



April 1, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits for filing and acceptance a revised Part 1 – Table of Contents, and nine (9) Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements (collectively, the “Agreements”) to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept the revised Table of Contents and the Agreements, included herein as Appendix A,² to become effective April 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as whole documents, in PDF format.

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Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers.

The Agreements

ANR hereby submits for filing the Agreements as more fully described below:

- ANR is filing ConocoPhillips Company ("ConocoPhillips") Contract No. 336757 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that ConocoPhillips shall pay ANR a negotiated rate that will be a daily index-based volumetric rate, unless ANR and ConocoPhillips mutually agree to an alternative volumetric rate, plus a monthly demand rate of \$12.1666 per dekatherm ("Dth") and the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 336757 is included in Appendix A as tariff record 8.51.
- ANR is filing Tenaska Marketing Ventures ("Tenaska") Contract No. 334994 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Tenaska shall pay ANR a fixed monthly reservation rate of \$33.5624 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 334994 is included in Appendix A as tariff record 8.52.
- ANR is filing Tenaska Contract No. 334956 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Tenaska shall pay ANR a fixed monthly reservation rate of \$10.4868 per Dth for the Primary Route MDQ as listed in the Primary

³ *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).

Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 334956 is included in Appendix A as tariff record 8.53.

- ANR is filing DRW Energy Trading LLC ("DRW") Contract No. 341683 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that DRW shall pay ANR a fixed monthly reservation rate of \$16.4591 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff for the time period of April 1, 2026 through October 31, 2026. Additionally, DRW shall pay ANR a fixed monthly reservation rate of \$10.2366 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff for the time period of November 1, 2026 through March 31, 2027. Contract No. 341683 is included in Appendix A as tariff record 8.54.
- ANR is filing DRW Contract No. 341688 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that DRW shall pay ANR a fixed monthly reservation rate of \$16.4591 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 341688 is included in Appendix A as tariff record 8.55.
- ANR is filing J. Aron & Company LLC ("J. Aron") Contract No. 342223 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that J. Aron shall pay ANR a fixed monthly reservation rate of \$32.5860 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 342223 is included in Appendix A as tariff record 8.56.
- ANR is filing Koch Energy Services, LLC ("Koch") Contract No. 336868 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Koch shall pay ANR a fixed monthly reservation rate of \$32.586 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR's Tariff. FTS-1 Contract No. 336868 is included in Appendix A as tariff record 8.57.

- ANR is filing Interstate Gas Supply, LLC (“IGS”) Contract No. 342357 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that IGS shall pay ANR a fixed monthly reservation rate of \$32.586 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR’s Tariff. FTS-1 Contract No. 342357 is included in Appendix A as tariff record 8.58.
- ANR is filing Mieceo LLC (“Mieceo”) Contract No. 342624 as an FTS-1 negotiated rate service agreement because the parties have mutually agreed that Mieceo shall pay ANR a fixed monthly reservation rate of \$32.5860 per Dth for the Primary Route MDQ as listed in the Primary Route Exhibit, plus the applicable commodity and fuel rates in accordance with ANR’s Tariff. FTS-1 Contract No. 342624 is included in Appendix A as tariff record 8.59.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR’s Tariff.⁴ To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.51, 8.52, 8.53, 8.54, 8.55, 8.56, 8.57, 8.58, and 8.59.⁵ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the new Agreements.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff section and tariff records included as Appendix A to be effective April 1, 2026.⁶

⁴ Specifically, Section 7.1 – Service Agmts, Transporter’s Firm Rate Schedules.

⁵ Consistent with Commission policy, the Agreements provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁶ See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Section

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Version

v.106.0.0

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Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
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8.52	TENASKA MARKETING VENTURES	FTS-1	#334994	v.2.0.0
8.53	TENASKA MARKETING VENTURES	FTS-1	#334956	v.2.0.0
8.54	DRW ENEGERY TRADING LLC	FTS-1	#341683	v.2.0.0
8.55	DRW ENERGY TRADING LLC	FTS-1	#341688	v.2.0.0
8.56	J. ARON & COMPANY LLC	FTS-1	#342223	v.2.0.0
8.57	KOCH ENERGY SERVICES, LLC	FTS-1	#336868	v.2.0.0
8.58	INTERSTATE GAS SUPPLY, LLC	FTS-1	#342357	v.2.0.0
8.59	MIECO LLC	FTS-1	#342624	v.2.0.0

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Firm Transportation Service Agreement
Rate Schedule FTS-1
CONOCOPHILLIPS COMPANY
(#336757)

Agreement Effective Date: April 1, 2026

Date: January 13, 2026

Contract No.: 336757

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and ConocoPhillips Company (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

April 1, 2026 to October 31, 2026

Date: January 13, 2026

Contract No.: 336757

Right of First Refusal:

Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to an Alternative Volumetric Rate pursuant to Section 2. In addition to the above agreements, there will be an additional monthly demand charge of \$12.1666/Dth.

Secondary Receipt(s): All Receipt Points in Zones 3, 5, 6, and 7

Secondary Delivery(ies): All Delivery Points in Zones 3, 5, 6, and 7

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread on volumetric flow when daily spread is greater than \$0.60 per Dth per day

Where:

Shipper agrees to pay ANR 50% of the value derived from the following spread:

Net Daily Spread= (Market Price - ANR Oklahoma - \$0.60)

ANR Oklahoma = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Date: January 13, 2026

Contract No.: 336757

Market Price = The higher of the daily Index price for Alliance, into interstates, or Mich Con city-gate, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

3. Applicable Fuel and Applicable Commodity Charge:

In addition to the Index-Based Volumetric Rate or the Alternative Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.

Applicable Fuel equals the sum of the Transporter's use percentage for the applicable zones traversed.

Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

4. Base Deal:

If Transporter and Shipper do not agree on an Alternative Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: January 13, 2026

Contract No.: 336757

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

ConocoPhillips Company
925 N Eldridge Pkwy
Houston, TX 77079
Attention: Lisa Gillespie
E-mail: lisa.a.gillespie@conocophillips.com

INVOICES AND STATEMENTS:

ConocoPhillips Company
925 N Eldridge Pkwy
Houston, TX 77079
Attention: Lisa Gillespie
E-mail: lisa.a.gillespie@conocophillips.com

Date: January 13, 2026

Contract No.: 336757

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: ConocoPhillips Company

By: Sandy Lynn

Title: Dir Portfolio Dev. Trading

Date: 1/28/26

TRANSPORTER: ANR Pipeline Company

By: Carol Wehmann

Title: Manager, USNG Contracts

Date: 01/28/2026

PRIMARY ROUTE EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND ConocoPhillips Company (Shipper)

Contract No.: 336757
 Rate Schedule: FTS-1
 Contract Date: January 13, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	30,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	103702	SW HEADSTATION	30,000	1/1- 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	15672	DEFIANCE/PANHANDLE (DEL)	30,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
TENASKA MARKETING VENTURES
(#334994)

Agreement Effective Date: April 1, 2026

Date: December 18, 2025

Contract No.: 334994

FTS-1 SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and Tenaska Marketing Ventures (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: December 18, 2025

Contract No.: 334994

April 1, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$33.5624 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: December 18, 2025

Contract No.: 334994

Secondary Receipt(s): None
Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$33.5624 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: December 18, 2025

Contract No.: 334994

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154-5212
Attention: Tracy Dyke
E-mail: tdyke@tenaska.com

INVOICES AND STATEMENTS:

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154-5212
Attention: Tracy Dyke
E-mail: tdyke@tenaska.com

8. FURTHER AGREEMENT:

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: December 18, 2025

Contract No.: 334994

SHIPPER: Tenaska Marketing Ventures

By: Tracy Dyke

Title: _____

Date: January 12, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: December 22, 2025

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Tenaska Marketing Ventures (Shipper)

Contract No.: 334994
 Rate Schedule: FTS-1
 Contract Date: December 18, 2025

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	6/30/2026	35,000	1/1 – 12/31
7/1/2026	10/31/2026	50,000	1/1 – 12/31
11/1/2026	12/31/2026	70,000	1/1 – 12/31
1/1/2027	3/31/2027	0	1/1 – 12/31
4/1/2027	10/31/2027	27,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	6/30/2026	103565	S E HEADSTATION	35,000	1/1 - 12/31
7/1/2026	10/31/2026	103565	S E HEADSTATION	50,000	1/1 - 12/31
11/1/2026	12/31/2026	103565	S E HEADSTATION	70,000	1/1 - 12/31
1/1/2027	3/31/2027	103565	S E HEADSTATION	0	1/1 - 12/31
4/1/2027	10/31/2027	103565	S E HEADSTATION	27,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location</u>	<u>Location Name</u>	<u>Maximum Daily</u>	<u>Recurrence Interval</u>
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PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Tenaska Marketing Ventures (Shipper)

Contract No.: 334994
Rate Schedule: FTS-1
Contract Date: December 18, 2025

		<u>No.</u>	<u>Quantity (Dth/day)</u>			
4/1/2026	6/30/2026	42078	WILLOW RUN(TO MICHCON)	35,000	1/1 - 12/31	
7/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	50,000	1/1 - 12/31	
11/1/2026	12/31/2026	42078	WILLOW RUN(TO MICHCON)	70,000	1/1 - 12/31	
1/1/2027	3/31/2027	42078	WILLOW RUN(TO MICHCON)	0	1/1 - 12/31	
4/1/2027	10/31/2027	42078	WILLOW RUN(TO MICHCON)	27,000	1/1 - 12/31	

Firm Transportation Service Agreement
Rate Schedule FTS-1
TENASKA MARKETING VENTURES
(#334956)

Agreement Effective Date: April 1, 2026

Date: December 18, 2025

Contract No.: 334956

FTS-1 SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and Tenaska Marketing Ventures (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: December 18, 2025

Contract No.: 334956

April 1, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$10.4868 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: December 18, 2025

Contract No.: 334956

Secondary Receipt(s): None

Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$10.4868 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: December 18, 2025

Contract No.: 334956

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154-5212
Attention: Tracy Dyke
E-mail: tdyke@tenaska.com

INVOICES AND STATEMENTS:

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154-5212
Attention: Tracy Dyke
E-mail: tdyke@tenaska.com

8. FURTHER AGREEMENT:

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: December 18, 2025

Contract No.: 334956

SHIPPER: Tenaska Marketing Ventures

By: Tracy Dyke

Title: _____

Date: January 12, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: January 12, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Tenaska Marketing Ventures (Shipper)

Contract No.: 334956
 Rate Schedule: FTS-1
 Contract Date: December 18, 2025

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	45,000	1/1 – 12/31
4/1/2027	10/31/2027	5,000	1/1 – 12/31
11/1/2026	3/31/2027	0	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	28873	MARSHFIELD/VIKING INT	45,000	1/1 - 12/31
4/1/2027	10/31/2027	28873	MARSHFIELD/VIKING INT	5,000	1/1 - 12/31
11/1/2026	3/31/2027	28873	MARSHFIELD/VIKING INT	0	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	183670	HAMPSHIRE INT	45,000	1/1 - 12/31
4/1/2027	10/31/2027	183670	HAMPSHIRE INT	5,000	1/1 - 12/31

PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Tenaska Marketing Ventures (Shipper)

Contract No.: 334956
Rate Schedule: FTS-1
Contract Date: December 18, 2025

11/1/2026	3/31/2027	183670	HAMPSHIRE INT	0	1/1 - 12/31
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Firm Transportation Service Agreement
Rate Schedule FTS-1
DRW ENERGY TRADING LLC
(#341683)

Agreement Effective Date: April 1, 2026

Date: March 24, 2026

Contract No.: 341683

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and DRW Energy Trading LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: March 24, 2026

Contract No.: 341683

April 1, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Date: March 24, 2026

Contract No.: 341683

A. For the term April 1, 2026 through October 31, 2026, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$16.4591 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff. For the term November 1, 2026 through March 31, 2027, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

For the term April 1, 2026 - October 31, 2026: Secondary Receipt(s): All Receipt Points in Zones 3 and 7 For the term November 1, 2026 - March 31, 2027: Secondary Receipt(s): All Receipt Points in Zone 7

For the term April 1, 2026 - October 31, 2026: Secondary Delivery(ies): All Delivery Points in Zones 3 and 7 For the term November 1, 2026 - March 31, 2027: Secondary Delivery(ies): All Delivery Points in Zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

Date: March 24, 2026

Contract No.: 341683

C. For the term April 1, 2026 through October 31, 2026, if Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$16.4591 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff. For the term November 1, 2026 through March 31, 2027, if Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: March 24, 2026

Contract No.: 341683

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

DRW Energy Trading LLC
1500 Post Oak
#1625
Houston, TX 77056
Attention: Karen Glenny
E-mail: kglenny@drwholdings.com

INVOICES AND STATEMENTS:

DRW Energy Trading LLC
1500 Post Oak
#1625
Houston, TX 77056
Attention: Karen Glenny
E-mail: kglenny@drwholdings.com

8. FURTHER AGREEMENT:

None

Date: March 24, 2026

Contract No.: 341683

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: DRW Energy Trading LLC

By: Karen Glenny

Title: _____

Date: March 25, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: March 25, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND DRW Energy Trading LLC (Shipper)

Contract No.: 341683
 Rate Schedule: FTS-1
 Contract Date: March 24, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	11,429	1/1 – 12/31
11/1/2026	3/31/2027	22,222	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	22,222	1/1 - 12/31
4/1/2026	10/31/2026	513105	WESTRICK	11,429	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/1/2026	3/31/2027	4196	EAST JOLIET	22,222	1/1 - 12/31
4/1/2026	10/31/2026	STOR	153808 - ANRPL STORAGE FACILITIES	11,429	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
DRW ENERGY TRADING LLC
(#341688)

Agreement Effective Date: April 1, 2026

Date: March 24, 2026

Contract No.: 341688

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and DRW Energy Trading LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: March 24, 2026

Contract No.: 341688

April 1, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$16.4591 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 24, 2026

Contract No.: 341688

Secondary Receipt(s): All Receipt Points in Zones 3 and 7

Secondary Delivery(ies): All Delivery Points in Zones 3 and 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$16.4591 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: March 24, 2026

Contract No.: 341688

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

DRW Energy Trading LLC
1500 Post Oak
#1625
Houston, TX 77056
Attention: Karen Glenny
E-mail: kglenny@drwholdings.com

INVOICES AND STATEMENTS:

DRW Energy Trading LLC
1500 Post Oak
#1625
Houston, TX 77056
Attention: Karen Glenny
E-mail: kglenny@drwholdings.com

8. FURTHER AGREEMENT:

None

Date: March 24, 2026

Contract No.: 341688

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: DRW Energy Trading LLC

By: Karen Glenny

Title: _____

Date: March 25, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: March 25, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND DRW Energy Trading LLC (Shipper)

Contract No.: 341688
 Rate Schedule: FTS-1
 Contract Date: March 24, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	3,500	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	513105	WESTRICK	3,500	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	3,500	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
J. ARON & COMPANY LLC
(#342223)

Agreement Effective Date: April 1, 2026

Date: March 26, 2026

Contract No.: 342223

FTS-1 SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and J. Aron & Company LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: March 26, 2026

Contract No.: 342223

April 1, 2026 to December 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.5860 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 26, 2026

Contract No.: 342223

Secondary Receipt(s): None

Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.5860 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: March 26, 2026

Contract No.: 342223

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

J. Aron & Company LLC
3835 855 2nd Street SW
Calgary, AB T2P4J8
Attention: Samuel Dumouchel
E-mail: SAMUEL.DUMOUCHEL@GS.COM

INVOICES AND STATEMENTS:

J. Aron & Company LLC
Attention:
E-mail:

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: March 26, 2026

Contract No.: 342223

SHIPPER: J. Aron & Company LLC

By: Samuel Dumouchel

Title: _____

Date: March 27, 2026

TRANSPORTER: ANR Pipeline Company

By: Kay Dennison

Title: Director

Date: March 26, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND J. Aron & Company LLC (Shipper)

Contract No.: 342223
 Rate Schedule: FTS-1
 Contract Date: March 26, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	12/31/2026	7,300	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	12/31/2026	103565	S E HEADSTATION	7,300	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	12/31/2026	42078	WILLOW RUN(TO MICHCON)	7,300	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
KOCH ENERGY SERVICES, LLC
(#336868)

Agreement Effective Date: April 1, 2026

Date: January 15, 2026

Contract No.: 336868

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: January 15, 2026

Contract No.: 336868

April 1, 2026 to December 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.586 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: January 15, 2026

Contract No.: 336868

Secondary Receipt(s): All locations in Zone(s) 2, 3 and 7

Secondary Delivery(ies): All locations in Zone(s) 2, 3 and 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.586 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: January 15, 2026

Contract No.: 336868

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Koch Energy Services, LLC
20 GREENWAY PLAZA
SUITE 800
HOUSTON, TX 77046
Attention: Rathana Schroeder
E-mail: rathana.schroeder@kochind.com

INVOICES AND STATEMENTS:

Koch Energy Services, LLC
4111 EAST 37TH STREEY NORTH
WICHITA, KS 67220
Attention: NATURAL GAS ACCOUNTING
E-mail: kesacct@kochind.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: January 15, 2026

Contract No.: 336868

SHIPPER: Koch Energy Services, LLC

By: Rathana Schroeder

Title: _____

Date: March 30, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: January 21, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Koch Energy Services, LLC (Shipper)

Contract No.: 336868
 Rate Schedule: FTS-1
 Contract Date: January 15, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
11/1/2026	12/31/2026	67,000	1/1 – 12/31
4/1/2026	10/31/2026	5,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	103565	S E HEADSTATION	5,000	1/1 - 12/31
11/1/2026	12/31/2026	103565	S E HEADSTATION	67,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	5,000	1/1 - 12/31
11/1/2026	12/31/2026	42078	WILLOW RUN(TO MICHCON)	67,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
INTERSTATE GAS SUPPLY, LLC
(#342357)

Agreement Effective Date: April 1, 2026

Date: March 27, 2026

Contract No.: 342357

FTS-1 SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and Interstate Gas Supply, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: March 27, 2026

Contract No.: 342357

April 1, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.586 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 27, 2026

Contract No.: 342357

Secondary Receipt(s): Zone(s) 2,3 & 7

Secondary Delivery(ies): Zone(s) 2, 3 & 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.586 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: March 27, 2026

Contract No.: 342357

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Interstate Gas Supply, LLC
6100 Emerald Parkway
Dublin, OH 43016
Attention: Joseph Bird
E-mail: jbird@igsenergy.com

INVOICES AND STATEMENTS:

Interstate Gas Supply, LLC
6100 Emerald Parkway
Dublin, OH 43016
Attention: Interstate Gas Supply Invoicing
E-mail: bearhart@igsenergy.com

8. FURTHER AGREEMENT:

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: March 27, 2026

Contract No.: 342357

SHIPPER: Interstate Gas Supply, LLC

By: Megan Mason

Title: _____

Date: March 30, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: March 30, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND Interstate Gas Supply, LLC (Shipper)

Contract No.: 342357
 Rate Schedule: FTS-1
 Contract Date: March 27, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	2,500	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	103565	S E HEADSTATION	2,500	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	2,500	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
MIECO LLC
(#342624)

Agreement Effective Date: April 1, 2026

Date: March 30, 2026

Contract No.: 342624

FTS-1 SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR Pipeline Company (Transporter) and MIECO LLC (Denver) (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

Date: March 30, 2026

Contract No.: 342624

April 1, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$32.5860 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 30, 2026

Contract No.: 342624

Secondary Receipt(s): All receipt points in zones 2, 3 and 7

Secondary Delivery(ies): Delivery points in zones 2, 3 and 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of \$32.5860 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

Date: March 30, 2026

Contract No.: 342624

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

MIECO LLC (Denver)
12110 North Pecos St.
Suite 220
Westminster, CO 80234
Attention: Pam Hawkins
E-mail: phawkins@mieco.com

INVOICES AND STATEMENTS:

MIECO LLC (Denver)
12110 North Pecos St.
Suite 220
Westminster, CO 80234
Attention: Pam Hawkins
E-mail: phawkins@mieco.com

8. FURTHER AGREEMENT:

None

Date: March 30, 2026

Contract No.: 342624

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: MIECO LLC (Denver)

By: Ryan Welch

Title: _____

Date: March 31, 2026

TRANSPORTER: ANR Pipeline Company

By: Sean McDonald

Title: _____

Date: March 31, 2026

PRIMARY ROUTE EXHIBIT

To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND MIECO LLC (Denver) (Shipper)

Contract No.: 342624
 Rate Schedule: FTS-1
 Contract Date: March 30, 2026

<u>Begin Date</u>	<u>End Date</u>	<u>Demand Dth/day</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	15,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	103565	S E HEADSTATION	15,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Location No.</u>	<u>Location Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
4/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	15,000	1/1 - 12/31

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Section

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Version

v.106.0.0

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