

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: August 6, 2026
Service Agreement No. 265290-3 – Venture Global Plaquemines LNG, LLC
Option Code A

Service Agreement No. 265290
Revision No. 3

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 31st day of July 2026, by and between COLUMBIA GULF TRANSMISSION, L L C ("Transporter") and VENTURE GLOBAL PLAQUEMINES LNG, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service shall commence May 1, 2025 and shall continue in full force and effect until April 30, 2045 ("Initial Term"). Shipper may elect to extend the Initial Term for no more than two (2) successive five (5) year extension terms (each an "Extended Term") by providing written notice to Transporter of such election a minimum of one (1) year prior to the expiration of the Initial Term. Only if Shipper timely elects the first Extended Term, then Shipper may elect to extend the term of the Service Agreement for a second Extended Term by providing written notice to Company of such election a minimum of one (1) year prior to the expiration of the first Extended Term. Each Extended Term must be for a minimum quantity equal to Shipper's Maximum Daily Quantity and at the same rates and commercial terms contained herein. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper, aware of the availability of the maximum recourse rate applicable to the service contemplated herein under Transporter's FTS-1 Rate Schedule, elects to pay the negotiated rate and applicable charges set forth in Attachment B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Venture Global Plaquemines LNG, LLC, 1001 19th Street North, Suite 1500, Arlington, VA 22209, Attention: General Counsel, with copy to Venture Global Plaquemines LNG, LLC, 1401 McKinney Street, Houston, TX 77010, Attention: Gas Supply Contracts, until changed by either party by written notice.

Section 5. Amended and Restated Agreements. This Service Agreement amends and restates, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 265290, Revision No. 2.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

VENTURE GLOBAL
PLAQUEMINES LNG, LLC

COLUMBIA GULF TRANSMISSION, LLC

By  7F87E3E0732C4CA...

By 

Title General Counsel

Title Director, Transportation Acct. & Contracts

Date August 5, 2026

Date 08/05/2026

JR

DH

CM

Revision No. 3

Appendix A to Service Agreement No. 265290
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Venture Global Plaquemines LNG, LLC ("Shipper")

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
5/01/2025	4/30/2045	725,000	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
5/1/2025	8/5/2026	2700010	Rayne	575,000	1/1-12/31
8/6/2026	4/30/2045	P30	Onshore Pool	575,000	1/1-12/31
5/1/2025	4/30/2045	595	Venice	150,000	1/1-12/31

Primary Delivery Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily</u> <u>Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
5/1/2025	4/30/2045	4267	Wilkinson Bayou	725,000	1/1-12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

___ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights,

if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

VENTURE GLOBAL
PLAQUEMINES, LLC

COLUMBIA GULF TRANSMISSION, LLC

By 
7F87E3E0732C4CA...

By 

Title General Counsel

Title Director, Transportation Acct. & Contracts

Date August 5, 2026

Date 08/05/2026

JR

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Attachment B to Service Agreement No. 265290-3

July 31, 2026

Venture Global Plaquemines LNG, LLC
1001 19th Street North, Suite 1500
Arlington, VA 22209
Attention: Keith Larson, General Counsel

RE: FTS-1 Service Agreement No. 265290-3
Negotiated Rate Letter Agreement

Dear Mr. Larson:

This Third Amended Negotiated Rate Letter Agreement (“NRL”) between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Venture Global Plaquemines LNG, LLC (“Shipper”), amends and restates the FTS-1 Service Agreement No. 265290-2 Negotiated Rate Letter Agreement between the Shipper and Transporter dated March 25, 2025, and shall set forth the applicable rates, calculations thereof, and rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS-1 Service Agreement No. 265290-3 (“Service Agreement”) effective August 6, 2026. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”. Capitalized terms used herein and not otherwise defined have the meanings given in the Service Agreement.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B-1 hereto.
2. In addition to payment of the Negotiated Reservation Rates as set forth in Paragraph 1, Shipper must pay reservation surcharges, commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.
3. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved. If the Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for

any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 31st day of July, 2026.

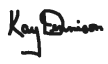
Venture Global Placemines LNG, LLC

By:  7F87E3E0732C4CA...

Title: General Counsel

Date: August 5, 2026

Columbia Gulf Transmission, LLC

By: 

Title: Director, Transportation Acct. & Contracts

Date: 08/05/2026

JR

DH

CM

ATTACHMENT B-1**NEGOTIATED AND DISCOUNTED RESERVATION RATES**

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transport -ation Demand (Dth/day)	Term	Daily Demand Rate** (Dth/day)	Daily Commodity Rate** (Dth/day)	Rate Schedule
Rayne (2700010)	Wilkinson Bayou (4267)	575,000 Dth/day	5/1/2025 through 8/5/2026	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Onshore Pool (P30)	Wilkinson Bayou (4267)	575,000 Dth/day	8/6/2026 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Venice (595)	Wilkinson Bayou (4267)	150,000 Dth/day	5/1/2025 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1

*** Shipper shall have full secondary receipt and delivery point access at the above-stated rates, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.**

****If during the Initial Term or any Extended Term, Transporter's maximum Tariff daily reservation rate under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, greater than the Negotiated Reservation Rate then Transporter may, at its discretion, require Shipper to convert the Negotiated Reservation Rate to a daily discounted reservation rate equal to the Negotiated Reservation Rate (the "Discounted Reservation Rate") and Shipper shall continue to pay the fixed commodity rate of \$0.00/Dth/day, and all maximum applicable reservation and commodity surcharges, under Rate Schedule FTS-1 pursuant to the Tariff.**

If Shipper is paying the Discounted Reservation Rate at any time during the Initial Term or any Extended Term, and the maximum Tariff daily reservation rate under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, lower than the Discount Reservation Rate, Transporter may require Shipper to convert its Discounted Reservation Rate back to the Negotiated Reservation Rate.

Shipper shall pay the applicable incremental fuel retention rate as approved by FERC; provided, however, that Transporter will endeavor to file with FERC to seek rolled-in fuel treatment for the Service as such treatment is appropriate and consistent with FERC policy, regulations, precedent, and guidelines.