October 30, 2026

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Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP27-_____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,[1] ANR Pipeline Company ("ANR") submits for filing and acceptance a revised Part 1 – Table of Contents and two (2) new Rate Schedule FTS-1 ("FTS-1") negotiated rate service (collectively, the "Agreements") to be part of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). ANR respectfully requests that the Commission accept the revised tariff section and the Agreements, included herein as Appendix A,[2] to become effective November 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

[1] 18 C.F.R. Part 154 (2026).

[2] *Electronic Tariff Filings,* 124 FERC ¶ 61,270 (2008) ("Order No. 714"). Order No. 714 at P 42. Order No. 714 states that "Negotiated rate agreements… need not be divided, but can be filed as entire documents." ANR has elected to file the Agreements included herein as whole documents, in PDF format.

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Statement of Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,[3] the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers. In accordance with Section 6.27, ANR hereby submits the Agreements for filing as service agreements containing negotiated rates.

The Agreements

ANR is submitting for filing the following FTS-1 negotiated rate service agreements because ANR has agreed with each contracting party listed below to a negotiated rate that will be a daily index-based volumetric rate, unless ANR and the contracting party mutually agree to a monthly index-based volumetric rate or a fixed volumetric rate, plus an additional monthly demand charge of $0.9125 per dekatherm for the time period of November 1, 2026 through March 31, 2028.

- ANR is filing Citadel Energy Marketing LLC Contract No. 356474, as included in Appendix A as tariff record 8.69.
- ANR is filing Koch Energy Services, LLC Contract No. 356475, as included in Appendix A as tariff record 8.70.

ANR advises that no undisclosed agreements, etc. are linked to the Agreements, and the Agreements included herein do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.[4] To conform with Order No. 714, ANR is submitting the Agreements individually and in their entirety as tariff

[3] *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).
[4] Specifically, Section 7.1 – Service Agmts, Transporter's Firm Rate Schedules.

records 8.69 and 8.70.[5] Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

Request for Waiver and Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing, and accept the tariff record included as Appendix A to be effective November 1, 2026.[6]

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

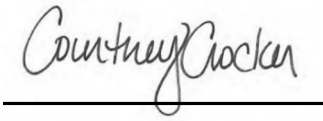
[5] Consistent with Commission policy, the Agreements provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

[6] See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Any questions regarding this filing may be directed to Courtney Crocker at (832) 320-5965.

Respectfully submitted,

ANR PIPELINE COMPANY



Courtney Crocker
Manager, Tariffs

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section	**Version**
1 – TABLE OF CONTENTS	v.109.0.0

Tariff Records

Section 8 - Negotiated Rate Agreements

Tariff Record	Shipper	Rate Schedule	Agreement	Version
8.69	CITADEL ENERGY MARKETING LLC	FTS-1	#356474	v.3.0.0
8.70	KOCH ENERGY SERVICES, LLC	FTS-1	#356475	v.3.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No.
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Reserved for Future Use	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Reserved for Future Use	4.15
Statement of Surcharges	4.16
Reserved for Future Use	4.17
Transporter's Use (%)	4.18
EPC Charge	4.19
Reserved for Future Use	4.20
Rate Schedules	
ETS (Enhanced Transportation Service)	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....5.8
PAL (Park and Lend Service) 5.9
IWS (Interruptible Wheeling Service) 5.10
ITS-3 (Interruptible Transportation Service) 5.11
FSS (Firm Storage Service).....5.12
DDS (Deferred Delivery Service).....5.13
MBS (Market Balancing Service).....5.14
NNS (No-Notice Service) 5.15
PTS-1 (Pooling Transportation Service).....5.16
PTS-2 (Pooling Transportation Service - Firm).....5.17
PTS-3 (Pooling Transportation Service - Interruptible).....5.18
Southeast Area Gathering Service.....5.19

General Terms and Conditions

Definitions.....6.1
Requests for Transportation Service 6.2
Facilities Policy.....6.3
Receipt and Delivery Point Options.....6.4
Transportation Service 6.5
Nominations 6.6
Force Majeure 6.7
Operational Flow Order(s) 6.8
Priority of Requests for Service 6.9
Scheduling and Curtailment of Services 6.10
Pressure at Receipt Point(s) and Delivery Point(s) 6.11
Measurement and Measurement Equipment.....6.12
Quality.....6.13
Allocation of Receipts and Deliveries, Daily Balancing.....6.14
Cashout and Trading of Monthly Imbalances.....6.15
Spot Price Index 6.16
Billing and Payment.....6.17
Miscellaneous.....6.18
Paper Pooling 6.19
Capacity Trading.....6.20
Capacity Release Provisions 6.21
Right of First Refusal.....6.22
Internet Website 6.23
Federal Energy Regulatory Commission Annual Charge Adjustment 6.24
Gas Research Institute Passthrough Provision.....6.25
Reserved for Future Use.....6.26
Negotiated Rates 6.27
Non-Conforming Agreements.....6.28
Discounted Rates.....6.29

Off-System Capacity 6.30
Crediting of Penalty Revenues 6.31
Reduction Options 6.32
Reserved for Future Use 6.33
Transporter's Use and Transporter's EPC Adjustment 6.34
Operational Purchases and Sales of Gas 6.35
Reservation Charge Credits 6.36
Reserved for Future Use 6.37
Reserved for Future Use 6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS) 7.1
Master Service Agreement 7.2
Associated Liquefiables Agreement 7.3
Reserved for Future Use 7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS) 7.5
Service Agreement (For Rate Schedule PAL) 7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344) 8.1
Just Energy Limited FTS-1 Agmt (#141338) 8.2
Just Energy Limited FTS-1 Agmt (#141340) 8.3
Vitol Inc. FTS-1 Agmt (#141345) 8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370) 8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266) 8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622) 8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893) 8.8
United Energy Trading, LLC FTS-1 Agmt (#141894) 8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895) 8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902) 8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954) 8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982) 8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898) 8.14
Arm Energy Management LLC FTS-1 Agmt (#140907) 8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903) 8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893) 8.17
EDF Trading North America FTS-1 Agmt (#140936) 8.18
EDF Trading North America FTS-1 Agmt (#140947) 8.19
Hartree Partners, LP FTS-1 Agmt (#140908) 8.20
Hartree Partners, LP FTS-1 Agmt (#140920) 8.21

Koch Energy Services FTS-1 Agmt (#140842) 8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886) 8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888) 8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016) 8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933) 8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934) 8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915) 8.28
United Energy Trading, LLC FTS-1 Agmt (#140913) 8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....8.31
Mieco LLC FTS-1 Agmt (#141460) 8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463) 8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465) 8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130) 8.35
ConocoPhillips Company FTS-1 Agmt (#141462) 8.36
Koch Energy Services PTS-2 Agmt (#328015) 8.37
Koch Energy Services FTS-1 Agmt (#329994 .....8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008) 8.39
Vitol Inc. FTS-1 Agmt (#330014) 8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....8.41
Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878) 8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy
Minnesota Gas FTS-3 Agmt (#139906) 8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy
Minnesota Gas FTS-1 Agmt (#139907) 8.44
Tennessee Valley Authority FTS-1 Agmt (#141709) 8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140) 8.47
Just Energy Limited FTS-1 Agmt (#140994) 8.48
Just Energy Limited FTS-1 Agmt (#140996) 8.49
Constellation Energy Generation, LLC FTS-1 Agmt (#338277) 8.50
ConocoPhillips Company FTS-1 Agmt (#336757) 8.51
Tenaska Marketing Ventures FTS-1 Agmt (#334994) 8.52
Tenaska Marketing Ventures FTS-1 Agmt (#334956) 8.53
DRW Energy Trading LLC FTS-1 Agmt (#341683) 8.54
DRW Energy Trading LLC FTS-1 Agmt (#341688).....8.55
J. Aron & Company LLC FTS-1 Agmt (#342223) 8.56
Koch Energy Services, LLC FTS-1 Agmt (#336868) 8.57
Interstate Gas Supply, LLC FTS-1 Agmt (#342357) 8.58
Mieco LLC FTS-1 Agmt (#342624) 8.59
Sequent Energy Management LLC FTS-1 Agmt (#341896) 8.60
ARM Energy Management LLC FTS-1 Agmt (#342429).....8.61
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#342439).....8.62
TC Energy Marketing Inc. FTS-1 Agmt (#342582) 8.63

MIECO LLC FTS-1 Agmt (#342629) 8.64
Just Energy Limited FTS-1 Agmt (#342929) 8.65
Just Energy Limited FTS-1 Agmt (#342960) 8.66
EDF Trading North America, LLC FTS-1 Agmt (#341535) 8.67
Indiana Gas Company, Inc. ETS Agmt (#126587) 8.68
Citadel Energy Marketing LLC FTS-1 Agmt (#356474) 8.69
Koch Energy Services, LLC FTS-1 Agmt (#356475) 8.70
Reserved for Future Use 8.71
Reserved for Future Use 8.72
Reserved for Future Use 8.73
Reserved for Future Use 8.74
Reserved for Future Use 8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063) 8.76
Reserved for Future Use 8.77
Reserved for Future Use 8.78
Reserved for Future Use 8.79
Reserved for Future Use 8.80
Reserved for Future Use 8.81
Reserved for Future Use 8.82
Interstate Power and Light Company ETS Agmt (#118249) 8.83
Reserved for Future Use 8.84
Reserved for Future Use 8.85
Reserved for Future Use 8.86
Reserved for Future Use 8.87
Reserved for Future Use 8.88
Wisconsin Electric Power Company ETS Agmt (#124627) 8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394) 8.90
Wisconsin Electric Power Company FSS Agmt (#134400) 8.91
Wisconsin Electric Power Company FSS Agmt (#134401) 8.92
Reserved for Future Use 8.93
Reserved for Future Use 8.94
Reserved for Future Use 8.95
Reserved for Future Use 8.96
Reserved for Future Use 8.97
Reserved for Future Use 8.98
Reserved for Future Use 8.99
Reserved for Future Use 8.100
Reserved for Future Use 8.101
Reserved for Future Use 8.102
Reserved for Future Use 8.103
Reserved for Future Use 8.104
Reserved for Future Use 8.105
Reserved for Future Use 8.106
Reserved for Future Use 8.107

Reserved for Future Use 8.108
Reserved for Future Use 8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242) 8.110
Reserved for Future Use 8.111
Reserved for Future Use 8.112
Reserved for Future Use 8.113
Reserved for Future Use 8.114
Reserved for Future Use 8.115
Reserved for Future Use 8.116
Reserved for Future Use 8.117
Reserved for Future Use 8.118
Reserved for Future Use 8.119
Reserved for Future Use 8.120
Reserved for Future Use 8.121
Reserved for Future Use 8.122
Reserved for Future Use 8.123
Reserved for Future Use 8.124
Reserved for Future Use 8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545) 8.126
Uniper Global Commodities North America LL FSS Agmt (#139547) 8.127
Mieco LLC FSS Agmt (#139566) 8.128
Arm Energy Management LLC FSS Agmt (#139585) 8.129
EDF Trading North America, LLC FSS Agmt (#139591) 8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600) 8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723) 8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790) 8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company
ETS Agmt (#127117) 9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657) 9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658) 9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665) 9.4
North Shore Gas Company ETS Agmt (#140155) 9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164) .9.6
Wisconsin Public Service Corporation ETS Agmt (#140165) 9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156) 9.8
Reserved for Future Use 9.9
Jackson Generation, LLC FTS-3 Agmt (#132120) 9.10
Reserved for Future Use 9.11
Reserved for Future Use 9.12
Reserved for Future Use 9.13

Reserved for Future Use 9.14
Reserved for Future Use.....9.15
Reserved for Future Use.....9.16
Reserved for Future Use 9.17
Reserved for Future Use 9.18
Reserved for Future Use 9.19
Reserved for Future Use 9.20
Reserved for Future Use 9.21
Reserved for Future Use 9.22
Reserved for Future Use 9.23
Reserved for Future Use 9.24
Reserved for Future Use 9.25
Reserved for Future Use 9.26
Reserved for Future Use 9.27
Reserved for Future Use 9.28
Reserved for Future Use 9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278) 9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279) 9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....9.34
Reserved for Future Use 9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756) 9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357) 10.1
Wisconsin Gas LLC ETS Agmt (#108014) 10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....10.3
Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141535) 10.4
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#142311).....10.5
Reserved for Future Use.....10.6
Reserved for Future Use.....10.7
Reserved for Future Use.....10.8
Reserved for Future Use.....10.9
Reserved for Future Use.....10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537) 10.11
Reserved for Future Use 10.12
Reserved for Future Use 10.13

Reserved for Future Use 10.14
Reserved for Future Use 10.15
Reserved for Future Use 10.16
Reserved for Future Use 10.17
Reserved for Future Use 10.18
Reserved for Future Use 10.19
Reserved for Future Use 10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....10.21
Reserved for Future Use 10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....10.23
PXP Offshore LLC Lease Dedication Agreement 10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc.
Lease Dedication Agreement 10.25
Reserved for Future Use.....10.26
Reserved for Future Use.....10.27
Reserved for Future Use 10.28
Reserved for Future Use 10.29
Reserved for Future Use 10.30
Reserved for Future Use 10.31
Reserved for Future Use 10.32
Reserved for Future Use 10.33
Reserved for Future Use 10.34
Reserved for Future Use 10.35
Reserved for Future Use 10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....10.43
Reserved for Future Use 10.44
Reserved for Future Use 10.45
Reserved for Future Use.....10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858) 10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

Firm Transportation Service Agreement
Rate Schedule FTS-1
CITADEL ENERGY MARKETING LLC
(#356474)

Agreement Effective Date: November 1, 2026

Date: October 27, 2026 **Contract No.: 356474**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Citadel Energy Marketing LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

   Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS-1)**

3. **CONTRACT QUANTITIES:**

   Primary Routes - see Exhibit attached hereto.

   Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

   If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

4. **TERM OF AGREEMENT:**

   November 1, 2026 to March 31, 2028

   Right of First Refusal:
   Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the higher of the Daily lndex-Based Volumetric Rate set forth in Section 1 or Section 2, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 3, or an Alternative Volumetric Rate pursuant to Section 4. In addition to the above agreements, there will be an additional monthly demand charge of $0.9125/Dth.

Secondary Receipt(s): Zone 4, 5, 6 and 7
Secondary Delivery(ies): Zone 4, 5, 6 and 7

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay ANR 75% of the value derived from the following spread:

Net Daily Spread= (ANR Oklahoma - Alliance Hub - Applicable Fuel - Applicable Commodity Charges)

ANR Oklahoma = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Alliance Hub = The daily Index price for Alliance, into interstates, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay ANR 60% of the value derived from the following spread:

Net Daily Spread= (Alliance Hub – ANR Oklahoma - Applicable Fuel - Applicable Commodity Charges)

ANR Oklahoma = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Alliance Hub = The daily Index price for Alliance, into interstates, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

3. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread

Where:

Shipper agrees to pay ANR 75% of the value derived from the following spread:

Net Monthly Spread= (ANR Oklahoma – Chicago City Gates - Applicable Fuel - Applicable Commodity Charges)

ANR Oklahoma = The Inside FERC Monthly Bidweek price for ANR Oklahoma, as published in Platts Inside FERC Gas Market report.

Chicago City Gates = The Inside FERC Monthly Bidweek price for Chicago City Gates, as published in Platts Inside FERC Gas Market report.

If the amount calculated on any given month results in a negative value, the amount due to ANR for that month shall not be less than $0.00. The value calculated each month shall be independent from the value calculated for every other month.

4. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

5. Applicable Fuel and Applicable Commodity Charge:

In addition to the Index-Based Volumetric Rate or the Alternative Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.

Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.

Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

6. Base Deal:

If Transporter and Shipper do not agree on a Alternative Volumetric Rate or Monthly Index-Based Volumetric Rate, Shipper shall otherwise pay the higher of the Daily Index-Based Volumetric Rate pursuant to Section 1 or Section 2 of this agreement.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Citadel Energy Marketing LLC
33 Benedict Place
3rd. Floor
Greenwich, CT 06830
Attention: Dennis Lestrange
E-mail: dennis.lestrange@citadel.com

INVOICES AND STATEMENTS:

Citadel Energy Marketing LLC
Attention:
E-mail: ENERGY_INVOICING@CITADEL.COM

8. **FURTHER AGREEMENT:**

None

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Citadel Energy Marketing LLC

By: Mike Zarolinski

Title: Mike Zarolinski

Date: 10/28/26

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann CC

Title: Manager, USNG Contracts CB

Date: 10/29/2026

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Citadel Energy Marketing LLC (Shipper)

Contract No.: 356474
Rate Schedule: FTS-1
Contract Date: October 27, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2028	20,000	11/1 – 3/31
11/1/2026	3/31/2028	0	4/1 – 10/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2028	28808	JANESVILLE/NNG INT	20,000	11/1 - 3/31
11/1/2026	3/31/2028	28808	JANESVILLE/NNG INT	0	4/1 - 10/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2028	153905	S W CDP	20,000	11/1 - 3/31
11/1/2026	3/31/2028	153905	S W CDP	0	4/1 - 10/31

Signature: Courtney Crocker
Email: courtney_crocker@tcenergy.com

Signature: Erin Bullard
Email: erin_bullard@tcenergy.com

Firm Transportation Service Agreement
Rate Schedule FTS-1
KOCH ENERGY SERVICES, LLC
(#356475)

Agreement Effective Date: November 1, 2026

Date: October 27, 2026 **Contract No.: 356475**

FTS-1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS-1)

3. CONTRACT QUANTITIES:

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

4. **TERM OF AGREEMENT:**

November 1, 2026 to March 31, 2028

Right of First Refusal:
Not Applicable to this Agreement.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the higher of the Daily lndex-Based Volumetric Rate set forth in Section 1 or Section 2, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 3, or an Alternative Volumetric Rate pursuant to Section 4. In addition to the above agreements, there will be an additional monthly demand charge of $0.9125/Dth.

Secondary Receipt(s): All receipt points in zones 4, 5, 6 and 7
Secondary Delivery(ies): All delivery points in zones 4, 5, 6 and 7

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay ANR 75% of the value derived from the following spread:

Net Daily Spread= (ANR Oklahoma - Alliance Hub - Applicable Fuel - Applicable Commodity Charges)

ANR Oklahoma = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Alliance Hub = The daily Index price for Alliance, into interstates, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay ANR 60% of the value derived from the following spread:

Net Daily Spread= (Alliance Hub – ANR Oklahoma - Applicable Fuel - Applicable Commodity Charges)

ANR Oklahoma = The daily Index price for ANR Oklahoma, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

Alliance Hub = The daily Index price for Alliance, into interstates, as published in Platts Gas Daily Price Report for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to ANR on that day shall not be less than $0.00. The value calculated each day shall be independent from the value calculated for every other day.

3. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread

Where:

Shipper agrees to pay ANR 75% of the value derived from the following spread:

Net Monthly Spread= (ANR Oklahoma – Chicago City Gates - Applicable Fuel - Applicable Commodity Charges)

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

ANR Oklahoma = The Inside FERC Monthly Bidweek price for ANR Oklahoma, as published in Platts Inside FERC Gas Market report.
Chicago City Gates = The Inside FERC Monthly Bidweek price for Chicago City Gates, as published in Platts Inside FERC Gas Market report.
If the amount calculated on any given month results in a negative value, the amount due to ANR for that month shall not be less than $0.00. The value calculated each month shall be independent from the value calculated for every other month.

4. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

5. Applicable Fuel and Applicable Commodity Charge:
In addition to the Index-Based Volumetric Rate or the Alternative Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.
Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.
Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

6. Base Deal:
If Transporter and Shipper do not agree on a Alternative Volumetric Rate or Monthly Index-Based Volumetric Rate, Shipper shall otherwise pay the higher of the Daily Index-Based Volumetric Rate pursuant to Section 1 or Section 2 of this agreement.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff, are specifically incorporated herein by reference and made a part hereof.

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

SHIPPER:

Koch Energy Services, LLC
20 GREENWAY PLAZA
SUITE 800
HOUSTON, TX 77046
Attention: KOCH SETTLEMENTS GROUP
E-mail: kesacct@kochind.com

INVOICES AND STATEMENTS:

Koch Energy Services, LLC
4111 EAST 37TH STREET NORTH
WICHITA, KS 67220
Attention: NATURAL GAS ACCOUNTING
E-mail: kesacct@kochind.com

8. **FURTHER AGREEMENT:**

None

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

Date: October 27, 2026 **Contract No.: 356475**

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: Koch Energy Services, LLC

By: Mohsin Rukh

Title: Trader

Date: 10/29/2026

TRANSPORTER: ANR Pipeline Company

By: Carol Wehlmann CC

Title: Manager, USNG Contracts

Date: 10/29/2026 CC

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND Koch Energy Services, LLC (Shipper)

Contract No.: 356475
Rate Schedule: FTS-1
Contract Date: October 27, 2026

Begin Date	End Date	Demand Dth/day	Recurrence Interval
11/1/2026	3/31/2028	40,000	11/1 – 3/31
11/1/2026	3/31/2028	0	4/1 – 10/31

Primary Receipt Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2028	28808	JANESVILLE/NNG INT	40,000	11/1 - 3/31
11/1/2026	3/31/2028	28808	JANESVILLE/NNG INT	0	4/1 - 10/31

Primary Delivery Points

Begin Date	End Date	Location No.	Location Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/1/2026	3/31/2028	153905	S W CDP	40,000	11/1 - 3/31
11/1/2026	3/31/2028	153905	S W CDP	0	4/1 - 10/31

Document Name: 356475_00.pdf Transaction ID: CBJCHBCAABAAa95cYTn4UgwAZe1dwWpaJ7J8CgV0kY4w

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section	**Version**
1 – TABLE OF CONTENTS	v.109.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1:	Section No.
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L	4.3
Reserved for Future Use	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS	4.7
Rate Schedules ITS-3, PAL & IWS	4.8
Rate Schedules FSS & DDS	4.9
Reserved for Future Use	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3	4.13
Base Rate Components: ITS & PTS-3	4.14
Reserved for Future Use	4.15
Statement of Surcharges	4.16
Reserved for Future Use	4.17
Transporter's Use (%)	4.18
EPC Charge	4.19
Reserved for Future Use	4.20
Rate Schedules	
ETS (Enhanced Transportation Service)	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service)	5.7

ITS (Interruptible Transportation Service).....5.8
PAL (Park and Lend Service) 5.9
IWS (Interruptible Wheeling Service) 5.10
ITS-3 (Interruptible Transportation Service) 5.11
FSS (Firm Storage Service).....5.12
DDS (Deferred Delivery Service).....5.13
MBS (Market Balancing Service).....5.14
NNS (No-Notice Service) 5.15
PTS-1 (Pooling Transportation Service).....5.16
PTS-2 (Pooling Transportation Service - Firm).....5.17
PTS-3 (Pooling Transportation Service - Interruptible).....5.18
Southeast Area Gathering Service.....5.19

General Terms and Conditions

Definitions.....6.1
Requests for Transportation Service 6.2
Facilities Policy.....6.3
Receipt and Delivery Point Options.....6.4
Transportation Service 6.5
Nominations 6.6
Force Majeure 6.7
Operational Flow Order(s) 6.8
Priority of Requests for Service 6.9
Scheduling and Curtailment of Services 6.10
Pressure at Receipt Point(s) and Delivery Point(s) 6.11
Measurement and Measurement Equipment.....6.12
Quality.....6.13
Allocation of Receipts and Deliveries, Daily Balancing.....6.14
Cashout and Trading of Monthly Imbalances.....6.15
Spot Price Index 6.16
Billing and Payment.....6.17
Miscellaneous.....6.18
Paper Pooling 6.19
Capacity Trading.....6.20
Capacity Release Provisions 6.21
Right of First Refusal.....6.22
Internet Website 6.23
Federal Energy Regulatory Commission Annual Charge Adjustment 6.24
Gas Research Institute Passthrough Provision.....6.25
Reserved for Future Use.....6.26
Negotiated Rates 6.27
Non-Conforming Agreements.....6.28
Discounted Rates.....6.29

Off-System Capacity 6.30
Crediting of Penalty Revenues 6.31
Reduction Options 6.32
Reserved for Future Use 6.33
Transporter's Use and Transporter's EPC Adjustment 6.34
Operational Purchases and Sales of Gas 6.35
Reservation Charge Credits 6.36
Reserved for Future Use 6.37
Reserved for Future Use 6.38

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS) 7.1
Master Service Agreement 7.2
Associated Liquefiables Agreement 7.3
Reserved for Future Use 7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS) 7.5
Service Agreement (For Rate Schedule PAL) 7.6

Negotiated Rate Agreements

Citadel Energy Marketing FTS-1 Agmt (#141344) 8.1
Just Energy Limited FTS-1 Agmt (#141338) 8.2
Just Energy Limited FTS-1 Agmt (#141340) 8.3
Vitol Inc. FTS-1 Agmt (#141345) 8.4
Koch Energy Services, LLC FTS-1 Agmt (#141370) 8.5
Koch Energy Services, LLC FTS-1 Agmt (#141266) 8.6
Koch Energy Services, LLC FTS-1 Agmt (#141622) 8.7
Koch Energy Services, LLC FTS-1 Agmt (#141893) 8.8
United Energy Trading, LLC FTS-1 Agmt (#141894) 8.9
Mercuria Energy America, LLC FTS-1 Agmt (#141895) 8.10
Citadel Energy Marketing LLC FTS-1 Agmt (#141902) 8.11
Citadel Energy Marketing LLC FTS-1 Agmt (#141954) 8.12
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#141982) 8.13
Constellation Energy Generation, LLC FTS-1 Agmt (#140898) 8.14
Arm Energy Management LLC FTS-1 Agmt (#140907) 8.15
Constellation Energy Generation, LLC FTS-1 Agmt (#140903) 8.16
DRW Energy Trading LLC FTS-1 Agmt (#140893) 8.17
EDF Trading North America FTS-1 Agmt (#140936) 8.18
EDF Trading North America FTS-1 Agmt (#140947) 8.19
Hartree Partners, LP FTS-1 Agmt (#140908) 8.20
Hartree Partners, LP FTS-1 Agmt (#140920) 8.21

Koch Energy Services FTS-1 Agmt (#140842) 8.22
Mercuria Energy America, LLC FTS-1 Agmt (#140886) 8.23
Mercuria Energy America, LLC FTS-1 Agmt (#140888) 8.24
NRG Business Marketing LLC FTS-1 Agmt (#141016) 8.25
Sequent Energy Management LLC FTS-1 Agmt (#140933) 8.26
Sequent Energy Management LLC FTS-1 Agmt (#140934) 8.27
TC Energy Marketing Inc. FTS-1 Agmt (#140915) 8.28
United Energy Trading, LLC FTS-1 Agmt (#140913) 8.29
Interstate Gas Supply, LLC FTS-1 Agmt (#141102).....8.30
Interstate Gas Supply, LLC FTS-1 Agmt (#141103).....8.31
Mieco LLC FTS-1 Agmt (#141460) 8.32
Uniper Global Commodities North America FTS-1 Agmt (#141463) 8.33
Uniper Global Commodities North America FTS-1 Agmt (#141465) 8.34
TC Energy Marketing Inc. FTS-1 Agmt (#142130) 8.35
ConocoPhillips Company FTS-1 Agmt (#141462) 8.36
Koch Energy Services PTS-2 Agmt (#328015) 8.37
Koch Energy Services FTS-1 Agmt (#329994 .....8.38
Citadel Energy Marketing LLC FTS-1 Agmt (#330008) 8.39
Vitol Inc. FTS-1 Agmt (#330014) 8.40
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#336049).....8.41
Twin Eagle Resource Management, LLC FTS-1 Agmt (#336878) 8.42
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy
Minnesota Gas FTS-3 Agmt (#139906) 8.43
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy
Minnesota Gas FTS-1 Agmt (#139907) 8.44
Tennessee Valley Authority FTS-1 Agmt (#141709) 8.45
Expand Energy Marketing LLC FTS-1 Agmt (#141780).....8.46
TC Energy Marketing Inc. FTS-1 Agmt (#142140) 8.47
Just Energy Limited FTS-1 Agmt (#140994) 8.48
Just Energy Limited FTS-1 Agmt (#140996) 8.49
Constellation Energy Generation, LLC FTS-1 Agmt (#338277) 8.50
ConocoPhillips Company FTS-1 Agmt (#336757) 8.51
Tenaska Marketing Ventures FTS-1 Agmt (#334994) 8.52
Tenaska Marketing Ventures FTS-1 Agmt (#334956) 8.53
DRW Energy Trading LLC FTS-1 Agmt (#341683) 8.54
DRW Energy Trading LLC FTS-1 Agmt (#341688).....8.55
J. Aron & Company LLC FTS-1 Agmt (#342223) 8.56
Koch Energy Services, LLC FTS-1 Agmt (#336868) 8.57
Interstate Gas Supply, LLC FTS-1 Agmt (#342357) 8.58
Mieco LLC FTS-1 Agmt (#342624) 8.59
Sequent Energy Management LLC FTS-1 Agmt (#341896) 8.60
ARM Energy Management LLC FTS-1 Agmt (#342429).....8.61
Castleton Commodities Merchant Trading L.P. FTS-1 Agmt (#342439).....8.62
TC Energy Marketing Inc. FTS-1 Agmt (#342582) 8.63

MIECO LLC FTS-1 Agmt (#342629) 8.64
Just Energy Limited FTS-1 Agmt (#342929) 8.65
Just Energy Limited FTS-1 Agmt (#342960) 8.66
EDF Trading North America, LLC FTS-1 Agmt (#341535).....8.67
Indiana Gas Company, Inc. ETS Agmt (#126587).....8.68
~~Reserved for Future Use~~Citadel Energy Marketing LLC FTS-1 Agmt (#356474)
.....8.69
~~Reserved for Future Use~~Koch Energy Services, LLC FTS-1 Agmt (#356475)
.....8.70
Reserved for Future Use 8.71
Reserved for Future Use 8.72
Reserved for Future Use 8.73
Reserved for Future Use 8.74
Reserved for Future Use 8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063) 8.76
Reserved for Future Use 8.77
Reserved for Future Use 8.78
Reserved for Future Use 8.79
Reserved for Future Use 8.80
Reserved for Future Use 8.81
Reserved for Future Use 8.82
Interstate Power and Light Company ETS Agmt (#118249).....8.83
Reserved for Future Use 8.84
Reserved for Future Use 8.85
Reserved for Future Use 8.86
Reserved for Future Use 8.87
Reserved for Future Use 8.88
Wisconsin Electric Power Company ETS Agmt (#124627).....8.89
Wisconsin Electric Power Company FTS-1 Agmt (#134394).....8.90
Wisconsin Electric Power Company FSS Agmt (#134400) 8.91
Wisconsin Electric Power Company FSS Agmt (#134401) 8.92
Reserved for Future Use 8.93
Reserved for Future Use 8.94
Reserved for Future Use 8.95
Reserved for Future Use 8.96
Reserved for Future Use 8.97
Reserved for Future Use 8.98
Reserved for Future Use 8.99
Reserved for Future Use 8.100
Reserved for Future Use 8.101
Reserved for Future Use 8.102
Reserved for Future Use 8.103
Reserved for Future Use 8.104
Reserved for Future Use 8.105

Reserved for Future Use 8.106
Reserved for Future Use 8.107
Reserved for Future Use 8.108
Reserved for Future Use 8.109
Koch Energy Services, LLC PTS-2 Agmt (#137242) 8.110
Reserved for Future Use 8.111
Reserved for Future Use 8.112
Reserved for Future Use 8.113
Reserved for Future Use 8.114
Reserved for Future Use 8.115
Reserved for Future Use 8.116
Reserved for Future Use 8.117
Reserved for Future Use 8.118
Reserved for Future Use 8.119
Reserved for Future Use 8.120
Reserved for Future Use 8.121
Reserved for Future Use 8.122
Reserved for Future Use 8.123
Reserved for Future Use 8.124
Reserved for Future Use 8.125
Castleton Commodities Merchant Trading L.P. FSS Agmt (#139545) 8.126
Uniper Global Commodities North America LL FSS Agmt (#139547) 8.127
Mieco LLC FSS Agmt (#139566) 8.128
Arm Energy Management LLC FSS Agmt (#139585) 8.129
EDF Trading North America, LLC FSS Agmt (#139591) 8.130
Citadel Energy Marketing LLC FTS-1 Agmt (#140600) 8.131
Citadel Energy Marketing LLC FTS-1 Agmt (#140723) 8.132
Citadel Energy Marketing LLC FTS-1 Agmt (#140790) 8.133

Non-Conforming Agreements with Negotiated Rates

Northern Illinois Gas Company d/b/a Nicor Gas Company
ETS Agmt (#127117) 9.1
Wisconsin Power and Light Company FTS-3 Agmt (#137657) 9.2
Wisconsin Power and Light Company FTS-3 Agmt (#137658) 9.3
Wisconsin Power and Light Company FTS-3 Agmt (#137665) 9.4
North Shore Gas Company ETS Agmt (#140155) 9.5
Wisconsin Public Service Corp. DBA WPSC-GEN FTS-3 Agmt (#140164) .9.6
Wisconsin Public Service Corporation ETS Agmt (#140165) 9.7
Wisconsin Electric Power Company FTS-3 Agmt (#140156) 9.8
Reserved for Future Use 9.9
Jackson Generation, LLC FTS-3 Agmt (#132120) 9.10
Reserved for Future Use 9.11

Reserved for Future Use 9.12
Reserved for Future Use 9.13
Reserved for Future Use 9.14
Reserved for Future Use.....9.15
Reserved for Future Use.....9.16
Reserved for Future Use 9.17
Reserved for Future Use 9.18
Reserved for Future Use 9.19
Reserved for Future Use 9.20
Reserved for Future Use 9.21
Reserved for Future Use 9.22
Reserved for Future Use 9.23
Reserved for Future Use 9.24
Reserved for Future Use 9.25
Reserved for Future Use 9.26
Reserved for Future Use 9.27
Reserved for Future Use 9.28
Reserved for Future Use 9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278) 9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279) 9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....9.33
Wisconsin Public Service Corporation ETS Agmt (#126333).....9.34
Reserved for Future Use 9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336).....9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340).....9.37
Wisconsin Power and Light Company ETS Agmt (#126334).....9.38
Wisconsin Power and Light Company FTS-3 Agmt (#126335).....9.39
Venture Global Calcasieu Parish, LLC FTS-1 Agmt (#133755).....9.40
Venture Global Calcasieu Pass, LLC FTS-1 Agmt (#133756) 9.41

Non-Conforming Agreements

Madison Gas and Electric Company FSS Agmt (#117357) 10.1
Wisconsin Gas LLC ETS Agmt (#108014) 10.2
Devon Gas Services, L.P. PTS-2 Agmt (#140141).....10.3
Tourmaline Oil Marketing Corp. FTS-1 Agmt (#141535) 10.4
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#142311).....10.5
Reserved for Future Use.....10.6
Reserved for Future Use.....10.7
Reserved for Future Use.....10.8
Reserved for Future Use.....10.9
Reserved for Future Use.....10.10
Tourmaline Oil Marketing Corp. FST-1 Agmt (#141537) 10.11

Reserved for Future Use 10.12
Reserved for Future Use 10.13
Reserved for Future Use 10.14
Reserved for Future Use 10.15
Reserved for Future Use 10.16
Reserved for Future Use 10.17
Reserved for Future Use 10.18
Reserved for Future Use 10.19
Reserved for Future Use 10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....10.21
Reserved for Future Use 10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....10.23
PXP Offshore LLC Lease Dedication Agreement 10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc.
Lease Dedication Agreement 10.25
Reserved for Future Use.....10.26
Reserved for Future Use.....10.27
Reserved for Future Use 10.28
Reserved for Future Use 10.29
Reserved for Future Use 10.30
Reserved for Future Use 10.31
Reserved for Future Use 10.32
Reserved for Future Use 10.33
Reserved for Future Use 10.34
Reserved for Future Use 10.35
Reserved for Future Use 10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....10.43
Reserved for Future Use 10.44
Reserved for Future Use 10.45
Reserved for Future Use.....10.46
Wisconsin Power and Light Company ETS Agmt (#134806).....10.47
Dynegy Marketing and Trade, LLC FTS-3 Agmt (#137273) 10.48
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#136174) 10.49
Tourmaline Oil Marketing, Corp FTS-1 Agmt (#134858) 10.50

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532