



January 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel (832) 320-5583
email daniel_humble@tcenergy.com
web <https://ebb.tceconnects.com>

Re: ANR Pipeline Company
Negotiated Rate Agreement
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits for filing and acceptance a revised Part 1 – Table of Contents and two (2) new Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements (collectively, the “Agreements”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,² to become effective February 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as a whole document, in PDF format.

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

Cindy VanCleave
Director, Regulatory & Commercial Law
Erin Bullard *
Sr. Legal Counsel
ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-6334
E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as a service agreement containing a negotiated rate.

The Agreements

ANR hereby submits for filing the Agreements as more fully described below:

- ANR is filing Twin Eagle Resource Management, LLC ("Twin Eagle") Contract No. 336878 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Twin Eagle shall pay ANR a fixed monthly reservation rate of \$10.2366 per dekatherm ("Dth") and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipt and deliveries for the time period of February 1, 2026 through October 31, 2026. Contract No. 336878 is included in Appendix A as tariff record 8.42.
- ANR is filing Constellation Energy Generation, LLC ("Constellation") Contract No. 338277 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Constellation shall pay ANR a fixed monthly reservation rate of \$32.586 per Dth and the applicable commodity rate for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipt and deliveries for the time period of February 1, 2026

³ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999).

through February 28, 2026. Contract No. 338277 is included in Appendix A as tariff record 8.50.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.⁴ To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.42 and 8.50.⁵ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff records included as Appendix A to be effective February 1, 2026.⁶

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

⁴ Specifically, Section 7.1 – Service Agmts, Transporter's Firm Rate Schedules.

⁵ Consistent with Commission policy, the Agreement provides the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁶ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Section

1 – TABLE OF CONTENTS

Version

v.103.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.42	TWIN EAGLE RESOURCE MANAGEMENT, LLC	FTS-1	#336878	v.2.0.0
8.50	CONSTELLATION ENERGY GENERATION, LLC	FTS-1	#338277	V.2.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use.....	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS.....	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Rate Schedules FTS-3 & ETS (WRP).....	4.15
Statement of Surcharges.....	4.16
Reserved for Future Use.....	4.17
Transporter's Use (%).....	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s)	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL)	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894)	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898)	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907)	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903)	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893)	8.17
EDF Trading North America FTS-1 Agmt (#140936)	8.18
EDF Trading North America FTS-1 Agmt (#140947)	8.19
Hartree Partners, LP FTS-1 Agmt (#140908)	8.20
Hartree Partners, LP FTS-1 Agmt (#140920)	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....	8.31
Mieco LLC FTS-1 Agmt (#141460)	8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463)	8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465)	8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130)	8.35
ConocoPhillips Company FTS-1 Agmt (#141462)	8.36
Koch Energy Services PTS-2 Agmt (#328015)	8.37
Koch Energy Services FTS-1 Agmt (#329994)	8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008)	8.39
Vitol Inc. FTS-1 Agmt (#330014)	8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....	8.41
Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878)	8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy	
Minnesota Gas FTS-3 Agmt (#139906)	8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy	
Minnesota Gas FTS-1 Agmt (#139907)	8.44
Tennessee Valley Authority FTS-1 Agmt (#141709)	8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....	8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140)	8.47
Just Energy Limited FTS-1 Agmt (#140994)	8.48
Just Energy Limited FTS-1 Agmt (#140996)	8.49
Constellation Energy Generation, LLC FTS-1 Agmt (#338277)	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61
Reserved for Future Use	8.62
Reserved for Future Use	8.63

Reserved for Future Use	8.64
Reserved for Future Use	8.65
Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105
Reserved for Future Use	8.106
Reserved for Future Use	8.107

Reserved for Future Use	8.108
Reserved for Future Use	8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545)	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547)	8.127
Mieco LLC FSS Agmt (#139566)	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591)	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600)	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723)	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790)	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117)	9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657)	9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658)	9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665)	9.4
North Shore Gas Company ETS Agmt (#140155)	9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164)	9.6
Wisconsin Public Service Corporation ETS Agmt (#140165)	9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156)	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120)	9.10
Reserved for Future Use	9.11
Reserved for Future Use	9.12
Reserved for Future Use	9.13

Reserved for Future Use	9.14
Reserved for Future Use.....	9.15
Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Reserved for Future Use.....	10.4
Reserved for Future Use.....	10.5
Reserved for Future Use.....	10.6
Reserved for Future Use.....	10.7
Reserved for Future Use.....	10.8
Reserved for Future Use.....	10.9
Reserved for Future Use.....	10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537)	10.11
Reserved for Future Use	10.12
Reserved for Future Use	10.13

Reserved for Future Use	10.14
Reserved for Future Use	10.15
Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

Firm Transportation Service Agreement
Rate Schedule FTS-1
TWIN EAGLE RESOURCES MANAGEMENT, LLC
(#336878)

Agreement Effective Date: February 1, 2026

Date: January 15, 2026

Contract No.: 336878

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Twin Eagle Resource Management, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS-1)

3. CONTRACT QUANTITIES:

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. TERM OF AGREEMENT:

Date: January 15, 2026

Contract No.: 336878

February 1, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: January 15, 2026

Contract No.: 336878

Secondary Receipt(s): All Receipt Points in Zone 7

Secondary Delivery(ies): All Delivery Points in Zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: January 15, 2026

Contract No.: 336878

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Twin Eagle Resource Management, LLC
1700 City Plaza Drive
Suite 500
Spring, TX 77389
Attention: Vaughan Torrie
E-mail: Vaughan.Torrie@twineagle.com

INVOICES AND STATEMENTS:

Twin Eagle Resource Management, LLC
1700 City Plaza Drive
Suite 500
Spring, TX 77389
Attention: Vaughan Torrie
E-mail: Vaughan.Torrie@twineagle.com

8. FURTHER AGREEMENT:

None

Date: January 15, 2026

Contract No.: 336878

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Twin Eagle Resource Management, LLC

By: Vaughan Torrie

Title: SVP

Date: January 21, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: January 20, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Twin Eagle Resource Management, LLC
 (Shipper)

Contract No.: 336878
 Rate Schedule: FTS-1
 Contract Date: January 15, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	21,500	1/1 – 12/31
2/1/2026	3/31/2026	20,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	277072	ALLIANCE/ANR INT	21,500	1/1 - 12/31
2/1/2026	3/31/2026	277072	ALLIANCE/ANR INT	20,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	1389085	STORAGE AREA INJECTION	21,500	1/1 - 12/31
2/1/2026	3/31/2026	1389085	STORAGE AREA INJECTION	20,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
CONSTELLATION ENERGY GENERATION, LLC
(#338277)

Agreement Effective Date: February 1, 2026

Date: January 29, 2026

Contract No.: 338277

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Constellation Energy Generation, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS-1)

3. CONTRACT QUANTITIES:

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. TERM OF AGREEMENT:

Date: January 29, 2026

Contract No.: 338277

February 1, 2026 to February 28, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.586 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: January 29, 2026

Contract No.: 338277

Secondary Receipt(s): None

Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.586 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: January 29, 2026

Contract No.: 338277

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Constellation Energy Generation, LLC
Attention:
E-mail:

INVOICES AND STATEMENTS:

Constellation Energy Generation, LLC
Attention:
E-mail:

8. FURTHER AGREEMENT:

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Constellation Energy Generation, LLC

Date: January 29, 2026

Contract No.: 338277

By: Ryan Kreuser

Title: _____

Date: January 30, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: January 29, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Constellation Energy Generation, LLC
 (Shipper)

Contract No.: 338277
 Rate Schedule: FTS-1
 Contract Date: January 29, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	14,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	103565	S E HEADSTATION	14,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
2/1/2026	2/28/2026	139396	WILLOW RUN (RECEIPT)	14,000	1/1 - 12/31

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Section

Version

1 – TABLE OF CONTENTS

v.103.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS.....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1.....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use.....	4.4
Rate Schedule FTS-2.....	4.5
Rate Schedule FTS-3.....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, PAL & IWS.....	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS.....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Rate Schedules FTS-3 & ETS (WRP).....	4.15
Statement of Surcharges.....	4.16
Reserved for Future Use.....	4.17
Transporter's Use (%).....	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service).....	5.3
FTS-2 (Firm Transportation Service).....	5.4
FTS-3 (Firm Transportation Service).....	5.5
FTS-4 (Firm Transportation Service).....	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....	5.8
PAL (Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service).....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible).....	5.18
Southeast Area Gathering Service.....	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options.....	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s)	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing.....	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous.....	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Website	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use.....	6.26
Negotiated Rates	6.27
Non-Conforming Agreements.....	6.28
Discounted Rates.....	6.29

Off-System Capacity	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options.....	6.32
Reserved for Future Use.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas	6.35
Reservation Charge Credits.....	6.36
Reserved for Future Use.....	6.37
Reserved for Future Use.....	6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS).....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement.....	7.3
Reserved for Future Use.....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule PAL)	7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344)	8.1
Just Energy Limited FTS-1 Agmt (#141338)	8.2
Just Energy Limited FTS-1 Agmt (#141340)	8.3
Vitol Inc. FTS-1 Agmt (#141345)	8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370)	8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266)	8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622)	8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893)	8.8
United Energy Trading, LLC FTS-1 Agmt (#141894)	8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895)	8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902)	8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954).....	8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982).....	8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898)	8.14
Arm Energy Management LLC FTS-1 Agmt (#140907)	8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903)	8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893)	8.17
EDF Trading North America FTS-1 Agmt (#140936)	8.18
EDF Trading North America FTS-1 Agmt (#140947)	8.19
Hartree Partners, LP FTS-1 Agmt (#140908)	8.20
Hartree Partners, LP FTS-1 Agmt (#140920)	8.21

Koch Energy Services FTS-1 Agmt (#140842)	8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886)	8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888)	8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016)	8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933)	8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934)	8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915)	8.28
United Energy Trading, LLC FTS-1 Agmt (#140913)	8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....	8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....	8.31
Mieco LLC FTS-1 Agmt (#141460)	8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463)	8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465)	8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130)	8.35
ConocoPhillips Company FTS-1 Agmt (#141462)	8.36
Koch Energy Services PTS-2 Agmt (#328015)	8.37
Koch Energy Services FTS-1 Agmt (#329994)	8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008)	8.39
Vitol Inc. FTS-1 Agmt (#330014)	8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....	8.41
Reserved for Future Use Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878)	8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy	
Minnesota Gas FTS-3 Agmt (#139906)	8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy	
Minnesota Gas FTS-1 Agmt (#139907)	8.44
Tennessee Valley Authority FTS-1 Agmt (#141709)	8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....	8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140)	8.47
Just Energy Limited FTS-1 Agmt (#140994)	8.48
Just Energy Limited FTS-1 Agmt (#140996)	8.49
Reserved for Future Use Constellation Energy Generation, LLC FTS-1 Agmt (#338277)	8.50
Reserved for Future Use	8.51
Reserved for Future Use	8.52
Reserved for Future Use	8.53
Reserved for Future Use	8.54
Reserved for Future Use	8.55
Reserved for Future Use	8.56
Reserved for Future Use	8.57
Reserved for Future Use	8.58
Reserved for Future Use	8.59
Reserved for Future Use	8.60
Reserved for Future Use	8.61

Reserved for Future Use	8.62
Reserved for Future Use	8.63
Reserved for Future Use	8.64
Reserved for Future Use	8.65
Reserved for Future Use	8.66
Reserved for Future Use	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587)	8.68
Reserved for Future Use	8.69
Reserved for Future Use	8.70
Reserved for Future Use	8.71
Reserved for Future Use	8.72
Reserved for Future Use	8.73
Reserved for Future Use	8.74
Reserved for Future Use	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063)	8.76
Reserved for Future Use	8.77
Reserved for Future Use	8.78
Reserved for Future Use	8.79
Reserved for Future Use	8.80
Reserved for Future Use	8.81
Reserved for Future Use	8.82
Interstate Power and Light Company ETS Agmt (#118249)	8.83
Reserved for Future Use	8.84
Reserved for Future Use	8.85
Reserved for Future Use	8.86
Reserved for Future Use	8.87
Reserved for Future Use	8.88
Wisconsin Electric Power Company ETS Agmt (#124627)	8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394)	8.90
Wisconsin Electric Power Company FSS Agmt (#134400)	8.91
Wisconsin Electric Power Company FSS Agmt (#134401)	8.92
Reserved for Future Use	8.93
Reserved for Future Use	8.94
Reserved for Future Use	8.95
Reserved for Future Use	8.96
Reserved for Future Use	8.97
Reserved for Future Use	8.98
Reserved for Future Use	8.99
Reserved for Future Use	8.100
Reserved for Future Use	8.101
Reserved for Future Use	8.102
Reserved for Future Use	8.103
Reserved for Future Use	8.104
Reserved for Future Use	8.105

Reserved for Future Use	8.106
Reserved for Future Use	8.107
Reserved for Future Use	8.108
Reserved for Future Use	8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242)	8.110
Reserved for Future Use	8.111
Reserved for Future Use	8.112
Reserved for Future Use	8.113
Reserved for Future Use	8.114
Reserved for Future Use	8.115
Reserved for Future Use	8.116
Reserved for Future Use	8.117
Reserved for Future Use	8.118
Reserved for Future Use	8.119
Reserved for Future Use	8.120
Reserved for Future Use	8.121
Reserved for Future Use	8.122
Reserved for Future Use	8.123
Reserved for Future Use	8.124
Reserved for Future Use	8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545).....	8.126
Uniper Global Commodities North America LL FSS Agmt (#139547).....	8.127
Mieco LLC FSS Agmt (#139566).....	8.128
Arm Energy Management LLC FSS Agmt (#139585)	8.129
EDF Trading North America, LLC FSS Agmt (#139591).....	8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600).....	8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723).....	8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790).....	8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company	
ETS Agmt (#127117).....	9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657)	9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658)	9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665)	9.4
North Shore Gas Company ETS Agmt (#140155)	9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164) ..	9.6
Wisconsin Public Service Corporation ETS Agmt (#140165)	9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156)	9.8
Reserved for Future Use	9.9
Jackson Generation, LLC FTS-3 Agmt (#132120).....	9.10
Reserved for Future Use	9.11

Reserved for Future Use	9.12
Reserved for Future Use	9.13
Reserved for Future Use	9.14
Reserved for Future Use.....	9.15
Reserved for Future Use.....	9.16
Reserved for Future Use	9.17
Reserved for Future Use	9.18
Reserved for Future Use	9.19
Reserved for Future Use	9.20
Reserved for Future Use	9.21
Reserved for Future Use	9.22
Reserved for Future Use	9.23
Reserved for Future Use	9.24
Reserved for Future Use	9.25
Reserved for Future Use	9.26
Reserved for Future Use	9.27
Reserved for Future Use	9.28
Reserved for Future Use	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278)	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279)	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....	9.34
Reserved for Future Use	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....	9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....	9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....	9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....	9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756)	9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357)	10.1
Wisconsin Gas LLC ETS Agmt (#108014)	10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....	10.3
Reserved for Future Use.....	10.4
Reserved for Future Use.....	10.5
Reserved for Future Use.....	10.6
Reserved for Future Use.....	10.7
Reserved for Future Use.....	10.8
Reserved for Future Use.....	10.9
Reserved for Future Use.....	10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537)	10.11

Reserved for Future Use	10.12
Reserved for Future Use	10.13
Reserved for Future Use	10.14
Reserved for Future Use	10.15
Reserved for Future Use	10.16
Reserved for Future Use	10.17
Reserved for Future Use	10.18
Reserved for Future Use	10.19
Reserved for Future Use	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Reserved for Future Use	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement	10.25
Reserved for Future Use.....	10.26
Reserved for Future Use.....	10.27
Reserved for Future Use	10.28
Reserved for Future Use	10.29
Reserved for Future Use	10.30
Reserved for Future Use	10.31
Reserved for Future Use	10.32
Reserved for Future Use	10.33
Reserved for Future Use	10.34
Reserved for Future Use	10.35
Reserved for Future Use	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
Reserved for Future Use	10.44
Reserved for Future Use	10.45
Reserved for Future Use.....	10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....	10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273)	10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174)	10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858)	10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532