

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: March 1, 2025
FTS-1 Service Agreement No. 198843 – Expand Energy Marketing LLC
Option Code A

Service Agreement No. 198843
Revision No. 1

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT, effective March 1, 2025, is made and entered into this 20th day of February, 2025, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and EXPAND ENERGY MARKETING LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of March 1, 2019 and shall remain in full force and effect for a term fifteen (15) years ("Initial Term"). Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend the Service Agreement for up to two successive five (5) year extension terms (each an "Extended Term"), exercisable by written notice to CGT no later than twelve months prior to the expiration of the Initial Term and first Extended Term, if applicable. The first Extended Term must be for a minimum quantity of 100,000 Dth/d (if Shipper elects to extend capacity) and the MDQ for the second Extended Term, if applicable, may be for any quantity up to, but not exceeding the MDQ for the first Extended Term, if applicable. Any Extended Term will be at the same rates and commercial terms as specified for the Initial Term. For any Extended Term, Shipper shall have the right to move its delivery point capacity from the CGT Interconnect Markets delivery points to the CGT Mainline Pool delivery point such that the total CGT Mainline Pool delivery point capacity may be amended up to 300,000 Dth/d, and in such case, the negotiated rate shall be \$0.20 per Dth for all extended CGT Mainline Pool delivery point capacity and \$0.25 per Dth for all extended CGT Interconnect Markets delivery point capacity.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Exhibit A.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 10000 Energy Drive, Spring, TX 77389, Attention: Lucy Erwin, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 198843, Revision No. 0.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

EXPAND ENERGY MARKETING LLC COLUMBIA GULF TRANSMISSION, LLC

Signed by:
By Jason Kurtz
223AA257A1AE404...

Title Vice President - Marketing

Date February 18, 2025 | 12:42 CST

Initial Initial
LE BD

By [Signature]

Title VP Marketing

Date Feb 20, 2025

By [Signature]

Title Director Marketing

Date Feb 20, 2025

Revision No. 1

Appendix A to Service Agreement No. 198843
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Expand Energy Marketing LLC ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
March 1, 2019	February 28, 2034	275,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
March 1, 2019	February 28, 2034	801	Leach	275,000	1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
March 1, 2019	February 28, 2034	P20	Mainline Pool	125,000	1/1-12/31
March 1, 2019	February 28, 2034	478	Transco-Evangeline	50,000	1/1-12/31
March 1, 2019	February 28, 2034	4078	Sonat-Shadyside	50,000	1/1-12/31
March 1, 2019	February 28, 2034	4118	Florida Gas	50,000	1/1-12/31

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

N/A

Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

EXPAND ENERGY MARKETING LLC COLUMBIA GULF TRANSMISSION, LLC

Signed by:
By Jason Kurtz
223AA257A1AE404...

Title Vice President - Marketing

Date February 18, 2025 | 12:42 CST

Initial Initial
LE BD

By 

Title VP Marketing

Date Feb 20, 2025

By 

Title Director Marketing

Date Feb 20, 2025

Appendix B to Service Agreement No. 198843-1

February 4, 2025

Expand Energy Marketing LLC
10000 Energy Drive
Spring, TX 77389-4954
Attention: Jason Kurtz

RE: FTS-1 Service Agreement No. 198843-1
Second Amendment to Negotiated Rate Letter Agreement

Dear Jason:

This Second Amendment to the Negotiated Rate Letter Agreement (“NRL”) effective as of March 1, 2025, between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Expand Energy Marketing LLC (“Shipper”), shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B hereto.
2. Each Party agrees that a scanned PDF of its signature that is delivered via electronic mail may be regarded as an original signature, and that this Amendment may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have

Appendix B to Service Agreement No. 198843-1

no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

- 4. This Second Amendment to the Negotiated Rate Letter Agreement replaces and supersedes the First Amendment to the Negotiated Rate Letter Agreement between the Parties dated December 19, 2017, as amended effective March 1, 2019.

Accepted and agreed to this 20th day of February 2025.

Expand Energy Marketing LLC

Signed by:
By: Jason Kurty
CBBE5042AA05412...

Title: Vice President - Marketing

Date: February 19, 2025 | 10:32 CST Initial Initial
LE BD

Columbia Gulf Transmission, LLC

By: Cali

Title: VP Marketing

Date: Feb 20, 2025

By: [Signature]

Title: Director Marketing

Date: Feb 20, 2025

JR DH

Appendix B to Service Agreement No. 198843-1

ATTACHMENT B**NEGOTIATED RESERVATION RATES**

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
Leach (meter no. 801)	Mainline Pool (meter no. P20)	125,000 Dth/day	15 years from Actual In-Service Date	\$0.20	Minimum general system commodity rate under Rate Schedule FTS-1, as such may change from time to time.	FTS-1
Leach (meter no. 801)	Transco-Evangeline (meter no. 478)	50,000 Dth/day	15 years from Actual In-Service Date	\$0.25	Minimum general system commodity rate under Rate Schedule FTS-1, as such may change from time to time.	FTS-1
Leach (meter no. 801)	Southern Natural-Shadyside (meter no. 4078)	50,000 Dth/day	15 years from Actual In-Service Date	\$0.25	Minimum general system commodity rate under Rate Schedule FTS-1, as such may change from time to time.	FTS-1
Leach (meter no. 801)	Florida Gas-Lafayette (meter no. 4118)	50,000 Dth/day	15 years from Actual In-Service Date	\$0.25	Minimum general system commodity rate under Rate Schedule FTS-1, as such may change from time to time.	FTS-1

Appendix B to Service Agreement No. 198843-1

*** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.**

**** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time. Notwithstanding the foregoing, commodity charges will not be assessed on nominations for delivery to the ML Pool, commonly known as CGT's "Mainline Pool".**

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS-1, as such may change from time to time; provided that Shipper will not be required to pay fuel retention on nominations for delivery to the ML Pool, commonly known as CGT's "Mainline Pool".