



January 30, 2026

**ANR Pipeline Company**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Daniel Humble  
Manager, Tariffs

**tel** (832) 320-5583  
**email** daniel\_humble@tcenergy.com  
**web** <https://ebb.tceconnects.com>

Re: ANR Pipeline Company  
Negotiated Rate Agreement  
Docket No. RP26-\_\_\_\_\_000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> ANR Pipeline Company (“ANR”) submits for filing and acceptance a revised Part 1 – Table of Contents and two (2) new Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements (collectively, the “Agreements”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,<sup>2</sup> to become effective February 1, 2026.

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2026).

<sup>2</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as a whole document, in PDF format.

Kelly Griffin  
Director, Rates & Regulatory  
Daniel Humble \*  
Manager, Tariffs  
ANR Pipeline Company  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-5583  
E-mail: [daniel\\_humble@tcenergy.com](mailto:daniel_humble@tcenergy.com)

Cindy VanCleave  
Director, Regulatory & Commercial Law  
Erin Bullard \*  
Sr. Legal Counsel  
ANR Pipeline Company  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-6334  
E-mail: [erin\\_bullard@tcenergy.com](mailto:erin_bullard@tcenergy.com)

\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for Filing**

On May 28, 1999, in Docket No. RP99-301-000,<sup>3</sup> the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as a service agreement containing a negotiated rate.

### **The Agreements**

ANR hereby submits for filing the Agreements as more fully described below:

- ANR is filing Twin Eagle Resource Management, LLC ("Twin Eagle") Contract No. 336878 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Twin Eagle shall pay ANR a fixed monthly reservation rate of \$10.2366 per dekatherm ("Dth") and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipt and deliveries for the time period of February 1, 2026 through October 31, 2026. Contract No. 336878 is included in Appendix A as tariff record 8.42.
- ANR is filing Constellation Energy Generation, LLC ("Constellation") Contract No. 338277 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Constellation shall pay ANR a fixed monthly reservation rate of \$32.586 per Dth and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipt and deliveries for the time period of February 1, 2026

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<sup>3</sup> *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).

through February 28, 2026. Contract No. 338277 is included in Appendix A as tariff record 8.50.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.<sup>4</sup> To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.42 and 8.50.<sup>5</sup> Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

### **Request for Waiver and Effective Date**

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff records included as Appendix A to be effective February 1, 2026.<sup>6</sup>

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

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<sup>4</sup> Specifically, Section 7.1 – Service Agmts, Transporter's Firm Rate Schedules.

<sup>5</sup> Consistent with Commission policy, the Agreement provides the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

<sup>6</sup> See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

**Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

**ANR Pipeline Company**

*/s/ Daniel Humble*

Daniel Humble  
Manager, Tariffs

Enclosures

# **Appendix A**

***ANR Pipeline Company***  
***FERC Gas Tariff, Third Revised Volume No. 1***

## **Clean Tariff**

<b><u>Tariff Section</u></b>		<b><u>Version</u></b>
1 - TABLE OF CONTENTS		v.103.0.0

### **Tariff Record**

#### **Section 8 - Negotiated Rate Agreements**

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.42	TWIN EAGLE RESOURCE MANAGEMENT, LLC	FTS-1	#336878	v.2.0.0
8.50	CONSTELLATION ENERGY GENERATION, LLC	FTS-1	#338277	V.2.0.0

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Firm Transportation Service Agreement  
Rate Schedule FTS-1  
TWIN EAGLE RESOURCES MANAGEMENT, LLC  
(#336878)

Agreement Effective Date: February 1, 2026

## **FTS-1 SERVICE AGREEMENT**

**This AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and Twin Eagle Resource Management, LLC (Shipper).

**WHEREAS**, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

**NOW, THEREFORE**, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

### **1. AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

### **2. RATE SCHEDULE: Firm Transportation Service (FTS-1)**

### **3. CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

### **4. TERM OF AGREEMENT:**

February 1, 2026 to October 31, 2026

**Right of First Refusal:**

Not Applicable to this Agreement.

**5. RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All Receipt Points in Zone 7

Secondary Delivery(ies): All Delivery Points in Zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

## **6. INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

## **7. NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

## **TRANSPORTER:**

**Date: January 15, 2026**

**Contract No.: 336878**

ANR Pipeline Company  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Attention: Commercial Operations

**SHIPPER:**

Twin Eagle Resource Management, LLC  
1700 City Plaza Drive  
Suite 500  
Spring, TX 77389  
Attention: Vaughan Torrie  
E-mail: Vaughan.Torrie@twineagle.com

**INVOICES AND STATEMENTS:**

Twin Eagle Resource Management, LLC  
1700 City Plaza Drive  
Suite 500  
Spring, TX 77389  
Attention: Vaughan Torrie  
E-mail: Vaughan.Torrie@twineagle.com

**8. FURTHER AGREEMENT:**

None

**Date:** January 15, 2026

**Contract No.:** 336878

**IN WITNESS WHEREOF**, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

**SHIPPER: Twin Eagle Resource Management, LLC**

**By:** Vaughan Torrie

**Title:** SVP

**Date:** January 21, 2026

**TRANSPORTER: ANR Pipeline Company**

**By:** Carol Wehlmann

**Title:** Manager, USNG Contracts

**Date:** January 20, 2026

**PRIMARY ROUTE EXHIBIT**

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND Twin Eagle Resource Management, LLC

(Shipper)

Contract No.: 336878

Rate Schedule: FTS-1

Contract Date: January 15, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	21,500	1/1 – 12/31
2/1/2026	3/31/2026	20,000	1/1 – 12/31

**Primary Receipt Points**

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	277072	ALLIANCE/ANR INT	21,500	1/1 - 12/31
2/1/2026	3/31/2026	277072	ALLIANCE/ANR INT	20,000	1/1 - 12/31

**Primary Delivery Points**

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	1389085	STORAGE AREA INJECTION	21,500	1/1 - 12/31
2/1/2026	3/31/2026	1389085	STORAGE AREA INJECTION	20,000	1/1 - 12/31

ANR Pipeline Company  
FERC Gas Tariff  
Third Revised Volume No. 1

PART 8.50  
8.50 – Neg Rate Agmt  
CONSTELLATION ENERGY GENERATION, LLC  
FTS-1 Agmt (#338277)  
v.2.0.0

Firm Transportation Service Agreement  
Rate Schedule FTS-1  
CONSTELLATION ENERGY GENERATION, LLC  
(#338277)

Agreement Effective Date: February 1, 2026

Issued: January 30, 2026  
Effective: February 1, 2026

(Option Code A)

## **FTS-1 SERVICE AGREEMENT**

**This AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and Constellation Energy Generation, LLC (Shipper).

**WHEREAS**, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

**NOW, THEREFORE**, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

### **1. AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

### **2. RATE SCHEDULE: Firm Transportation Service (FTS-1)**

### **3. CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

### **4. TERM OF AGREEMENT:**

February 1, 2026 to February 28, 2026

**Right of First Refusal:**

Not Applicable to this Agreement.

**5. RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.586 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None

Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.586 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

## 6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

## 7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

## TRANSPORTER:

Date: January 29, 2026

Contract No.: 338277

ANR Pipeline Company  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Attention: Commercial Operations

**SHIPPER:**

Constellation Energy Generation, LLC  
Attention:  
E-mail:

**INVOICES AND STATEMENTS:**

Constellation Energy Generation, LLC  
Attention:  
E-mail:

**8. FURTHER AGREEMENT:**

None

**IN WITNESS WHEREOF**, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

**SHIPPER: Constellation Energy Generation, LLC**

**Date:** January 29, 2026

**Contract No.:** 338277

**By:** Ryan Kreuser

**Title:** \_\_\_\_\_

**Date:** January 30, 2026

**TRANSPORTER: ANR Pipeline Company**

**By:** Carol Wehlmann

**Title:** Manager, USNG Contracts

**Date:** January 29, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND Constellation Energy Generation, LLC  
(Shipper)

Contract No.: 338277

Rate Schedule: FTS-1

Contract Date: January 29, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	14,000	1/1 - 12/31

**Primary Receipt Points**

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	103565	S E HEADSTATION	14,000	1/1 - 12/31

**Primary Delivery Points**

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	139396	WILLOW RUN (RECEIPT)	14,000	1/1 - 12/31

# **Appendix B**

***ANR Pipeline Company***  
***FERC Gas Tariff, Third Revised Volume No. 1***

## **Marked Tariff**

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
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