

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: February 28, 2019
Service Agreement No. 198842 – Equinor Natural Gas, LLC
Option Code A

Service Agreement No. 198842
Revision No. 0

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 28 day of DECEMBER, ²⁰¹⁷, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and STATOIL NATURAL GAS, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement shall be effective as of the later of November 1, 2018, or the date that all of Transporter's Gulf XPress Project facilities necessary to provide firm transportation service to Shipper have been commissioned, tested, and are ready for service as determined in Transporter's discretion and shall remain in full force and effect for a term of fifteen (15) years ("Initial Term"). Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to no more than two successive five-year extension terms (each an "Extended Term"), each term exercisable no later than twelve (12) months prior to the expiration of the Initial Term and first Extended Term (if applicable), respectively. Any Extended Term must be for a minimum quantity of 72,000 Dth/d (or such lesser quantity if Shipper's capacity is prorated or otherwise reduced pursuant to Section 1(b)) and at the same rates and commercial terms contained herein. In addition to the rates applicable to Shipper's Extended Term, Shipper shall pay all surcharges applicable to Rate Schedule FTS-1 that are set forth in the Tariff; without exception, as those surcharges may be amended, added or modified from time to time. If Shipper elects to extend its service for two Extended Terms, then Shipper shall have a "Contractual ROFR" pursuant to Section 4.1 of the General Terms and Conditions of CGT's Tariff. Pre-granted abandonment shall apply upon termination of this

Agreement, subject to any further right of first refusal Shipper may have under the Commission's regulations and Transporter's tariff.

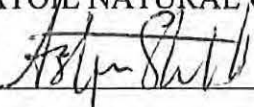
Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 120 Long Ridge Road, 3rd Floor, Stamford, CT 06902, Attention: President, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

STATOIL NATURAL GAS, LLC

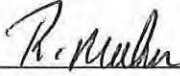
By 

Title PRESIDENT SUG

Date 1/2/18



COLUMBIA GULF TRANSMISSION, LLC

By 

Title Russell A. Mahan
Vice President

Date 1/5/18

By 

Title James R. Eckert
Vice President

Date 1/5/18

Legal
TCB/-8-18

Date

Appendix A to Service Agreement No. 198842
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Statoil Natural Gas, LLC("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
November 1, 2018	October 31, 2033	72,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
November 1, 2018	October 31, 2033	801	Leach	72,000	1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
November 1, 2018	October 31, 2033	P2076595	Mainline Pool	72,000	1/1-12/31

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

____ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

STATOIL NATURAL GAS, LLC

By [Signature]

Title PRESIDENT SNG

Date 1/2/18

EP

COLUMBIA GULF TRANSMISSION, LLC

By [Signature]

Title Russell A. Mahan
Vice President

Date 1/5/18

By [Signature]
James R. Eckert

Title Vice President

Date 1/5/18

Legal
FB
1-8-18
Date

December ~~28~~, 2017

Statoil Natural Gas, LLC 120 Long Ridge Road, 3rd Floor
Stamford, CT 06902
Attention: Teddy Muhlfelder

RE: FTS-1 Service Agreement No. 198842
Negotiated Rate Letter Agreement

Dear Teddy:

This Negotiated Rate Letter Agreement between Columbia Gulf Transmission, LLC ("Transporter" or "CGT") and Statoil Natural Gas, LLC ("Shipper"), shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".

Shipper and Transporter hereby agree:

1. The "Negotiated Reservation Rates" during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B hereto.

Accepted and agreed to this ___ day of _____

Statoil Natural Gas, LLC

By: [Signature]

Title: PRESIDENT SNG

Date: 1/2/18



Columbia Gulf Transmission, LLC

By: [Signature]

Title: Russell A. Mahan
Vice President

Date: 1/5/18

By: [Signature]
James R. Eckert

Title: Vice President

Date: 1/5/18

Legal
EB
1-8-18
Date

ATTACHMENT B

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
Leach (meter no. 801)	Mainline Pool (meter no. P2076595)	72,000 Dth/day	15 years from Actual In-Service Date	\$0.20	Maximum applicable under Rate Schedule FTS-1	FTS-1

* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.

** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time. Notwithstanding the foregoing, commodity charges will not be assessed on nominations for delivery to the ML Pool-, commonly known as CGT's "Mainline Pool".

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS-1, as such may change from time to time; provided that Shipper will not be required to pay fuel retention on nominations for delivery to the ML Pool, commonly known as CGT's "Mainline Pool".

AMENDMENT NO. 1
TO
NEGOTIATED RATE LETTER AGREEMENT TO
FTS-1 SERVICE AGREEMENT NO. 198842

Pursuant to this Amendment No. 1 ("Amendment") to the Negotiated Rate Letter Agreement, dated December 28, 2017, to FTS-1 Service Agreement No. 198842 ("Negotiated Rate Letter Agreement") between Columbia Gulf Transmission, LLC ("Transporter" or "CGT") and Equinor Natural Gas LLC, successor in interest to Statoil Natural Gas, LLC ("Shipper", and together with CGT the "Parties" and each a "Party"), and in consideration of the mutual premises and covenants contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Transporter and Shipper hereby agree as follows, effective February 28, 2019 ("Effective Date"):

1. The chart on Attachment B to the Negotiated Rate Letter Agreement is hereby amended such that the second row within the column labeled "Daily Commodity Rate**" states as follows:

Maximum general system commodity rate under Rate Schedule FTS-1, as such may change from time to time.

2. Except as set forth in this Amendment, the terms and provisions of the Negotiated Rate Letter Agreement shall remain in full force and effect. In the event of any conflict between the terms of this Amendment and the terms of the Negotiated Rate Letter Agreement, the terms of this Amendment shall prevail.
3. Each Party agrees that a scanned PDF of its signature that is delivered via electronic mail may be regarded as an original signature, and that this Amendment may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed by their duly authorized representatives as of the Effective Date.

Columbia Gulf Transmission, LLC

By: Kay Dennison

Name: Kay Dennison

Title: Director, Transportation
Accounting and Contracts

By: [Signature]

Name: ST Markson

Title: DIRECTOR ST MARKSON

Equinor Natural Gas LLC

By: [Signature]

Name: Asbjørn Skretting

Title: President

(SV)
ENG
LEGAL
APPROVED