



October 1, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
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Washington, DC 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Compliance Filing, Docket No. CP23-15-000; *et al.*
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby submits for filing and acceptance certain tariff sections² to be part of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). These revised tariff sections are being submitted to comply with the Commission’s December 19, 2023 Order Issuing Certificate and Approving Abandonment in Docket No. CP23-15-000.³ ANR respectfully requests that the Commission accept the tariff sections, included herein as Appendix A, to become effective November 1, 2025.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2025).

² Specifically, Part 1. Table of Contents (“Table of Contents”); Part 4 – Statement of Rates (“Section 4”); and 4.15 – Statement of Rates, Rate Schedules FTS-3 and ETS (WRP) (“Section 4.15”).

³ *ANR Pipeline Company*, 185 FERC ¶ 61,191 (2023) (“Certificate Order”).

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Statement of the Nature, Reasons and Basis for Filing

On November 14, 2022, in Docket No. CP23-15-000, ANR filed an application pursuant to sections 7(b) and (c) of the NGA⁴ and Part 157 of the Commission's regulations⁵ for authorization to construct and operate its Wisconsin Reliability Project ("Project"). The Project is designed to upgrade existing pipeline and compression facilities with new, more modern pipeline and compression facilities and provide 132,000 dekatherms per day ("Dth/d") of incremental transportation service on ANR's pipeline system.

On May 31, 2023, ANR provided illustrative incremental rates by zone in response to a Commission staff data request. The Commission directed in the Certificate Order for ANR to use the incremental charges as reflected in ANR's May 31, 2023 data response as its initial recourse charges under Rate Schedules FTS-3 and ETS of its Tariff for service on the expansion component of the Project. In compliance with the Commission's directives in the Certificate Order, ANR is submitting, as part of Appendix A, a live Table of Contents and live tariff Sections 4 and 4.15 to place into effect the incremental FTS-3 and ETS rates applicable to service on the expansion component of the Project as well as tariff Section 4.19 to place into effect the incremental Electric Power Cost charge for the Project.

⁴ 15 U.S.C § 717f(b), (c).

⁵ 18 C.F.R. pt. 157 (2022).

ANR requests that the Commission accept the proposed tariff sections to become effective the later of November 1, 2025 or the date that ANR is physically capable and legally authorized to commence service on the Project.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission grant all waivers of its regulations necessary to accept this filing and the tariff sections submitted herein as Appendix A to become effective the later of November 1, 2025 or the date that ANR is physically capable and legally authorized to commence service on the Project.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections (Appendix A); and
3. A marked version of the tariff sections (Appendix B).

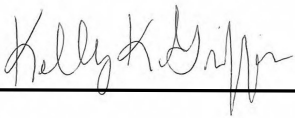
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ANR PIPELINE COMPANY



Kelly Griffin
Director, Rates & Regulatory

Enclosures

Appendix A

Clean Tariff Records

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

<u>Tariff Section</u>		<u>Version</u>
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4	Statement of Rates	9.0.0
4.15	Statement of Rates, Rate Schedule FTS-3 and ETS (WRP)	2.0.0
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RATE SCHEDULES FTS-3 & ETS (WRP)
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE
 OF ADDITIONAL CHARGES OR SURCHARGES

ANR WISCONSIN RELIABILITY PROJECT
 DOCKET NO. CP23-15-000

Rates Applicable to Rate Schedule FTS-3:

RECEIVED FROM	DELIVERED TO	NORTHERN ----- Segment (ML-7) -----
SOUTHWEST AREA (SW)	- Del	\$23.1291
	- Cap	0.7604
	- Cmd	0.0278
	- Min	0.0278
	- Ovrn	1/
NORTHERN (ML-7)	- Del	\$5.2908
	- Cap	0.1739
	- Cmd	0.0064
	- Min	0.0064
	- Ovrn	1/

Rates Applicable to Rate Schedule ETS:

RECEIVED FROM	DELIVERED TO	NORTHERN ----- Segment (ML-7) -----
NORTHERN (ML-7)	- Res	\$11.5077
	- Cmd	0.0064
	- MIN	0.0064
	- Ovrn	0.3847

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP23-15-000, Wisconsin Reliability Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge under Section 4.18 and 4.19, respectively, of the General Terms and Conditions of this Tariff.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

EPC CHARGE

- For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
FROM:	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
S.E. SOUTHERN SEGMENT (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
S.E. CENTRAL SEGMENT (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
SOUTHWEST AREA (SW)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
S.W. SOUTHERN SEGMENT (ML-5)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
S.W. CENTRAL SEGMENT (ML-6)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
NORTHERN SEGMENT (ML-7)		\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011

- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0129.
- Pursuant to the Commission's Order issued in Docket No. CP23-15-000, Shippers subscribing to capacity created by the Wisconsin Reliability Project (WRP) shall be charged an incremental transportation EPC charge of \$0.0034.

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule PAL, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

Appendix B

Marked Tariff Records

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

<u>Tariff Section</u>		<u>Version</u>
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RATE SCHEDULES FTS-3 & ETS (WRP)~~RESERVED FOR FUTURE USE~~

MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE EXCLUSIVE
OF ADDITIONAL CHARGES OR SURCHARGES

ANR WISCONSIN RELIABILITY PROJECT
DOCKET NO. CP23-15-000

Rates Applicable to Rate Schedule FTS-3:

<u>RECEIVED FROM</u>	<u>DELIVERED TO</u>	<u>NORTHERN Segment (ML-7)</u>
<u>SOUTHWEST AREA (SW)</u>	- Del	\$23.1291
	- Cap	0.7604
	- Cmd	0.0278
	- Min	0.0278
	- Ovrn	1/
<u>NORTHERN (ML-7)</u>	- Del	\$5.2908
	- Cap	0.1739
	- Cmd	0.0064
	- Min	0.0064
	- Ovrn	1/

Rates Applicable to Rate Schedule ETS:

<u>RECEIVED FROM</u>	<u>DELIVERED TO</u>	<u>NORTHERN Segment (ML-7)</u>
<u>NORTHERN (ML-7)</u>	- Res	\$11.5077
	- Cmd	0.0064
	- MIN	0.0064
	- Ovrn	0.3847

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP23-15-000, Wisconsin Reliability Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge under Section 4.18 and 4.19, respectively, of the General Terms and Conditions of this Tariff.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

EPC CHARGE

- For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
FROM:	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
S.E. SOUTHERN SEGMENT (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
S.E. CENTRAL SEGMENT (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
SOUTHWEST AREA (SW)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
S.W. SOUTHERN SEGMENT (ML-5)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
S.W. CENTRAL SEGMENT (ML-6)		\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
NORTHERN SEGMENT (ML-7)		\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011

- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0129.
- [Pursuant to the Commission's Order issued in Docket No. CP23-15-000, Shippers subscribing to capacity created by the Wisconsin Reliability Project \(WRP\) shall be charged an incremental transportation EPC charge of \\$0.0034.](#)

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule PAL, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.