

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: January 1, 2021
Service Agreement No. 216577 - SWN Energy Services, LLC
Option Code A

Service Agreement No. 216577
Revision No. 0

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 21st day of February 2019, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and SWN ENERGY SERVICES COMPANY, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of January 1, 2021, and shall continue in full force and effect until October 31, 2032 ("Initial Term"). Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an "Extended Term"), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 50,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper's Extended Term, Shipper shall pay all surcharges applicable to Shipper's Rate Schedule FTS-1 hereunder that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B.

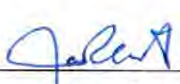
Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at SWN Energy Services Company, LLC, 10000 Energy Drive, Spring, TX 77389, Attention: Jason Kurtz, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

SWN ENERGY SERVICES
COMPANY, LLC

COLUMBIA GULF TRANSMISSION, LLC

By 

By  END

Title Jason Kurtz
VP, Marketing & Transportation

Title James R. Eckert
Sr. Vice President

Date 2-20-19

Date _____

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Appendix A to Service Agreement No. 216577
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and SWN Energy Services Company, LLC. ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
01/01/2021	10/31/2032	100,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
01/01/2021	10/31/2032	801	Leach	100,000	1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
01/01/2021	10/31/2032	P20	Mainline Pool	100,000	1/1-12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:


NONE

 Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

SWN ENERGY SERVICES
COMPANY, LLC

By 
Title Jason Kurtz
VP, Marketing & Transportation
Date 2-20-19

COLUMBIA GULF TRANSMISSION, LLC

By  JRE
Title James R. Eckert
Sr. Vice President
Date _____

BPN

February 21, 2019

SWN Energy Services Company, LLC
10000 Energy Drive
Spring, TX 77389-4954
Attention: Jason Kurtz

RE: FTS-1 Service Agreement No. 216577

Dear Jason:

This Negotiated Rate Letter Agreement between Columbia Gulf Transmission, LLC ("Transporter" or "CGT") and SWN Energy Services Company, LLC ("Shipper"), shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".


Shipper and Transporter hereby agree:

1. The "Negotiated Reservation Rates" during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Schedule 1 of Attachment B-1 hereto.

Accepted and agreed to this 21st day of February 2019


[SIGNATURES ON NEXT PAGE]

SWN Energy Services Company, LLC

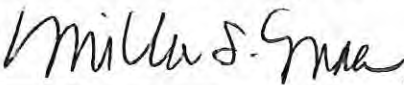
By: 
Title: Jason Kurtz
VP, Marketing & Transportation
Date: 2-20-19

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Columbia Gulf Transmission, LLC

By:  *JWR*
Title: James R. Eckert
Sr. Vice President
Date: _____

Columbia Gulf Transmission, LLC

By:  *ENW*
Title: Millie S. Moran
Vice President
Date: 2-21-19

ATTACHMENT B-1

NEGOTIATED RESERVATION RATES

Schedule 1

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
Leach (meter no. 801)	Mainline Pool (meter no. P20)	100,000 Dth/day	01/01/2021 through 10/31/2032	\$0.20	\$0.00	FTS-1

* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.

** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time.

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS-1, as such may change from time to time.