

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: March 1, 2025
FTS-1 Service Agreement No. 216577 – Expand Energy Marketing LLC
Option Code A

Service Agreement No. 216577
Revision No. 2

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT, effective March 1, 2025, is made and entered into this 20th day of February, 2025, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and EXPAND ENERGY MARKETING LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of January 1, 2021, and shall continue in full force and effect until October 31, 2032 ("Initial Term"). Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an "Extended Term"), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 50,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper's Extended Term, Shipper shall pay all surcharges applicable to Shipper's Rate Schedule FTS-1 hereunder that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Expand Energy Marketing LLC, 10000 Energy Drive, Spring, TX 77389, Attention: Lucy Erwin, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 216577, Revision No. 1.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

| | |
|--|--|
| EXPAND ENERGY MARKETING LLC | COLUMBIA GULF TRANSMISSION, LLC |
| By <div><div>Signed by:</div><div>Jason Kurtz</div><div>223AA257A1AE404...</div></div> | By <div><div></div></div> |
| Title Vice President – Marketing | Title VP Marketing |
| Date February 18, 2025 12:42 CST | Date Feb 20, 2025 |
| <div><div>Initial</div><div>LE</div></div> | <div><div>Initial</div><div>BD</div></div> |

Revision No. 2

Appendix A to Service Agreement No. 216577
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Expand Energy Marketing LLC ("Shipper")

Transportation Demand

| <u>Begin Date</u> | <u>End Date</u> | <u>Transportation Demand Dth/day</u> | <u>Recurrence Interval</u> |
|-----------------------|---------------------|--|--------------------------------|
| 01/01/2021 | 10/31/2032 | 100,000 | 1/1-12/31 |

Primary Receipt Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-----------------------|---------------------|--------------------------------|---------------------------------|---|--------------------------------|
| 01/01/2021 | 10/31/2032 | 801 | Leach | 100,000 | 1/1-12/31 |

Primary Delivery Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-----------------------|---------------------|--------------------------------|---------------------------------|---|--------------------------------|
| 01/01/2021 | 10/31/2024 | P20 | Mainline Pool | 100,000 | 1/1-12/31 |
| 11/01/2024 | 02/28/2025 | P30 | Onshore Pool | 40,000 | 1/1-12/31 |
| 11/01/2024 | 02/28/2025 | P20 | Mainline Pool | 60,000 | 1/1-12/31 |
| 03/01/2025 | 10/31/2032 | P20 | Mainline Pool | 100,000 | 1/1-12/31 |

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

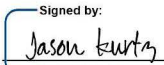
NONE

 Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


___ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

EXPAND ENERGY MARKETING LLC COLUMBIA GULF TRANSMISSION, LLC

By  _____
Signed by:
223AA257A1AE404...

Title Vice President - Marketing

Date February 18, 2025 | 12:42 CST

By  _____

Title VP Marketing

Date Feb 20, 2025

Appendix B to Service Agreement No. 216577-2

February 4, 2025

Expand Energy Marketing LLC
10000 Energy Drive
Spring, TX 77389-4954
Attention: Jason Kurtz

RE: FTS-1 Service Agreement No. 216577-2
Second Amendment to Negotiated Rate Letter Agreement

Dear Jason:

This Second Amended Negotiated Rate Letter Agreement (“NRL”), effective March 1, 2025, between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Expand Energy Marketing LLC (“Shipper”), shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Schedule 1 of Attachment B-1 hereto.
2. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Appendix B to Service Agreement No. 216577-2

3. This Second Amended Negotiated Rate Letter Agreement replaces and supersedes the First Amendment to the Negotiated Rate Letter Agreement between the Parties dated September 14, 2024.

Accepted and agreed to this 20th day of February 2025.

Expand Energy Marketing LLC

Signed by:
By: Jason Kurtz
CB8E5042AA05412...
Title: Vice President - Marketing
Date: February 19, 2025 | 10:32 CST

Initial Initial
JE BD

Columbia Gulf Transmission, LLC

By: Curtis
Title: VP Marketing
Date: Feb 20, 2025

JR DH

Appendix B to Service Agreement No. 216577-2

ATTACHMENT B-1**NEGOTIATED RESERVATION RATES****Schedule 1**

| Primary Receipt Point(s)* | Primary Delivery Point(s)* | Transportation Demand (Dth/day) | Term | Daily Demand Rate** | Daily Commodity Rate** | Rate Schedule |
|----------------------------------|-----------------------------------|--|-------------------------------|----------------------------|-------------------------------|----------------------|
| Leach (meter no. 801) | Mainline Pool (meter no. P20) | 100,000 Dth/day | 01/01/2021 through 10/31/2024 | \$0.20 | \$0.00 | FTS-1 |
| Leach (meter no. 801) | Onshore Pool (meter no. P30) | 40,000 Dth/day | 11/01/2024 through 02/28/2025 | \$0.20 | \$0.00 | FTS-1 |
| Leach (meter no. 801) | Mainline Pool (meter no. P20) | 60,000 Dth/day | 11/01/2024 through 02/28/2025 | \$0.20 | \$0.00 | FTS-1 |
| Leach (meter no. 801) | Mainline Pool (meter No. P20) | 100,000 Dth/day | 03/01/2025 through 10/31/2032 | \$0.20 | \$0.00 | FTS-1 |

*** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.**

**** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time.**

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS-1, as such may change from time to time.