



January 27, 2026

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Daniel Humble
Manager, Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP26-_____000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits for filing and acceptance a revised Part 1 – Table of Contents and two (2) new Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements (“Agreements”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,² to become effective August 1, 2025, as further described below.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as whole documents, in PDF format.

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Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as service agreements containing negotiated rates.

Internal Review

ANR conducts periodic internal reviews of executed contracts. During a recent review, ANR identified the Agreements as containing negotiated rates, which became effective on August 1, 2025. However, due to an administrative oversight, ANR inadvertently failed to timely file the Agreements with the Commission. ANR made this filing upon discovering the oversight and is reviewing procedures to reduce the likelihood of administrative oversights going forward.

The Agreements

ANR hereby submits for filing the Agreements as more fully described below:

- ANR is filing Just Energy Limited ("Just Energy") Contract No. 140994 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Just Energy shall pay ANR a fixed monthly reservation rate of \$6.5884 per dekatherm ("Dth") and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipt and deliveries for the time period of August 1, 2025 through March 31, 2026. Contract No. 140994 is included in Appendix A as tariff record 8.48.

³ *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).

- ANR is filing Just Energy Contract No. 140996 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Just Energy shall pay ANR a fixed monthly reservation rate of \$6.5884 per Dth and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit for the time period of August 1, 2025 through October 31, 2025. Additionally, Just Energy shall pay ANR a fixed monthly reservation rate of \$9.3012 per Dth and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit for the time period of November 1, 2025 through March 31, 2026. Contract No. 140996 is included in Appendix A as tariff record 8.49.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.⁴ To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.48 and 8.49.⁵ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

Request for Waiver and Effective Date

The Agreements submitted herein are proposed to be retroactively effective on August 1, 2025. ANR recognizes the Commission's policy regarding the filing of negotiated rate agreements; however, due to an administrative oversight, ANR did not file the Agreements with the Commission in a timely manner.⁶ Therefore, ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Agreements included herein as Appendix A, to be effective of August 1, 2025.⁷

⁴ Specifically, Section 7.1 – Service Agmts, Transporter's Firm Rate Schedules.

⁵ Consistent with Commission policy, the Agreements provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁶ See *Transcontinental Gas Pipe Line Company, LLC*, Docket No. RP25-1008-000 (August 12, 2025) (unpublished Director's Letter Order), where the Commission granted waiver of Section 154.207 due to administrative oversight and accepted the negotiated rate agreement with a retroactive effective date.

⁷ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

<u>Tariff Section</u>		<u>Version</u>
1 - TABLE OF CONTENTS		v.102.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.48	JUST ENERGY LIMITED	FTS-1	#140994	v.2.0.0
8.49	JUST ENERGY LIMITED	FTS-1	#140996	v.2.0.0

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ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 8.48
8.48 – Neg Rate Agmt
JUST ENERGY LIMITED
FTS-1 Agmt (#140994)
v.2.0.0

Firm Transportation Service Agreement
Rate Schedule FTS-1
JUST ENERGY LIMITED
(#140994)

Agreement Effective Date: August 1, 2025

Issued: January 27, 2026
Effective: August 1, 2025

(Option Code A)

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and JUST ENERGY LIMITED (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

August 01, 2025 to

March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$6.5884 per dekatherm ("Dth") plus the applicable Commodity Rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All receipt points in Zone 7
Secondary Delivery(ies): All delivery points in Zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$6.5884 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel

%), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: TOM MCCALL1
Telephone: 281-660-2307
E-mail: tmccall@justenergy.com

Date: August 07, 2024

Contract No.: 140994

INVOICES AND STATEMENTS:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: AJ AJALA
Telephone: 713-544-8196
E-mail: GasSettlements@justenergy.com

8. FURTHER AGREEMENT:

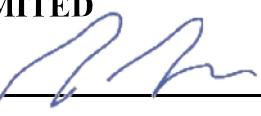
None.

Date: August 07, 2024

Contract No.: 140994

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: JUST ENERGY LIMITED

By: Amir Andani 
Title: Chief Risk Officer
Date: 9/13/2024



TRANSPORTER: ANR PIPELINE COMPANY

By: Kay Dennison
Title: Director, Transportation Accounting and Contracts 
Date: Sep 17, 2024 

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND JUST ENERGY LIMITED (Shipper)

Contract No: 140994
 Rate Schedule: FTS-1
 Contract Date: August 07, 2024
 Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2025	138744 CROWN POINT/NIPSCO TO: March 31, 2026	2500	0	0
277072 ALLIANCE/ANR INT FROM: August 01, 2025	153808 ANRPL STORAGE FACILITIES TO: October 31, 2025	650	0	0

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 8.49
8.49 – Neg Rate Agmt
JUST ENERGY LIMITED
FTS-1 Agmt (#140996)
v.2.0.0

Firm Transportation Service Agreement
Rate Schedule FTS-1
JUST ENERGY LIMITED
(#140996)

Agreement Effective Date: August 1, 2025

Issued: January 27, 2026
Effective: August 1, 2025

(Option Code A)

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and JUST ENERGY LIMITED (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. TERM OF AGREEMENT:

August 01, 2025 to

March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. For the time periods August 1, 2025 through October 31, 2025, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$6.5884 per dekatherm ("Dth") plus the applicable Commodity Rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All receipt points in Zone 7
Secondary Delivery(ies): All delivery points in Zone 7

For the time period November 1, 2025 through March 31, 2026, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$9.3012 per Dth plus the applicable Commodity Rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All receipt points in Zone 7
Secondary Delivery(ies): All delivery points in Zone 3 and 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate(s), Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$6.5884 per Dth for the time periods August 1, 2025 through October 31, 2025, and a discounted Reservation Rate of \$9.3012 per Dth for the time period November 1, 2025 through March 31, 2026. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: TOM MCCALL1
Telephone: 281-660-2307
E-mail: tmccall@justenergy.com

INVOICES AND STATEMENTS:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: AJ AJALA
Telephone: 713-544-8196
E-mail: GasSettlements@justenergy.com

8. FURTHER AGREEMENT:

None.

Date: August 08, 2024

Contract No.: 140996

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: JUST ENERGY LIMITED

By: Amir Andani 

Title: Chief Risk Officer

Date: 9/13/2024

APPROVED

By chsanchez at 2:02 pm, 9/13/24

TRANSPORTER: ANR PIPELINE COMPANY

By: Kay Dennison

Title: Director, Transportation Accounting and Contracts 

Date: Sep 17, 2024 

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND JUST ENERGY LIMITED (Shipper)

Contract No: 140996
Rate Schedule: FTS-1
Contract Date: August 08, 2024
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2025	40184 FORT WAYNE TO: March 31, 2026	2500	0	0
277072 ALLIANCE/ANR INT FROM: August 01, 2025	153808 ANRPL STORAGE FACILITIES TO: October 31, 2025	650	0	0

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
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