volumetrically based on confirmed nominations. Any confirmed nominations along the primary path, including secondary receipts and deliveries, not to exceed contract MDQ, shall be counted for the sharing formula. In addition to the above agreements, there will be a minimum monthly demand charge of \$3.954 per Dth per month ("Minimum Monthly Demand Charge") or a minimum daily demand charge of \$0.13 per Dth per day ("Minimum Daily Demand Charge"), as applicable, for the fully contracted MDQ. This minimum monthly demand charge shall be reduced from the sharing formula before the sharing percentages are applied as set forth in the formulas in Section 1 or Section 2, as applicable, for the fully contracted MDQ.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay Transporter 70% of the value derived from the following spread:

Date: May 06, 2025

Contract No.: 142140

Net Daily Spread = (Market Price – Supply Price - Applicable Fuel - Applicable
Commodity Charges – Minimum Daily Demand charge)

Supply Price = The daily Index price for Tx. Gas, zone 1, as published in Platts Gas
Daily Report for the gas day of scheduled transportation.

Market Price= The daily Index price for Tennessee, 500 Leg minus \$0.25, as
published in Platts Gas Daily Report for the gas day of scheduled transportation.

Minimum Daily Demand Charge = \$0.13 per Dth per day

If the amount calculated on any given day results in a daily value less than \$0.00 per
Dth, the daily value used for that gas day to calculate the daily fee shall be \$0.00.
While the application of the formula above may result in a rate higher than the
\$0.13/Dth on any particular day, the amount owed to Transporter each day shall never
be less than the \$0.13/Dth daily rate on the fully contracted volume. The daily value
calculated for each day shall be independent from the value calculated for any other
day during the term of the contracted period.

2. Monthly Index-Based Volumetric Rate:

Transporter may solely choose to lock-in a Monthly Index-Based Rate for all or a
portion of the quantities scheduled under this Agreement no later than the 20th day of
each month for the following month unless transporter and shipper mutually agree to
a later date.

Index-Based Rate = Net Monthly Spread

Where:

Shipper agrees to pay Transporter 70% of the value derived from the following
spread:

Net Monthly Spread= (Market Price – Supply Price- Applicable Fuel - Applicable
Commodity Charges - Minimum Monthly Demand Charge)

Market Price= The monthly Index price for the higher of (1) ANR, La, or the monthly
index price of (2) Tennessee, 500 Leg minus \$0.25, as published inside FERC Gas
Market Report for the calendar month of scheduled transportation.

Supply Price = The Inside FERC Gas Market Report monthly price for Tx. Gas, zone
1, as published in Platts Inside FERC Gas Market report for the calendar month of
scheduled transportation.

Date: May 06, 2025

Contract No.: 142140

3. Fixed Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

4. Applicable Fuel and Applicable Commodity Charge:

In addition to the Daily Index-Based Volumetric Rate or the Monthly Index-Based Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.

Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.

Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

Applicable Surcharges equal any applicable ACA, and any other applicable governmental surcharges in accordance with Transporter's Tariff.

5. Base Deal:

If Transporter and Shipper do not agree on Monthly Index-Based Volumetric Rate or a Fixed Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

Secondary Receipt(s): All receipts in S E area and zone 2

Secondary Delivery(ies): All deliveries in S E area and zone 2

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet

Date: May 06, 2025

Contract No.: 142140

website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

TC ENERGY MARKETING INC.
700 LOUISIANA STREET
HOUSTON, TX 77002
Attention: CONTRACTS _
Telephone: 832-320-6246
FAX:
E-mail: TCEM_Contracts@tcenergy.com

INVOICES AND STATEMENTS:

TC ENERGY MARKETING INC.
700 LOUISIANA STREET
HOUSTON, TX 77002
Attention: SETTLEMENTS _
Telephone: 832-320-6246
FAX:
E-mail: TCEM_Settlements@tcenergy.com

8. FURTHER AGREEMENT:

None.

Date: May 06, 2025

Contract No.: 142140

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: TC ENERGY MARKETING INC.

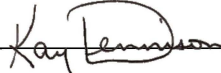
JH

By: 

Title: Head of US Trading

Date: 05/20/2025

TRANSPORTER: ANR PIPELINE COMPANY

By: 

Title: Director, Transportation Accounting and Contracts

cg

Date: 05/21/2025

CW

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND TC ENERGY MARKETING INC. (Shipper)

Contract No: 142140
Rate Schedule: FTS-1
Contract Date: May 06, 2025
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
927982 TIGER INTERCONNECT FROM: January 01, 2026	10369 SHADYSIDE/SONAT (DEL) TO: October 31, 2028	50000	0	0

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Section

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Version

v.100.0.0

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Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61

Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65
Reserved for Future Use	8.66
Reserved for Future Use	8.67
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Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
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