



April 28, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

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Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP26-___-000

Dear Ms. Reese:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2025.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
ANR Pipeline Company
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¹ 18 C.F.R. Section 154.502 (2026).

² Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues for all operational purchases and sales transactions except those associated with Section 6.15 – GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Attachment A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eTariff filing, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Attachment A).

Certificate of Service

As required by Section 154.502(c)(2)³ of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

³ 18 C.F.R. Section 154.502(c)(2) (2026).

Pursuant to Section 385.2005⁴, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR PIPELINE COMPANY

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

⁴ 18 C.F.R. Section 385.2005 (2026).

ATTACHMENT A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2025 through December 2025

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
<u>Operational Purchases and Sales 1/</u>									
1	ARM Energy	10/2025	500,000		500,000	\$3.1650	\$ 1,582,500.00		\$ 1,582,500.00
2	Koch Energy Services, LLC	10/2025	747,120		747,120	\$3.2000	\$ 2,390,784.00		\$ 2,390,784.00
3	Total Operational Purchases and Sales		<u>1,247,120</u>	<u>-</u>	<u>1,247,120</u>		<u>\$ 3,973,284.00</u>	<u>\$ -</u>	<u>\$ 3,973,284.00</u>
<u>OBA Cashout 2/</u>									
4	Vector Pipeline	09/2025	338	-	338	\$2.9050	\$ 981.89	\$ -	\$ 981.89
5	Total OBA Cashout		<u>338</u>	<u>-</u>	<u>338</u>		<u>\$ 981.89</u>	<u>\$ -</u>	<u>\$ 981.89</u>
6	Total Operational Purchases and Sales		<u>1,247,458</u>	<u>-</u>	<u>1,247,458</u>		<u>\$ 3,974,265.89</u>	<u>\$ -</u>	<u>\$ 3,974,265.89</u>

(1) Operational Purchases and Sales. Disposition: FERC Account No. 805.

(2) Cashouts of Operational Balancing Agreements. Disposition: FERC Account No. 803.