

Columbia Gulf Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: July 1, 2022  
Service Agreement No. 267745-0 – Sabine Pass Liquefaction, LLC  
Option Code A

Service Agreement No. 267745  
Revision No. 0

## FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 21st day of June, 2022, by and between COLUMBIA GULF TRANSMISSION, LLC (“Transporter”) and SABINE PASS LIQUEFACTION, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement shall be effective as of July 1, 2022, and shall continue in full force and effect until the earlier of (a) the in-service date of the entirety of Transporter's Louisiana Xpress Project or (b) November 1, 2023; provided, however, that in the event the Amended and Restated Louisiana Xpress Project Precedent Agreement between Transporter and Shipper dated April 19, 2019 (“PA”) is terminated by either Transporter or Shipper pursuant to any of such party's termination rights under the PA, then this Agreement shall terminate concurrently with the the termination of the PA. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified

relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Houston, Texas 77002-2700, Attention: Director, Business Development and notices to Shipper shall be addressed to it at 700 Milam Street, Suite 1900, Houston, TX 77002 Attention: Contract Administration, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): None


SABINE PASS LIQUEFACTION, LLC

By  CRB

Title Senior Vice President, Gas Supply

Date June 22, 2022


COLUMBIA GULF TRANSMISSION, LLC

DocuSigned by:  
By   
A0EF51A630C148B...

Title Director, Trans. Acct.& Contracts

Date June 22, 2022

COLUMBIA GULF TRANSMISSION, LLC

DocuSigned by:  
By   
4F817AEF05AB4ED...

Title Vice President - Business Development

Date June 27, 2022

<sup>DS</sup>  


<sup>DS</sup>  


Revision No. 0

Appendix A to Service Agreement No. 267745  
 Under Rate Schedule FTS-1  
 between Columbia Gulf Transmission, LLC (“Transporter”)  
 and Sabine Pass Liquefaction, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
7/1/2022	1/	101,300	11/1 - 3/31
		139,600	4/1 -10/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
7/1/2022	1/	P20	CGT Mainline Pool	101,300	11/1 - 3/31
		P20	CGT Mainline Pool	139,600	4/1 -10/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
7/1/2022	1/	4206	Kinder Morgan La.	101,300	11/1-3/31
7/1/2022	1/	4206	Kinder Morgan La.	139,600	4/1-10/31

1/ Pursuant to Section 2 of the Service Agreement.

The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter’s Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_ Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

SABINE PASS LIQUEFACTION,  
LLC

By  CRB

Title Senior Vice President, Gas Supply

Date June 22, 2022


COLUMBIA GULF TRANSMISSION, LLC

DocuSigned by:  
By  Kay Dennison  
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Title Director, Trans. Acct.& Contracts

Date June 22, 2022

COLUMBIA GULF TRANSMISSION, LLC

DocuSigned by:  
By  Russell Mahan  
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Title Vice President - Business Development

Date June 27, 2022

<sup>DS</sup>  
JR

<sup>DS</sup>  
JS

Appendix B to Service Agreement No. 267745

June 17, 2022  
Sabine Pass Liquefaction, LLC  
700 Milam Street  
Suite 1900  
Houston, TX 77002

RE: FTS-1 Service Agreement No. 267745 Revision 0 ("Agreement")  
Negotiated Rate Letter Agreement

Dear Sir or Madam:

This Negotiated Rate Letter Agreement, between Columbia Gulf Transmission, LLC ("Transporter" or "CGT") and Sabine Pass Liquefaction, LLC ("Shipper"), shall set forth the applicable rates, calculations thereof, and rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".

Shipper and Transporter hereby agree:

- 1. The "Negotiated Reservation Rates" for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B-1 hereto.

Accepted and agreed to this 21st day of June 2022.

Sabine Pass Liquefaction, LLC

By: [Signature] CRB

Title: Senior Vice President, Gas Supply

Date: June 22, 2022

Columbia Gulf Transmission, LLC

By: [Signature: Kay Dennison]  
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Title: Director, Trans. Acct. & Contracts

Date: June 22, 2022

Columbia Gulf Transmission, LLC

By: [Signature: Russell Mahan]  
4F817AEF05AB4ED...

Title: Vice President - Business Development

Date: June 27, 2022

DS  
JR

DS  
JS

## Appendix B to Service Agreement No. 267745

**ATTACHMENT B-1****NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)</b>	<b>Primary Delivery Point(s)</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Daily Negotiated Demand Rate**</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
CGT Mainline Pool (P20)	Kinder Morgan La. (4206)	139,600 Dth/day for April 1 <sup>st</sup> through October 31 <sup>st</sup> of each year	7/1/2022 through the end date described below.*	\$0.18	The maximum applicable general system commodity rate applicable under FTS-1	FTS-1
CGT Mainline Pool (P20)	Kinder Morgan La. (4206)	101,300 Dth/day for November 1 <sup>st</sup> through March 31 <sup>st</sup> of each year	7/1/2022 through the end date described below.*	\$0.18	The maximum applicable general system commodity rate applicable under FTS-1	FTS-1

\* The Term shall commence on July 1, 2022 (such date upon which the Term commences being the "Commencement Date"). The Agreement shall continue in full force and effect until:

(x) in the event the Amended and Restated Louisiana XPress Project Precedent Agreement between Shipper and Transporter dated April 19, 2019 ("PA") is terminated by either Shipper or Transporter pursuant to any of such party's termination rights under the PA, the effective date of such termination, and

(y) in the event the PA has not been terminated by either Shipper or Transporter pursuant to any of such party's termination rights under the PA, the earlier of:

(i) the in-service date of the entirety of Transporter's Louisiana XPress Project, and

(ii) November 1, 2023.

Shipper shall not have a right of first refusal.

Appendix B to Service Agreement No. 267745

**\*\* In addition to the Daily Negotiated Demand Rate as applicable, Shipper shall pay all reservation related surcharges and Commodity Rate, and commodity surcharges under Rate Schedule FTS-1 pursuant to the Tariff, which shall include Retainage, as defined in the Tariff, as well as governmental surcharges and any changes associated with mandated compliance with new or revised regulations or legislation (i.e. environmental and safety), applicable to Transporter's Rate Schedule FTS-1, except as otherwise set forth herein. Notwithstanding the foregoing, any such reservation related surcharges or commodity surcharges or other charges shall never include any modernization surcharges as such are described by the FERC in Docket No. PL15-1-000 that are related to the Enhanced Mainline that are in any manner related to CGT-Evangeline Two (and to the extent Transporter does not break out such modernization charges, such exclusion will cover all modernization charges on Transporter), even if such modernizations surcharges are otherwise authorized under the Tariff.**

**Secondary Points:**

**Shipper would have secondary receipt point and delivery point access under Transporter's Rate Schedule FTS-1 pursuant to the terms and conditions of the Tariff at no incremental charge.**