October 30, 2026

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Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP27-_____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,[1] ANR Pipeline Company ("ANR") submits for filing and acceptance a revised Part 1 – Table of Contents, one (1) amended Rate Schedule PTS-2 ("PTS-2") service agreement and eight (8) new Rate Schedule FTS-1 ("FTS-1") negotiated rate service agreements (collectively, the "Agreements") to be part of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,[2] to become effective November 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

[1] 18 C.F.R. Part 154 (2026).

[2] *Electronic Tariff Filings,* 124 FERC ¶ 61,270 (2008) ("Order No. 714"). Order No. 714 at P 42. Order No. 714 states that "Negotiated rate agreements… need not be divided, but can be filed as entire documents." ANR has elected to file the Agreements included herein as whole documents, in PDF format.

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Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,[3] the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as service agreements containing negotiated rates.

The Agreements

- ANR is filing Koch Energy Services, LLC ("Koch Energy") Contract No. 328015 as an amended PTS-2 negotiated rate service agreement because ANR has allowed Koch Energy to reduce the contract demand from 60,000 dekatherms ("Dth")/day to 55,000 Dth/day and extend the term through October 31, 2028. Contract No. 328015 is included in Appendix A as tariff record 8.37.[4]

- ANR is filing the following FTS-1 negotiated rate service agreements because ANR has agreed with each contracting party listed below to a fixed monthly reservation rate of $10.2366 per Dth, and the applicable commodity rate for the Primary Route MDQ specified in the applicable Primary Route Exhibit, for the time period of November 1, 2026 through March 31, 2027.
    - ANR is filing Sequent Energy Management LLC Contract No. 341896, as included in Appendix A as tariff record 8.60.

[3] *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).
[4] Contract No. 328015 was originally filed with the Commission as a negotiated rate service agreement in Docket No. RP26-112-000 (November 21, 2025) (Unpublished Director's Letter Order).

- ANR is filing ARM Energy Management LLC Contract No. 342429, as included in Appendix A as tariff record 8.61.
- ANR is filing Castleton Commodities Merchant Trading L.P. Contract No. 342439, as included in Appendix A as tariff record 8.62.
- ANR is filing TC Energy Marketing Inc. Contract No. 342582, as included in Appendix A as tariff record 8.63.
- ANR is filing MIECO LLC Contract No. 342629, as included in Appendix A as tariff record 8.64.
- ANR is filing EDF Trading North America, LLC Contract No. 341535, as included in Appendix A as tariff record 8.67.

- ANR is filing Just Energy Limited ("Just Energy") Contract No. 342929 and Contract No. 342960, each as FTS-1 negotiated rate service agreements because the parties have mutually agreed that Just Energy shall pay ANR a fixed monthly reservation rate of $9.2560 per Dth and the applicable commodity rate for the Primary Route MDQ specified in each Primary Route Exhibit, for the time period of November 1, 2026 through March 31, 2027. Contract No. 342929 and Contract No. 342960 are included in Appendix A as tariff records 8.65 and 8.66, respectively.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.[5] To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff records 8.37, 8.60, 8.61, 8.62, 8.63, 8.64, 8.65, 8.66 and 8.67.[6] Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

[5] Specifically, Section 7.1 – Service Agmts, Transporter's Firm Rate Schedules.

[6] Consistent with Commission policy, the Agreements provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff record included as Appendix A to be effective November 1, 2026.[7]

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section and tariff record (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Courtney Crocker at (832) 320-5965.

[7] See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Respectfully submitted,

ANR PIPELINE COMPANY



Courtney Crocker
Manager, Tariffs

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section	**Version**
1 – TABLE OF CONTENTS	v.108.0.0

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Section 8 - Negotiated Rate Agreements

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8.61	ARM ENERGY MANAGEMENT	FTS-1	#342429	v.3.0.0
8.62	CASTLETON COMMODITIES	FTS-1	#342439	v.2.0.0
8.63	TC ENERGY MARKETING INC.	FTS-1	#342582	v.2.0.0
8.64	MIECO LLC	FTS-1	#342629	v.3.0.0
8.65	JUST ENERGY LIMITED	FTS-1	#342929	v.2.0.0
8.66	JUST ENERGY LIMITED	FTS-1	#342960	v.2.0.0
8.67	EDF TRADING NORTH AMERICA	FTS-1	#341535	v.2.0.0

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Firm Transportation Service Agreement
Rate Schedule PTS-2
KOCH ENERGY SERVICES, LLC
(#328015)

Agreement Effective Date: November 1, 2026

Date: April 29, 2026

Contract No.: 328015
Amendment No.: 1

PTS-2 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

   Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Pooling Transportation Service (PTS-2)**

3. **CONTRACT QUANTITIES:**

   Contract Quantities- see Exhibit attached hereto.

   Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

   November 1, 2026 to October 31, 2028

   Right of First Refusal:
   Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or a Fixed Volumetric Rate pursuant to Section 3. In addition to the above agreements, there will be an additional monthly demand charge of $0.1520/Dth.

1. Daily Index-Based Volumetric Rate:
Index-Based Volumetric Rate = Net Daily Spread
Where:
Shipper agrees to pay ANR 60% of the value derived from the following spread:
Net Daily Spread= (Market Price - Supply Price - Applicable Fuel - Applicable Commodity Charges)
Market Price = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.
Supply Price = The daily Index price for Panhandle, Tx-Okla, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.
If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.
Index-Based Volumetric Rate = Net Monthly Spread
Where:
Shipper agrees to pay ANR 60% of the value derived from the following spread:
Net Monthly Spread= (Market Price - Supply Price - Applicable Fuel - Applicable Commodity Charges)
Market Price = The monthly Index price for ANR Oklahoma, as published inside FERC Gas Market Report for the calendar month of scheduled transportation.
Supply Price = The monthly Index price for Panhandle, Tx-Okla, as published inside FERC Gas Market Report for the calendar month of scheduled transportation.
If the amount calculated on any given month results in a negative value, the amount due to ANR for that month shall not be less than $0.00. The value calculated each month shall be independent from the value calculated for every other month.

3 . Fixed Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

4. Applicable Fuel and Applicable Commodity Charge:

In addition to the Index-Based Volumetric Rate or the Alternative Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.
Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.
Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

5. Base Deal:

If Transporter and Shipper do not agree on a Alternative Volumetric Rate or Monthly Index-Based Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

Secondary Receipt(s): All receipt points in zone 4
Secondary Delivery(ies): All delivery points in zone 4

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under PTS-2 service. In addition, no ACA or other surcharges, including but not limited to Transporter's Use (Fuel %) and Transporter's EPC Charge (Electric Power Cost) shall be assessed against any quantities transporter pursuant to this Rate Schedule.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $0.1520 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Koch Energy Services, LLC 4111 E
37TH N
WICHITA, KS 67220
Attention: JACK GENTRY Telephone:
E-mail: jack.gentry@kochind.com

INVOICES AND STATEMENTS:

Koch Energy Services, LLC
4111 E 37TH N
WICHITA, KS 67220
Attention: JACK GENTRY
Telephone:
E-mail: jack.gentry@kochind.com

8. **FURTHER AGREEMENT:**

None

9. **SUPERSEDED AGREEMENTS:**

As of November 1, 2026, the terms and conditions of this Amended and Restated Agreement No. 328015, represents the agreement between Transporter and Shipper in its entirety and upon becoming effective supersedes any prior agreements associated with service provide hereunder, including the agreement with the same contract numbers as this Agreement dated November 1, 2025.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Koch Energy Services, LLC

By: _____

Title: Associate Trader

Date: 6/4/2026

TRANSPORTER: ANR Pipeline Company

By: _____

Title: Manager, USNG Contracts

Date: 06/04/2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Koch Energy Services, LLC (Shipper)

Contract No.: 328015
Rate Schedule: PTS-2
Contract Date: April 29, 2026
Amendment Date: November 1, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	10/31/2028	55,000	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	10/31/2028	36981	ROGER MILLS INT	55,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	10/31/2028	103702	S W HEADSTATION	55,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
SEQUENT ENERGY MANAGEMENT LLC
(#341896)

Agreement Effective Date: November 1, 2026

Date: March 25, 2026 **Contract No.: 341896**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Sequent Energy Management LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter’s Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter’s Tariff.

Secondary Receipt(s): All receipt points in zone 7
Secondary Delivery(ies): All delivery points in zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Sequent Energy Management LLC
1200 SMITH STREET SUITE 900
HOUSTON, TX 77002
Attention: MARY LOU DALE
E-mail: mldale@sequentenergy.com

INVOICES AND STATEMENTS:

Sequent Energy Management LLC
1200 SMITH STREET SUITE 900
HOUSTON, TX 77002
Attention: MARY LOU DALE
E-mail: mldale@sequentenergy.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: March 25, 2026 **Contract No.: 341896**

SHIPPER: Sequent Energy Management LLC

By: Edward Bahena

Title: _____

Date: March 27, 2026

TRANSPORTER: ANR Pipeline Company

By: Kay Dennison

Title: Director

Date: March 26, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Sequent Energy Management LLC (Shipper)

Contract No.: 341896
Rate Schedule: FTS-1
Contract Date: March 25, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	16,667	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	16,667	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	4196	EAST JOLIET	16,667	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
ARM ENERGY MANAGEMENT LLC
(#342429)

Agreement Effective Date: November 1, 2026

Date: March 27, 2026 **Contract No.: 342429**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and ARM Energy Management LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None
Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter’s Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

ARM Energy Management LLC
20329 State Highway 249
Houston, TX 77070
Attention: Wyatt Elder
E-mail: wyatt.elder@armenergy.com

INVOICES AND STATEMENTS:

ARM Energy Management LLC
20329 State Highway 249
Houston, TX 77070
Attention: Wyatt Elder
E-mail: wyatt.elder@armenergy.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

Date: March 27, 2026 **Contract No.: 342429**

SHIPPER: ARM Energy Management LLC

By: Jackson Scruggs

Title: _____

Date: March 30, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: March 30, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND ARM Energy Management LLC (Shipper)

Contract No.: 342429
Rate Schedule: FTS-1
Contract Date: March 27, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	20,000	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	20,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	4196	EAST JOLIET	20,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
CASTLETON COMMODITIES MERCHANT TRADING L.P.
(#342439)

Agreement Effective Date: November 1, 2026

Date: March 27, 2026 **Contract No.: 342439**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Castleton Commodities Merchant Trading L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter’s Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter’s Tariff.

Secondary Receipt(s): All receipt points in zone 7
Secondary Delivery(ies): All delivery points in zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Castleton Commodities Merchant Trading L.P.
811 Main Street
Suite 3500
Houston, TX 77002
Attention: Michael Bynum
E-mail: michael.bynum@cci.com

INVOICES AND STATEMENTS:

Castleton Commodities Merchant Trading L.P.
811 Main Street
Suite 3500
Houston, TX 77002
Attention: Michael Bynum
E-mail: michael.bynum@cci.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Castleton Commodities Merchant Trading L.P.

By: ANTONIO ALIZO

Title: _____

Date: March 30, 2026

TRANSPORTER: ANR Pipeline Company

By: Kay Dennison

Title: Director

Date: March 27, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Castleton Commodities Merchant Trading L.P. (Shipper)

Contract No.: 342439
Rate Schedule: FTS-1
Contract Date: March 27, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	12,000	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	12,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	360907	SHARP ROAD DELIVERY	12,000	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
TC ENERGY MARKETING INC.
(#342582)

Agreement Effective Date: November 1, 2026

Date: March 30, 2026 **Contract No.: 342582**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and TC Energy Marketing Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All Receipt points in Zone 7
Secondary Delivery(ies): All Delivery points in Zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter’s Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

TC Energy Marketing Inc.
700 Louisiana Street
TCEM
Houston, TX 77002
Attention: Carlo Tamez
E-mail: carlo_tamez@tcenergy.com

INVOICES AND STATEMENTS:

TC Energy Marketing Inc.
700 Louisiana Street
TCEM
Houston, TX 77002
Attention: Carlo Tamez
E-mail: carlo_tamez@tcenergy.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

JH

SHIPPER: TC Energy Marketing Inc.

By: _____ Rachid Medarhri

Title: Director, US Commercial Marketing Vice President, Commercial & US Power Marketing

Date: 04/15/2026 04/15/2026

TRANSPORTER: ANR Pipeline Company

DH

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: 04/15/2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND TC Energy Marketing Inc. (Shipper)

Contract No.: 342582
Rate Schedule: FTS-1
Contract Date: March 30, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	11,111	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	11,111	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	4196	EAST JOLIET	11,111	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
MIECO LLC
(#342629)

Agreement Effective Date: November 1, 2026

Date: March 30, 2026 **Contract No.: 342629**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and MIECO LLC (Denver) (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $10.2366 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter’s Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter’s Tariff.

Secondary Receipt(s): All receipt points in zones 7
Secondary Delivery(ies): All delivery points in zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

MIECO LLC (Denver)
12110 North Pecos St.
Suite 220
Westminster, CO 80234
Attention: Pam Hawkins
E-mail: phawkins@mieco.com

INVOICES AND STATEMENTS:

MIECO LLC (Denver)
12110 North Pecos St.
Suite 220
Westminster, CO 80234
Attention: Pam Hawkins
E-mail: phawkins@mieco.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: MIECO LLC (Denver)

By: Ryan Welch

Title: _____

Date: April 7, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contract

Date: March 31, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND MIECO LLC (Denver) (Shipper)

Contract No.: 342629
Rate Schedule: FTS-1
Contract Date: March 30, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	11,111	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	STOR	153808 - ANRPL STORAGE FACILITIES	11,111	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	4196	EAST JOLIET	11,111	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
JUST ENERGY LIMITED
(#342929)

Agreement Effective Date: November 1, 2026

Date: April 6, 2026 **Contract No.: 342929**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and JUST ENERGY LIMITED (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

   Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

   Primary Routes - see Exhibit attached hereto.

   Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

   If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $9.2560 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): Zones 2, 3 & SEHS
Secondary Delivery(ies): Zones 2 & 3

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $9.2560 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter’s Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: Tom McCall
E-mail: tmccall@justenergy.com

INVOICES AND STATEMENTS:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: AJ AJALA
E-mail: GasSettlements@justenergy.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: JUST ENERGY LIMITED

By: Tom McCall

Title: _____

Date: April 13, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts'

Date: April 7, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND JUST ENERGY LIMITED (Shipper)

Contract No.: 342929
Rate Schedule: FTS-1
Contract Date: April 6, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	600	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	103565	S E HEADSTATION	600	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	108796	LEBANON/RED LION	600	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
JUST ENERGY LIMITED
(#342960)

Agreement Effective Date: November 1, 2026

Date: April 7, 2026 **Contract No.: 342960**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and JUST ENERGY LIMITED (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

   Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

   Primary Routes - see Exhibit attached hereto.

   Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

   If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of $9.2560 per dekatherm (Dth) plus the applicable Commodity rate. In addition, Shipper shall be charged any applicable ACA, Transporter’s Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter’s Tariff.

Secondary Receipt(s): All receipt points in zones 2 and 3
Secondary Delivery(ies): All delivery points in zones 2 and 3

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $9.2560 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: Tom McCall
E-mail: tmccall@justenergy.com

INVOICES AND STATEMENTS:

JUST ENERGY LIMITED
5251 WESTHEIMER ROAD,
SUITE1000
HOUSTON, TX 77056
Attention: AJ AJALA
E-mail: GasSettlements@justenergy.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: JUST ENERGY LIMITED

By: Tom McCall

Title: _____

Date: April 13, 2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann

Title: Manager, USNG Contracts

Date: April 7, 2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND JUST ENERGY LIMITED (Shipper)

Contract No.: 342960
Rate Schedule: FTS-1
Contract Date: April 7, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2027	600	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	103565	S E HEADSTATION	600	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2027	295956	LEBANON/DERBY - VECTREN	600	1/1 - 12/31

Firm Transportation Service Agreement
Rate Schedule FTS-1
EDF TRADING NORTH AMERICA, LLC
(#341535)

Agreement Effective Date: November 1, 2026

Date: March 23, 2026 **Contract No.: 341535**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and EDF Trading North America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS-1)

3. CONTRACT QUANTITIES:

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. TERM OF AGREEMENT:

April 1, 2026 to March 31, 2027

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

A. For the term April 1, 2026 through October 31, 2026, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of $9.3012 per dth and the applicable Commodity. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All receipt points in zones 3 and 7

Secondary Delivery(ies): All delivery points in zones 3 and 7

For the term November 1, 2026 through March 31, 2027, the rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Rate of $10.2366 per dth and the applicable Commodity. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All receipt points in zone 7
Secondary Delivery(ies): All delivery points in zone 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under this rate schedule. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $10.2366 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other

applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:
ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

EDF Trading North America, LLC
601 Travis Street
Suite 1700
Houston, TX 77002
Attention: EDF TRADING NA CONTRACT ADMINISTRATION
E-mail: HOU_CONTRACT_ADMIN@EDFTRADING.COM

INVOICES AND STATEMENTS:

EDF Trading North America, LLC
601 Travis Street
Suite 1700
Houston, TX 77002
Attention: EDF Trading NA Gas Accounts Payable
E-mail: gas.invoicinghouston@edftrading.com

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: EDF Trading North America, LLC

By: _____

Title: Jason Vogler

Date: SVP, Natural Gas Trading

Date: **March 23, 2026** **Contract No.:** **341535**

TRANSPORTER: ANR Pipeline Company

By: Kay Lennyson

Title: Director, Transportation Accounting & Contracts

Date: 03/26/2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND EDF Trading North America, LLC (Shipper)

Contract No.: 341535
Rate Schedule: FTS-1
Contract Date: March 23, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
4/1/2026	10/31/2026	33,000	1/1 – 12/31
11/1/2026	3/31/2027	30,000	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
4/1/2026	10/31/2026	513105	WESTRICK	33,000	1/1 - 12/31
11/1/2026	3/31/2027	1389086	STORAGE AREA WITHDRAWAL	30,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
4/1/2026	10/31/2026	42078	WILLOW RUN(TO MICHCON)	33,000	1/1 - 12/31
11/1/2026	3/31/2027	4196	EAST JOLIET	30,000	1/1 - 12/31

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section	**Version**
1 – TABLE OF CONTENTS	v.108.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

Tariff Record	Shipper	Rate Schedule	Agreement	Version
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Firm Transportation Service Agreement
Rate Schedule PTS-2
KOCH ENERGY SERVICES, LLC
(#328015)

Agreement Effective Date: November 1, 2025 2026

PTS-2 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

   Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Pooling Transportation Service (PTS-2)**

3. **CONTRACT QUANTITIES:**

   Contract Quantities- see Exhibit attached hereto.

   Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

   November 1, ~~2025~~ 2026 to October 31, ~~2026~~2028

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily lndex-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or a Fixed Volumetric Rate pursuant to Section 3. In addition to the above agreements, there will be an additional monthly demand charge of $0.1520/Dth.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay ANR 60% of the value derived from the following spread:

Net Daily Spread= (Market Price - Supply Price - Applicable Fuel - Applicable Commodity Charges)

Market Price = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Supply Price = The daily Index price for Panhandle, Tx-Okla, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread

Where:

Shipper agrees to pay ANR 60% of the value derived from the following spread:

Net Monthly Spread= (Market Price - Supply Price - Applicable Fuel - Applicable Commodity Charges)

Market Price = The monthly Index price for ANR Oklahoma, as published inside FERC Gas Market Report for the calendar month of scheduled transportation.

Supply Price = The monthly Index price for Panhandle, Tx-Okla, as published inside FERC Gas Market Report for the calendar month of scheduled transportation.

If the amount calculated on any given month results in a negative value, the amount due to ANR for that month shall not be less than $0.00. The value calculated each month shall be independent from the value calculated for every other month.

3 . Fixed Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

4. Applicable Fuel and Applicable Commodity Charge:

In addition to the Index-Based Volumetric Rate or the Alternative Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.
Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.
Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

5. Base Deal:

If Transporter and Shipper do not agree on a Alternative Volumetric Rate or Monthly Index-Based Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

Secondary Receipt(s): All receipt points in Zone 4
Secondary Delivery(ies): All delivery points in Zone 4

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above or as listed below shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under PTS-2 service. In addition, no ACA or other surcharges, including but not limited to Transporter's Use (Fuel %) and Transporter's EPC Charge (Electric Power Cost) shall be assessed against any quantities transporter pursuant to this Rate Schedule.

C. If Transporter's applicable Base Tariff Transmission Reservation Rate becomes greater than the Fixed Monthly Reservation Rate, Transporter may require Shipper to convert its Fixed Monthly Reservation Rate to a discounted Reservation Rate of $0.1520 per Dth. This discounted Reservation Rate shall be inclusive of any other adjustments, or surcharges under Transporter's Tariff, and shall not exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Koch Energy Services, LLC
Attention:
Telephone:
E-mail:

INVOICES AND STATEMENTS:

Koch Energy Services, LLC
Attention:
Telephone:
E-mail:

8. **FURTHER AGREEMENT:**

None

9. **SUPERSEDED AGREEMENTS:**

As of November 1, 2026, the terms and conditions of this Amended and Restated Agreement No. 328015, represents the agreement between Transporter and Shipper in its entirety and upon becoming effective supersedes any prior agreements associated with service provide hereunder, including the agreement with the same contract numbers as this Agreement dated November 1, 2025.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Koch Energy Services, LLC

By: _____

Title: _____

Date: _____

TRANSPORTER: ANR Pipeline Company

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Koch Energy Services, LLC (Shipper)

Contract No.: 328015
Rate Schedule: PTS-2
Contract Date: ~~September 17, 2025~~April 29, 2026

Amendment Date: November 1, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/~~2025~~2026	10/31/~~2026~~2028	~~60,000~~55,000	1/1 – 12/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/~~2025~~2026	10/31/~~2026~~2028	36981	ROGER MILLS INT	~~60,000~~55,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/~~2025~~2026	10/31/~~2026~~2028	103702	S W HEADSTATION	~~60,000~~55,000	1/1 - 12/31