



August 31, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gulf Transmission, LLC

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Columbia Gulf Transmission, LLC
Annual Cash-Out Report
Docket No. RP23-____-000

Dear Ms. Bose:

Pursuant to Section 154.502 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ and Section VII.18.9² of the General Terms and Conditions of Columbia Gulf Transmission, LLC ("Columbia Gulf") FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), Columbia Gulf hereby submits its annual report setting forth the annual gross revenue balance derived from Columbia Gulf's cash-out program for the twelve-month period ending May 31, 2023.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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¹ 18 C.F.R. Part 154 (2023).

² Part VII.18.9 – General Terms and Conditions, Imbalances, Annual Cash-Out Report ("Section VII.18.9").

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Section VII.18.9 of Columbia Gulf's Tariff provides that Columbia Gulf will file an Annual Cash-Out Report ("Report") that calculates, on a system-wide basis, the annual gross revenue balance (positive or negative) derived from the cash-out program. Pursuant to Section VII.18.9(a), Columbia Gulf determines the cash balance and volumetric gas balance ("Cash Pool"), and the cash subject to credit calculation (the "Cash Pool Determination"), for its cash-out program as of May 31 on an annual basis. The Cash Pool is determined by crediting all revenues attributable to high/low pricing of imbalances to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination will be credited on a *pro rata* basis to shippers by September 30 based on transportation throughput for the twelve months ending May 31; any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination.

To comply with Section VII.18.9, Columbia Gulf is providing, as part of the instant filing, its Report for the prior twelve-month period ending May 31, 2023. As further detailed in the workpapers included in the Report,³ on May 31, 2023 Columbia Gulf's Cash Pool had a net negative volumetric gas balance of 138,960 Dth and a net positive cash balance of \$2,772,320.43. Pursuant to Section VII.18.9(a)(2), Columbia Gulf determined the value of the negative volumetric gas balance by multiplying that balance times the August NYMEX gas closing price, for a reduction in the net positive cash balance of \$346,288.32 Pursuant to Section VII.18.9(a), Columbia Gulf will credit the net positive Cash Pool Determination of \$2,562,798.42, inclusive of \$136,766.31 in interest, *pro-rata* to all shippers based on transportation throughput for the twelve-month period ending May 31, 2023.⁴

³ The Report includes: Appendix A, which reflects the net cash-out revenues for each month and the resulting Cash Pool Determination; Appendix B, which provides detailed statements of each cash-out transaction that occurred during the reporting year; Appendix C, which sets forth the interest calculation for any credits due customers, all for the twelve months ended May 31, 2023; and Appendix D, which provides a detailed allocation of the cash-out refund by shipper for the contract year ended May 31, 2023.

⁴ Please see Appendix A, Page 2, Line 66 – Total to be Refunded to Customers.

Columbia Gulf respectfully requests that the Commission accept this Report as reflecting the proper disposition of the overall over-collected Cash Pool Determination for the twelve-month period ending May 31, 2023, consistent with Section VII.18.9 of its Tariff.

Certificate of Service

As required by Sections 154.502(c)(2)⁵ of the Commission's regulations, a copy of this filing is being served upon all of Columbia Gulf's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gulf's principal place of business.

Pursuant to Section 385.2005⁶ of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC

A handwritten signature in black ink, appearing to read 'Sorana Linder', written over a horizontal line.

Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

⁵ 18 C.F.R. § 154.502(c)(2) (2023).

⁶ 18 C.F.R. § 385.2005 (2023).

APPENDIX A

**COLUMBIA GULF TRANSMISSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

Line No.		Monthly Activity		
		Quantity	Avg. Rate	Amount
1	Cumulative Ending Balance at 5/31/22	256,425		\$ 1,885,869.44
2	<u>June 2022</u>			
3	Cashout Cost	(10,474)	(6.9050)	\$ (72,322.97)
4	Cashout Revenue	49,102	8.4387	\$ 414,358.43
5	Net Revenues (Costs) June 2022	38,628		\$ 342,035.46
6	Cumulative Balance at 6/30/22	295,053		\$ 2,227,904.90
7	<u>July 2022</u>			
8	Cashout Cost	(25,960)	(5.5200)	\$ (143,299.20)
9	Cashout Revenue	62,419	8.8000	\$ 549,287.20
10	Net Revenues (Costs) July 2022	36,459		\$ 405,988.00
11	Cumulative Balance at 7/31/22	331,512		\$ 2,633,892.90
12	<u>August 2022</u>			
13	Cashout Cost	(28,359)	(5.5106)	\$ (156,274.24)
14	Cashout Revenue	661	8.6100	\$ 5,691.21
15	Cashout Refund	-		\$ -
16	Net Revenues (Costs) August 2022	(27,698)		\$ (150,583.03)
17	Cumulative Balance at 08/31/22	303,814		\$ 2,483,309.87
18	<u>September 2022</u>			
19	Cashout Cost	(22,237)	(7.4400)	\$ (165,443.28)
20	Cashout Revenue	31,712	9.3800	\$ 297,458.56
21	Net Revenues (Costs) September 2022	9,475		\$ 132,015.28
22	Cumulative Balance at 9/30/22	313,289		\$ 2,615,325.15
23	<u>October 2022</u>			
24	Cashout Cost	(56,264)	(4.9520)	\$ (278,618.60)
25	Cashout Revenue	2,065	8.5976	\$ 17,754.05
26	Net Revenues (Costs) October 2022	(54,199)		\$ (260,864.55)
27	Cumulative Balance at 10/31/22	259,090		\$ 2,354,460.60
28	<u>November 2022</u>			
29	Cashout Cost	(38,954)	(3.1000)	\$ (120,757.40)
30	Cashout Revenue	13,870	6.1100	\$ 84,745.70
31	Net Revenues (Costs) November 2022	(25,084)		\$ (36,011.70)
32	Cumulative Balance at 11/30/22	234,006		\$ 2,318,448.90

**COLUMBIA GULF TRANSMISSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

Line No.	Monthly Activity		
	Quantity	Avg. Rate	Amount
33	<u>December 2022</u>		
34	Cashout Cost	(26,107)	(2.7581) \$ (72,006.80)
35	Cashout Revenue	15,284	6.1500 \$ 93,996.60
36	Net Revenues (Costs) December 2022	(10,823)	\$ 21,989.80
37	Cumulative Balance at 12/31/22	223,183	\$ 2,340,438.70
38	<u>January 2023</u>		
39	Cashout Cost	(59,835)	(2.9797) \$ (178,290.02)
40	Cashout Revenue	19,745	6.6207 \$ 130,725.78
41	Net Revenues (Costs) January 2023	(40,090)	\$ (47,564.24)
42	Cumulative Balance at 1/31/23	183,093	\$ 2,292,874.46
43	<u>February 2023</u>		
44	Cashout Cost	(30,474)	(1.8951) \$ (57,750.49)
45	Cashout Revenue	183,913	4.6984 \$ 864,105.00
46	Net Revenues (Costs) February 2023	153,439	\$ 806,354.51
47	Cumulative Balance at 2/28/23	336,532	\$ 3,099,228.97
48	<u>March 2023</u>		
49	Cashout Cost	(44,259)	(1.9862) \$ (87,907.70)
50	Cashout Revenue	36,626	2.5894 \$ 94,838.36
51	Net Revenues (Costs) March 2023	(7,633)	\$ 6,930.66
52	Cumulative Balance at 3/31/2023	328,899	\$ 3,106,159.63
53	<u>April 2023</u>		
54	Cashout Cost	(140,866)	(2.0136) \$ (283,646.28)
55	Cashout Revenue	31,801	3.0027 \$ 95,489.43
56	Net Revenues (Costs) April 2023	(109,065)	\$ (188,156.85)
57	Cumulative Balance at 4/30/23	219,834	\$ 2,918,002.78
58	<u>May 2023</u>		
59	Cashout Cost	(99,804)	(2.0356) \$ (203,161.35)
60	Cashout Revenue	18,930	3.0364 \$ 57,479.00
61	Net Revenues (Costs) May 2023	(80,874)	\$ (145,682.35)
62	Cumulative Balance at 5/31/23	138,960	\$ 2,772,320.43
63	Interest		\$ 136,766.31 1/
64	Net Revenues (Costs) Plus Interest		\$ 2,909,086.74
65	Less: Est. Cost of Purchasing Gas Balance		\$ 346,288.32 2/
66	Total to be Refunded to Customers		\$ 2,562,798.42

Footnotes:

1/ Interest calculated in accordance with Section 154.501 (d) of the Commission's Regulations.

2/ Estimated cost of purchasing gas balance using the August closing NYMEX rate of \$2.492

APPENDIX B

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
1	Atmos Energy Corporation	10976	June-22	PURCHASE	(4,992)	(34,469.76)	(6.9050)
2	ConocoPhillips Company	1129	June-22	PURCHASE	(1,956)	(13,506.18)	(6.9050)
3	Entergy Mississippi, LLC	10691	June-22	PURCHASE	(1,282)	(8,852.21)	(6.9050)
4	Tennessee Valley Authority	10408	June-22	PURCHASE	(400)	(2,762.00)	(6.9050)
5	Trans Louisiana Gas Pipeline, Inc.	11413	June-22	PURCHASE	(1,844)	(12,732.82)	(6.9050)
6	CASHOUT COST JUNE 2022				(10,474)	(72,322.97)	(6.9050)
7	City of Pontotoc, Mississippi	10347	June-22	SALE	907	7,981.60	8.8000
8	CLECO Power LLC	10326	June-22	SALE	6,439	56,663.20	8.8000
9	Entergy Louisiana, LLC	10640	June-22	SALE	1,940	17,072.00	8.8000
10	Plains Gas Solutions, LLC	4224082	June-22	SALE	2,793	24,578.40	8.8000
11	Symmetry Energy Solutions, LLC	11224	June-22	SALE	8,224	54,632.03	6.6430
12	Symmetry Energy Solutions, LLC	11224	June-22	SALE	15,959	140,439.20	8.8000
13	Tenaska Marketing Ventures	6853	June-22	SALE	374	3,291.20	8.8000
14	United Energy Trading, LLC	11380	June-22	SALE	12,466	109,700.80	8.8000
15	CASHOUT REVENUES JUNE 2022				49,102	414,358.43	8.4387
16	Atmos Energy Corporation	10976	July-22	PURCHASE	(10,984)	(60,631.68)	(5.5200)
17	ConocoPhillips Company	1129	July-22	PURCHASE	(428)	(2,362.56)	(5.5200)
18	Entergy Louisiana, LLC	10640	July-22	PURCHASE	(13,362)	(73,758.24)	(5.5200)
19	Trans Louisiana Gas Pipeline, Inc.	11413	July-22	PURCHASE	(1,186)	(6,546.72)	(5.5200)
20	CASHOUT COST JULY 2022				(25,960)	(143,299.20)	(5.5200)
21	City of Pontotoc, Mississippi	10347	July-22	SALE	905	7,964.00	8.8000
22	CLECO Power LLC	10326	July-22	SALE	6,075	53,460.00	8.8000
23	Kaiser Marketing Appalachian, LLC	4224815	July-22	SALE	8	70.40	8.8000
24	Plains Gas Solutions, LLC	4224082	July-22	SALE	33,261	292,696.80	8.8000
25	Symmetry Energy Solutions, LLC	11224	July-22	SALE	5,779	50,855.20	8.8000
26	Tenaska Marketing Ventures	6853	July-22	SALE	715	6,292.00	8.8000
27	Tennessee Valley Authority	10408	July-22	SALE	12,297	108,213.60	8.8000
28	United Energy Trading, LLC	11380	July-22	SALE	3,379	29,735.20	8.8000
29	CASHOUT REVENUES JULY 2022				62,419	549,287.20	8.8000
30	Atmos Energy Corporation	10976	August-22	PURCHASE	(3,710)	(20,479.20)	(5.5200)
31	City of Pontotoc, Mississippi	10347	August-22	PURCHASE	(1,124)	(6,204.48)	(5.5200)
32	City of Pontotoc, Mississippi	10347	August-22	PURCHASE	(323)	(1,515.52)	(4.6920)
33	ConocoPhillips Company	1129	August-22	PURCHASE	(4,418)	(24,387.36)	(5.5200)
34	Entergy Louisiana, LLC	10640	August-22	PURCHASE	(2,101)	(11,597.52)	(5.5200)
35	Plains Gas Solutions, LLC	4224082	August-22	PURCHASE	(10,208)	(56,348.16)	(5.5200)
36	Symmetry Energy Solutions, LLC	11224	August-22	PURCHASE	(575)	(3,174.00)	(5.5200)
37	Tenaska Marketing Ventures	6853	August-22	PURCHASE	(184)	(1,015.68)	(5.5200)
38	Texas Eastern Transmission, LP	889	August-22	PURCHASE	(1)	(5.52)	(5.5200)
39	Trans Louisiana Gas Pipeline, Inc.	11413	August-22	PURCHASE	(915)	(5,050.80)	(5.5200)
40	United Energy Trading, LLC	11380	August-22	PURCHASE	(4,800)	(26,496.00)	(5.5200)
41	CASHOUT COST AUGUST 2022				(28,359)	(156,274.24)	(5.5106)
42	CLECO Power LLC	10326	August-22	SALE	661	5,691.21	8.6100
43	CASHOUT REVENUE AUGUST 2022				661	5,691.21	8.6100
44	ConocoPhillips Company	1129	September-22	PURCHASE	(6,967)	(51,834.48)	(7.4400)
45	Entergy Louisiana, LLC	10640	September-22	PURCHASE	(12,513)	(93,096.72)	(7.4400)
46	Plains Gas Solutions, LLC	4224082	September-22	PURCHASE	(2,287)	(17,015.28)	(7.4400)
47	Tenaska Marketing Ventures	6853	September-22	PURCHASE	(3)	(22.32)	(7.4400)
48	Tennessee Valley Authority	10408	September-22	PURCHASE	(31)	(230.64)	(7.4400)
49	Trans Louisiana Gas Pipeline, Inc.	11413	September-22	PURCHASE	(436)	(3,243.84)	(7.4400)
50	CASHOUT COST SEPTEMBER 2022				(22,237)	(165,443.28)	(7.4400)

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
51	Atmos Energy Corporation	10976	September-22	SALE	3,608	33,843.04	9.3800
52	City of Pontotoc, Mississippi	10347	September-22	SALE	879	8,245.02	9.3800
53	CLECO Power LLC	10326	September-22	SALE	3,624	33,993.12	9.3800
54	Symmetry Energy Solutions, LLC	11224	September-22	SALE	16,933	158,831.54	9.3800
55	United Energy Trading, LLC	11380	September-22	SALE	6,668	62,545.84	9.3800
56	CASHOUT REVENUE SEPTEMBER 2022				31,712	297,458.56	9.3800
57	Atmos Energy Corporation	10976	October-22	PURCHASE	(7,195)	(36,334.75)	(5.0500)
58	CLECO Power LLC	10326	October-22	PURCHASE	(10,796)	(54,519.80)	(5.0500)
59	CLECO Power LLC	10326	October-22	PURCHASE	(7,280)	(31,249.40)	(4.2925)
60	ConocoPhillips Company	1129	October-22	PURCHASE	(497)	(2,509.85)	(5.0500)
61	Entergy Louisiana, LLC	10640	October-22	PURCHASE	(11,740)	(59,287.00)	(5.0500)
62	Plains Gas Solutions, LLC	4224082	October-22	PURCHASE	(2,736)	(13,816.80)	(5.0500)
63	Symmetry Energy Solutions, LLC	11224	October-22	PURCHASE	(9,396)	(47,449.80)	(5.0500)
64	Tenaska Marketing Ventures	6853	October-22	PURCHASE	(10)	(50.50)	(5.0500)
65	Trans Louisiana Gas Pipeline, Inc.	11413	October-22	PURCHASE	(331)	(1,671.55)	(5.0500)
66	United Energy Trading, LLC	11380	October-22	PURCHASE	(6,283)	(31,729.15)	(5.0500)
67	CASHOUT COST OCTOBER 2022				(56,264)	(278,618.60)	(4.9520)
68	City of Pontotoc, Mississippi	10347	October-22	SALE	697	6,248.61	8.9650
69	TotalEnergies Gas & Power North America, Inc.	7249	October-22	SALE	1	8.97	8.9650
70	TotalEnergies Gas & Power North America, Inc.	7249	October-22	SALE	1,367	11,496.47	8.4100
71	CASHOUT REVENUE OCTOBER 2022				2,065	17,754.05	8.5976
72	Entergy Louisiana, LLC	10640	November-22	PURCHASE	(15,329)	(47,519.90)	(3.1000)
73	Plains Gas Solutions, LLC	4224082	November-22	PURCHASE	(16,561)	(51,339.10)	(3.1000)
74	Symmetry Energy Solutions, LLC	11224	November-22	PURCHASE	(6,535)	(20,258.50)	(3.1000)
75	Trans Louisiana Gas Pipeline, Inc.	11413	November-22	PURCHASE	(529)	(1,639.90)	(3.1000)
76	CASHOUT COST NOVEMBER 2022				(38,954)	(120,757.40)	(3.1000)
77	Atmos Energy Corporation	10976	November-22	SALE	5,349	32,682.39	6.1100
78	City of Pontotoc, Mississippi	10347	November-22	SALE	835	5,101.85	6.1100
79	CLECO Power LLC	10326	November-22	SALE	771	4,710.81	6.1100
80	ConocoPhillips Company	1129	November-22	SALE	1,450	8,859.50	6.1100
81	Sabine Pass Liquefaction, LLC	4225399	November-22	SALE	37	226.07	6.1100
82	Tenaska Marketing Ventures	6853	November-22	SALE	328	2,004.08	6.1100
83	TotalEnergies Gas & Power North America, Inc.	7249	November-22	SALE	714	4,362.54	6.1100
84	United Energy Trading, LLC	11380	November-22	SALE	4,386	26,798.46	6.1100
85	CASHOUT REVENUE NOVEMBER 2022				13,870	84,745.70	6.1100
86	Atmos Energy Corporation	10976	December-22	PURCHASE	(5,232)	(16,219.20)	(3.1000)
87	ConocoPhillips Company	1129	December-22	PURCHASE	(1,626)	(5,040.60)	(3.1000)
88	Entergy Louisiana, LLC	10640	December-22	PURCHASE	(5,453)	(16,904.30)	(3.1000)
89	Symmetry Energy Solutions, LLC	11224	December-22	PURCHASE	(5,101)	(15,813.10)	(3.1000)
90	Tenaska Marketing Ventures	6853	December-22	PURCHASE	(33)	(102.30)	(3.1000)
91	Tennessee Valley Authority	10408	December-22	PURCHASE	(3,822)	(5,924.10)	(1.5500)
92	Tennessee Valley Authority	10408	December-22	PURCHASE	(1,210)	(3,751.00)	(3.1000)
93	Tennessee Valley Authority	10408	December-22	PURCHASE	(1,210)	(3,188.35)	(2.6350)
94	Tennessee Valley Authority	10408	December-22	PURCHASE	(1,210)	(2,813.25)	(2.3250)
95	Tennessee Valley Authority	10408	December-22	PURCHASE	(1,210)	(2,250.60)	(1.8600)
96	CASHOUT COST DECEMBER 2022				(26,107)	(72,006.80)	(2.7581)
97	City of Pontotoc, Mississippi	10347	December-22	SALE	814	5,006.10	6.1500
98	CLECO Power LLC	10326	December-22	SALE	1,935	11,900.25	6.1500
99	Plains Gas Solutions, LLC	4224082	December-22	SALE	5,739	35,294.85	6.1500
100	Trans Louisiana Gas Pipeline, Inc.	11413	December-22	SALE	3,189	19,612.35	6.1500
101	United Energy Trading, LLC	11380	December-22	SALE	3,607	22,183.05	6.1500
102	CASHOUT REVENUES DECEMBER 2022				15,284	93,996.60	6.1500

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
103	Atmos Energy Corporation	10976	January-23	PURCHASE	(5,821)	(17,666.74)	(3.0350)
104	ConocoPhillips Company	1129	January-23	PURCHASE	(10,200)	(30,957.00)	(3.0350)
105	Entergy Louisiana, LLC	10640	January-23	PURCHASE	(18,439)	(55,962.37)	(3.0350)
106	Entergy Louisiana, LLC	10640	January-23	PURCHASE	(7,269)	(18,752.20)	(2.5798)
107	Plains Gas Solutions, LLC	4224082	January-23	PURCHASE	(1,262)	(3,830.17)	(3.0350)
108	Trans Louisiana Gas Pipeline, Inc.	11413	January-23	PURCHASE	(16,844)	(51,121.54)	(3.0350)
109	CASHOUT COST JANUARY 2023				(59,835)	(178,290.02)	(2.9797)
110	City of Pontotoc, Mississippi	10347	January-23	SALE	2,051	13,526.35	6.5950
111	CLECO Power LLC	10326	January-23	SALE	6,184	40,783.48	6.5950
112	Delta Natural Gas Company, Inc., Winchester Division	284	January-23	SALE	9	59.36	6.5950
113	Delta Natural Gas Company, Inc., Winchester Division	284	January-23	SALE	8	65.95	8.2438
114	Delta Natural Gas Company, Inc., Winchester Division	284	January-23	SALE	9	68.26	7.5843
115	Delta Natural Gas Company, Inc., Winchester Division	284	January-23	SALE	9	83.10	9.2330
116	Delta Natural Gas Company, Inc., Winchester Division	284	January-23	SALE	140	1,384.95	9.8925
117	Symmetry Energy Solutions, LLC	11224	January-23	SALE	9,244	60,964.18	6.5950
118	Tenaska Marketing Ventures	6853	January-23	SALE	391	2,578.65	6.5950
119	Tennessee Valley Authority	10408	January-23	SALE	19	125.31	6.5950
120	United Energy Trading, LLC	11380	January-23	SALE	1,680	11,079.60	6.5950
121	Vitol Inc.	11367	January-23	SALE	1	6.59	6.5950
122	CASHOUT REVENUE JANUARY 2023				19,745	130,725.78	6.6207
123	Atmos Energy Corporation	10976	February-23	PURCHASE	(3,902)	(8,506.36)	(2.1800)
124	CLECO Power LLC	10326	February-23	PURCHASE	(87)	(189.66)	(2.1800)
125	CLECO Power LLC	10326	February-23	PURCHASE	(16)	(29.65)	(1.8530)
126	Dynegy Marketing and Trade, LLC	2349	February-23	PURCHASE	(910)	(1,983.80)	(2.1800)
127	Entergy Louisiana, LLC	10640	February-23	PURCHASE	(6,338)	(13,816.84)	(2.1800)
128	Entergy Louisiana, LLC	10640	February-23	PURCHASE	(6,338)	(11,744.31)	(1.8530)
129	Entergy Louisiana, LLC	10640	February-23	PURCHASE	(6,337)	(10,361.00)	(1.6350)
130	Entergy Louisiana, LLC	10640	February-23	PURCHASE	(3,614)	(4,727.11)	(1.3080)
131	Plains Gas Solutions, LLC	4224082	February-23	PURCHASE	(2,577)	(5,617.86)	(2.1800)
132	Tennessee Valley Authority	10408	February-23	PURCHASE	(355)	(773.90)	(2.1800)
133	CASHOUT COST FEBRUARY 2023				(30,474)	(57,750.49)	(1.8951)
134	City of Pontotoc, Mississippi	10347	February-23	SALE	1,865	6,490.20	3.4800
135	ConocoPhillips Company	1129	February-23	SALE	1,604	5,581.92	3.4800
136	Symmetry Energy Solutions, LLC	11224	February-23	SALE	7,448	25,919.04	3.4800
137	Symmetry Energy Solutions, LLC	11224	February-23	SALE	167,856	808,226.64	4.8150
138	Tenaska Marketing Ventures	6853	February-23	SALE	646	2,248.08	3.4800
139	Trans Louisiana Gas Pipeline, Inc.	11413	February-23	SALE	249	866.52	3.4800
140	United Energy Trading, LLC	11380	February-23	SALE	4,245	14,772.60	3.4800
141	CASHOUT REVENUE FEBRUARY 2023				183,913	864,105.00	4.6984
142	Atmos Energy Corporation	10976	March-23	PURCHASE	(26,250)	(53,156.25)	(2.0250)
143	Symmetry Energy Solutions, LLC	11224	March-23	PURCHASE	(8,065)	(16,331.63)	(2.0250)
144	Tennessee Valley Authority	10408	March-23	PURCHASE	(1,114)	(1,127.93)	(1.0125)
145	Tennessee Valley Authority	10408	March-23	PURCHASE	(363)	(735.08)	(2.0250)
146	Tennessee Valley Authority	10408	March-23	PURCHASE	(363)	(624.81)	(1.7213)
147	Tennessee Valley Authority	10408	March-23	PURCHASE	(363)	(551.31)	(1.5188)
148	Tennessee Valley Authority	10408	March-23	PURCHASE	(364)	(442.26)	(1.2150)
149	Trans Louisiana Gas Pipeline, Inc.	11413	March-23	PURCHASE	(3,167)	(6,413.18)	(2.0250)
150	United Energy Trading, LLC	11380	March-23	PURCHASE	(4,210)	(8,525.25)	(2.0250)
151	CASHOUT COST MARCH 2023				(44,259)	(87,907.70)	(1.9862)
152	City of Pontotoc, Mississippi	10347	March-23	SALE	1,394	3,589.55	2.5750
153	CLECO Power LLC	10326	March-23	SALE	2,727	7,022.03	2.5750
154	ConocoPhillips Company	1129	March-23	SALE	1,382	3,558.65	2.5750
155	Plains Gas Solutions, LLC	4224082	March-23	SALE	30,258	77,914.35	2.5750
156	Symmetry Energy Solutions, LLC	11224	March-23	SALE	235	1,131.53	4.8150
157	Tenaska Marketing Ventures	6853	March-23	SALE	630	1,622.25	2.5750
158	CASHOUT REVENUE MARCH 2023				36,626	94,838.36	2.5894

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
159	Atmos Energy Corporation	10976	April-23	PURCHASE	(22,293)	(40,127.40)	(1.8000)
160	Atmos Energy Corporation	10976	April-23	PURCHASE	(981)	(1,500.93)	(1.5300)
161	City of Pontotoc, Mississippi	10347	April-23	PURCHASE	(1,244)	(2,239.20)	(1.8000)
162	Plains Gas Solutions, LLC	4224082	April-23	PURCHASE	(7,453)	(13,415.40)	(1.8000)
163	Symmetry Energy Solutions, LLC	11224	April-23	PURCHASE	(101,848)	(183,326.40)	(1.8000)
164	Symmetry Energy Solutions, LLC	11224	April-23	PURCHASE	(6,330)	(41,746.35)	(6.5950)
165	Trans Louisiana Gas Pipeline, Inc.	11413	April-23	PURCHASE	(717)	(1,290.60)	(1.8000)
166	CASHOUT COST APRIL 2023				(140,866)	(283,646.28)	(2.0136)
167	CLECO Power LLC	10326	April-23	SALE	964	2,443.74	2.5350
168	ConocoPhillips Company	1129	April-23	SALE	1,161	3,384.61	2.9153
169	ConocoPhillips Company	1129	April-23	SALE	3,902	9,891.57	2.5350
170	Entergy Louisiana, LLC	10640	April-23	SALE	12,401	31,436.54	2.5350
171	Symmetry Energy Solutions, LLC	11224	April-23	SALE	6,330	30,478.95	4.8150
172	Tenaska Marketing Ventures	6853	April-23	SALE	487	1,234.55	2.5350
173	Tennessee Valley Authority	10408	April-23	SALE	1	2.54	2.5350
174	United Energy Trading, LLC	11380	April-23	SALE	6,555	16,616.93	2.5350
175	CASHOUT REVENUE APRIL 2023				31,801	95,489.43	3.0027
176	City of Pontotoc, Mississippi	10347	May-23	PURCHASE	(6,808)	(6,127.20)	(0.9000)
177	City of Pontotoc, Mississippi	10347	May-23	PURCHASE	(490)	(882.00)	(1.8000)
178	City of Pontotoc, Mississippi	10347	May-23	PURCHASE	(491)	(751.23)	(1.5300)
179	City of Pontotoc, Mississippi	10347	May-23	PURCHASE	(490)	(661.50)	(1.3500)
180	City of Pontotoc, Mississippi	10347	May-23	PURCHASE	(490)	(529.20)	(1.0800)
181	ConocoPhillips Company	1129	May-23	PURCHASE	(3,155)	(5,679.00)	(1.8000)
182	Plains Gas Solutions, LLC	4224082	May-23	PURCHASE	(24,275)	(43,695.00)	(1.8000)
183	Symmetry Energy Solutions, LLC	11224	May-23	PURCHASE	(49,346)	(88,822.80)	(1.8000)
184	Symmetry Energy Solutions, LLC	11224	May-23	PURCHASE	(6,330)	(41,746.35)	(6.5950)
185	Tennessee Valley Authority	10408	May-23	PURCHASE	(8)	(14.40)	(1.8000)
186	Tennessee Valley Authority	10408	May-23	PURCHASE	(9)	(13.77)	(1.5300)
187	Tennessee Valley Authority	10408	May-23	PURCHASE	(6)	(8.10)	(1.3500)
188	Trans Louisiana Gas Pipeline, Inc.	11413	May-23	PURCHASE	(4,577)	(8,238.60)	(1.8000)
189	United Energy Trading, LLC	11380	May-23	PURCHASE	(3,329)	(5,992.20)	(1.8000)
190	CASHOUT COST MAY 2023				(99,804)	(203,161.35)	(2.0356)
191	Atmos Energy Corporation	10976	May-23	SALE	844	1,793.50	2.1250
192	CLECO Power LLC	10326	May-23	SALE	706	1,725.29	2.4438
193	CLECO Power LLC	10326	May-23	SALE	9,231	19,615.88	2.1250
194	Entergy Louisiana, LLC	10640	May-23	SALE	688	1,462.00	2.1250
195	Symmetry Energy Solutions, LLC	11224	May-23	SALE	6,330	30,478.95	4.8150
196	Tenaska Marketing Ventures	6853	May-23	SALE	1,131	2,403.38	2.1250
197	CASHOUT REVENUE MAY 2023				18,930	57,479.00	3.0364
198	TOTAL COSTS AND REVENUES				(117,465)	\$ 886,450.99	(7.5465)

APPENDIX C

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
1	MAY BALANCE		06/01/22			2,105,087.19	5,623.18
2	Entergy Louisiana, LLC	10640	06/16/22	PURCHASE	(23,959)	(127,701.47)	(170.56)
3	City of Pontotoc, Mississippi	10347	06/17/22	SALE	810	6,443.55	8.03
4	United Energy Trading, LLC	11380	06/17/22	PURCHASE	(118)	(628.94)	(0.78)
5	Atmos Energy Corporation	10976	06/21/22	SALE	8,567	68,150.49	60.68
6	CLECO Power LLC	10326	06/21/22	SALE	29	230.70	0.21
7	ConocoPhillips Company	1129	06/21/22	PURCHASE	(281)	(1,497.73)	(1.33)
8	Entergy Mississippi, LLC	10691	06/21/22	PURCHASE	(16,668)	(88,840.44)	(79.10)
9	Symmetry Energy Solutions, LLC	11224	06/21/22	SALE	14,784	117,606.72	104.72
10	Tenaska Marketing Ventures	6853	06/21/22	PURCHASE	(300)	(1,599.00)	(1.42)
11	Tennessee Valley Authority	10408	06/21/22	SALE	7	55.69	0.05
12	Trans Louisiana Gas Pipeline, Inc.	11413	06/21/22	SALE	100	795.50	0.71
13			June Total Balance/Interest			2,078,102.26	5,544.39
14	JUNE BALANCE		07/01/22			2,078,102.26	6,353.87
15	INTEREST TO BE COMPOUNDED		07/01/22			16,532.51	50.55
16	City of Pontotoc, Mississippi	10347	07/15/22	SALE	907	7,981.60	13.38
17	United Energy Trading, LLC	11380	07/21/22	SALE	12,466	109,700.80	119.02
18	Atmos Energy Corporation	10976	07/25/22	PURCHASE	(4,992)	(34,469.76)	(23.80)
19	CLECO Power LLC	10326	07/25/22	SALE	6,439	56,663.20	39.12
20	ConocoPhillips Company	1129	07/25/22	PURCHASE	(1,956)	(13,506.18)	(9.32)
21	Entergy Louisiana, LLC	10640	07/25/22	SALE	1,940	17,072.00	11.79
22	Entergy Mississippi, LLC	10691	07/25/22	PURCHASE	(1,282)	(8,852.21)	(6.11)
23	Symmetry Energy Solutions, LLC	11224	07/25/22	SALE	8,224	54,632.03	37.72
24	Symmetry Energy Solutions, LLC	11224	07/25/22	SALE	15,959	140,439.20	96.96
25	Tenaska Marketing Ventures	6853	07/25/22	SALE	374	3,291.20	2.27
26	Tennessee Valley Authority	10408	07/25/22	PURCHASE	(400)	(2,762.00)	(1.91)
27	Trans Louisiana Gas Pipeline, Inc.	11413	07/25/22	PURCHASE	(1,844)	(12,732.82)	(8.79)
28			July Total Balance/Interest			2,412,091.83	6,674.75
29	JULY BALANCE		08/01/22			2,412,091.83	7,375.05
30	City of Pontotoc, Mississippi	10347	08/19/22	SALE	905	7,964.00	10.21
31	Atmos Energy Corporation	10976	08/22/22	PURCHASE	(10,984)	(60,631.68)	(59.80)
32	CLECO Power LLC	10326	08/22/22	SALE	6,075	53,460.00	52.73
33	ConocoPhillips Company	1129	08/22/22	PURCHASE	(428)	(2,362.56)	(2.33)
34	Entergy Louisiana, LLC	10640	08/22/22	PURCHASE	(13,362)	(73,758.24)	(72.75)
35	Kaiser Marketing Appalachian, LLC	4224815	08/22/22	SALE	8	70.40	0.07
36	Symmetry Energy Solutions, LLC	11224	08/22/22	SALE	5,779	50,855.20	50.16
37	Tenaska Marketing Ventures	6853	08/22/22	SALE	715	6,292.00	6.21
38	Tennessee Valley Authority	10408	08/22/22	SALE	12,297	108,213.60	106.73
39	Trans Louisiana Gas Pipeline, Inc.	11413	08/22/22	PURCHASE	(1,186)	(6,546.72)	(6.46)
40	United Energy Trading, LLC	11380	08/22/22	SALE	3,379	29,735.20	29.33

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
41	Plains Gas Solutions, LLC	4224082	08/26/22	SALE	(13,629)	(119,935.20)	(70.98)
42	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(22,836)	(91,228.82)	(53.99)
43	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(13,213)	(56,089.19)	(33.19)
44	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(9,995)	(53,273.35)	(31.53)
45	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(7,070)	(31,956.40)	(18.91)
46	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(8,220)	(29,304.30)	(17.34)
47	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(6,764)	(21,002.22)	(12.43)
48	Plains Gas Solutions, LLC	4224082	08/26/22	PURCHASE	(2,372)	(8,052.94)	(4.77)
49	Plains Gas Solutions, LLC	4224082	08/26/22	SALE	2,793	24,578.40	14.55
50	Plains Gas Solutions, LLC	4224082	08/26/22	SALE	15,972	87,686.28	51.89
51	Plains Gas Solutions, LLC	4224082	08/26/22	SALE	46,890	412,632.00	244.19
52	August Total Balance/Interest					2,639,437.29	7,556.64
53	AUGUST BALANCE		09/01/22			2,639,437.29	7,809.84
54	Cashout Refund		09/21/22				0.00
55	Atmos Energy Corporation	10976	09/23/22	PURCHASE	(3,710)	(20,479.20)	(16.16)
56	CLECO Power LLC	10326	09/23/22	SALE	661	5,691.21	4.49
57	Entergy Louisiana, LLC	10640	09/23/22	PURCHASE	(2,101)	(11,597.52)	(9.15)
58	Symmetry Energy Solutions, LLC	11224	09/23/22	PURCHASE	(575)	(3,174.00)	(2.50)
59	Tenaska Marketing Ventures	6853	09/23/22	PURCHASE	(184)	(1,015.68)	(0.80)
60	Trans Louisiana Gas Pipeline, Inc.	11413	09/23/22	PURCHASE	(915)	(5,050.80)	(3.99)
61	City of Pontotoc, Mississippi	10347	09/26/22	PURCHASE	(1,124)	(6,204.48)	(3.06)
62	City of Pontotoc, Mississippi	10347	09/26/22	PURCHASE	(323)	(1,515.52)	(0.75)
63	ConocoPhillips Company	1129	09/26/22	PURCHASE	(4,418)	(24,387.36)	(12.03)
64	Plains Gas Solutions, LLC	4224082	09/26/22	PURCHASE	(10,208)	(56,348.16)	(27.79)
65	United Energy Trading, LLC	11380	09/26/22	PURCHASE	(4,800)	(26,496.00)	(13.07)
66	Texas Eastern Transmission, LP	889	09/29/22	PURCHASE	(1)	(5.52)	0.00
67	September Total Balance/Interest					2,488,854.26	7,725.03
68	SEPTEMBER BALANCE		10/01/22			2,488,854.26	10,378.86
69	INTEREST TO BE COMPOUNDED		10/01/22			21,956.42	91.56
70	City of Pontotoc, Mississippi	10347	10/18/22	SALE	879	8,245.02	15.53
71	United Energy Trading, LLC	11380	10/18/22	SALE	6,668	62,545.84	117.79
72	ConocoPhillips Company	1129	10/20/22	PURCHASE	(6,967)	(51,834.48)	(83.67)
73	Entergy Louisiana, LLC	10640	10/21/22	PURCHASE	(12,513)	(93,096.72)	(137.76)
74	Plains Gas Solutions, LLC	4224082	10/21/22	PURCHASE	(2,287)	(17,015.28)	(25.18)
75	Tennessee Valley Authority	10408	10/21/22	PURCHASE	(31)	(230.64)	(0.34)
76	Atmos Energy Corporation	10976	10/24/22	SALE	3,608	33,843.04	36.42
77	CLECO Power LLC	10326	10/24/22	SALE	3,624	33,993.12	36.58
78	Symmetry Energy Solutions, LLC	11224	10/24/22	SALE	16,933	158,831.54	170.93
79	Tenaska Marketing Ventures	6853	10/24/22	PURCHASE	(3)	(22.32)	(0.02)
80	Trans Louisiana Gas Pipeline, Inc.	11413	10/24/22	PURCHASE	(436)	(3,243.84)	(3.49)
81	October Total Balance/Interest					2,642,825.96	10,597.21
82	OCTOBER BALANCE		11/01/22			2,642,825.96	10,665.43
83	CLECO Power LLC	10326	11/17/22	PURCHASE	(10,796)	(54,519.80)	(102.68)
84	CLECO Power LLC	10326	11/17/22	PURCHASE	(7,280)	(31,249.40)	(58.85)
85	United Energy Trading, LLC	11380	11/18/22	PURCHASE	(6,283)	(31,729.15)	(55.49)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
86	Atmos Energy Corporation	10976	11/21/22	PURCHASE	(7,195)	(36,334.75)	(48.88)
87	ConocoPhillips Company	1129	11/21/22	PURCHASE	(497)	(2,509.85)	(3.38)
88	Entergy Louisiana, LLC	10640	11/21/22	PURCHASE	(11,740)	(59,287.00)	(79.75)
89	Symmetry Energy Solutions, LLC	11224	11/21/22	PURCHASE	(9,396)	(47,449.80)	(63.83)
90	Tenaska Marketing Ventures	6853	11/21/22	PURCHASE	(10)	(50.50)	(0.07)
91	TotalEnergies Gas & Power North America, Inc.	7249	11/21/22	SALE	1	8.97	0.01
92	TotalEnergies Gas & Power North America, Inc.	7249	11/21/22	SALE	1,367	11,496.47	15.47
93	Trans Louisiana Gas Pipeline, Inc.	11413	11/22/22	PURCHASE	(331)	(1,671.55)	(2.02)
94	City of Pontotoc, Mississippi	10347	11/28/22	SALE	697	6,248.61	2.52
95	Plains Gas Solutions, LLC	4224082	11/30/22	PURCHASE	(2,736)	(13,816.80)	(1.86)
96	November Total Balance/Interest					2,381,961.41	10,266.62
97	NOVEMBER BALANCE		12/01/22			2,381,961.41	9,933.11
98	CLECO Power LLC	10326	12/21/22	SALE	771	4,710.81	6.97
99	Atmos Energy Corporation	10976	12/22/22	SALE	5,349	32,682.39	43.96
100	ConocoPhillips Company	1129	12/22/22	SALE	1,450	8,859.50	11.92
101	Entergy Louisiana, LLC	10640	12/22/22	PURCHASE	(15,329)	(47,519.90)	(63.92)
102	Sabine Pass Liquefaction, LLC	4225399	12/22/22	SALE	37	226.07	0.30
103	Symmetry Energy Solutions, LLC	11224	12/22/22	PURCHASE	(6,535)	(20,258.50)	(27.25)
104	Tenaska Marketing Ventures	6853	12/22/22	SALE	328	2,004.08	2.70
105	TotalEnergies Gas & Power North America, Inc.	7249	12/22/22	SALE	714	4,362.54	5.87
106	Trans Louisiana Gas Pipeline, Inc.	11413	12/22/22	PURCHASE	(529)	(1,639.90)	0.00
107	United Energy Trading, LLC	11380	12/22/22	SALE	4,386	26,798.46	36.05
108	Plains Gas Solutions, LLC	4224082	12/23/22	PURCHASE	(16,561)	(51,339.10)	(62.16)
109	City of Pontotoc, Mississippi	10347	12/27/22	SALE	835	5,101.85	3.43
110	December Total Balance/Interest					2,345,949.71	9,890.98
111	DECEMBER BALANCE		01/01/23			2,345,949.71	12,572.36
112	INTEREST TO BE COMPOUNDED		01/01/23			30,754.81	164.82
113	Atmos Energy Corporation	10976	01/23/23	PURCHASE	(5,232)	(16,219.20)	(25.24)
114	ConocoPhillips Company	1129	01/23/23	PURCHASE	(1,626)	(5,040.60)	(7.84)
115	Entergy Louisiana, LLC	10640	01/23/23	PURCHASE	(5,453)	(16,904.30)	(26.30)
116	Tenaska Marketing Ventures	6853	01/23/23	PURCHASE	(33)	(102.30)	(0.16)
117	Tennessee Valley Authority	10408	01/23/23	PURCHASE	(3,822)	(5,924.10)	(9.22)
118	Tennessee Valley Authority	10408	01/23/23	PURCHASE	(1,210)	(3,751.00)	(5.84)
119	Tennessee Valley Authority	10408	01/23/23	PURCHASE	(1,210)	(3,188.35)	(4.96)
120	Tennessee Valley Authority	10408	01/23/23	PURCHASE	(1,210)	(2,813.25)	(4.38)
121	Tennessee Valley Authority	10408	01/23/23	PURCHASE	(1,210)	(2,250.60)	(3.50)
122	Trans Louisiana Gas Pipeline, Inc.	11413	01/23/23	SALE	3,189	19,612.35	30.51
123	United Energy Trading, LLC	11380	01/23/23	SALE	3,607	22,183.05	34.51
124	Symmetry Energy Solutions, LLC	11224	01/24/23	PURCHASE	(5,101)	(15,813.10)	(21.87)
125	CLECO Power LLC	10326	01/25/23	SALE	1,935	11,900.25	14.40
126	City of Pontotoc, Mississippi	10347	01/26/23	SALE	814	5,006.10	5.19
127	Plains Gas Solutions, LLC	4224082	01/27/23	SALE	5,739	35,294.85	30.51
128	January Total Balance/Interest					2,398,694.32	12,742.99

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
129	JANUARY BALANCE		02/01/23			2,398,694.32	11,610.99
130	Atmos Energy Corporation	10976	02/21/23	PURCHASE	(5,821)	(17,666.74)	(24.43)
131	CLECO Power LLC	10326	02/21/23	SALE	6,184	40,783.48	56.40
132	Delta Natural Gas Company, Inc., Winchester Division	284	02/21/23	SALE	9	59.36	0.08
133	Delta Natural Gas Company, Inc., Winchester Division	284	02/21/23	SALE	8	65.95	0.09
134	Delta Natural Gas Company, Inc., Winchester Division	284	02/21/23	SALE	9	68.26	0.09
135	Delta Natural Gas Company, Inc., Winchester Division	284	02/21/23	SALE	9	83.10	0.11
136	Delta Natural Gas Company, Inc., Winchester Division	284	02/21/23	SALE	140	1,384.95	1.92
137	Plains Gas Solutions, LLC	4224082	02/21/23	PURCHASE	(1,262)	(3,830.17)	(5.30)
138	Symmetry Energy Solutions, LLC	11224	02/21/23	SALE	9,244	60,964.18	84.31
139	Tenaska Marketing Ventures	6853	02/21/23	SALE	391	2,578.65	3.57
140	Tennessee Valley Authority	10408	02/21/23	SALE	19	125.31	0.17
141	Trans Louisiana Gas Pipeline, Inc.	11413	02/21/23	PURCHASE	(16,844)	(51,121.54)	(70.70)
142	United Energy Trading, LLC	11380	02/21/23	SALE	1,680	11,079.60	15.32
143	Vitol Inc.	11367	02/21/23	SALE	1	6.59	0.01
144	City of Pontotoc, Mississippi	10347	02/23/23	SALE	2,051	13,526.35	14.03
145	ConocoPhillips Company	1129	02/23/23	PURCHASE	(10,200)	(30,957.00)	(32.11)
146	February Total Balance/Interest					2,425,844.65	11,654.55
147	FEBRUARY BALANCE		03/01/23			2,425,844.65	13,000.53
148	United Energy Trading, LLC	11380	03/14/23	SALE	4,245	14,772.60	45.97
149	Atmos Energy Corporation	10976	03/20/23	PURCHASE	(3,902)	(8,506.36)	(17.65)
150	CLECO Power LLC	10326	03/20/23	PURCHASE	(87)	(189.66)	(0.39)
151	CLECO Power LLC	10326	03/20/23	PURCHASE	(16)	(29.65)	(0.06)
152	ConocoPhillips Company	1129	03/20/23	SALE	1,604	5,581.92	11.58
153	Dynegy Marketing and Trade, LLC	2349	03/20/23	PURCHASE	(910)	(1,983.80)	(4.12)
154	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(18,439)	(55,962.37)	(116.10)
155	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(7,269)	(18,752.20)	(38.90)
156	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(6,338)	(13,816.84)	(28.66)
157	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(6,338)	(11,744.31)	(24.36)
158	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(6,337)	(10,361.00)	(21.49)
159	Entergy Louisiana, LLC	10640	03/20/23	PURCHASE	(3,614)	(4,727.11)	(9.81)
160	Plains Gas Solutions, LLC	4224082	03/20/23	PURCHASE	(2,577)	(5,617.86)	(11.65)
161	Tenaska Marketing Ventures	6853	03/20/23	SALE	646	2,248.08	4.66
162	Tennessee Valley Authority	10408	03/20/23	PURCHASE	(355)	(773.90)	(1.61)
163	Trans Louisiana Gas Pipeline, Inc.	11413	03/20/23	SALE	249	866.52	1.80
164	City of Pontotoc, Mississippi	10347	03/21/23	SALE	1,865	6,490.20	12.34
165	Symmetry Energy Solutions, LLC	11224	03/21/23	SALE	7,448	25,919.04	49.29
166	Symmetry Energy Solutions, LLC	11224	03/21/23	SALE	167,856	808,226.64	1,536.96
167	March Total Balance/Interest					3,157,484.59	14,388.33

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
168	MARCH BALANCE		04/01/23			3,157,484.59	19,463.95
169	INTEREST TO BE COMPUDED		04/01/23			38,785.87	239.09
170	United Energy Trading, LLC	11380	04/21/23	PURCHASE	(4,210)	(8,525.25)	(17.52)
171	Atmos Energy Corporation	10976	04/24/23	PURCHASE	(26,250)	(53,156.25)	(76.46)
172	CLECO Power LLC	10326	04/24/23	SALE	2,727	7,022.03	10.10
173	ConocoPhillips Company	1129	04/24/23	SALE	1,382	3,558.65	5.12
174	Plains Gas Solutions, LLC	4224082	04/24/23	SALE	30,258	77,914.35	112.07
175	Symmetry Energy Solutions, LLC	11224	04/24/23	PURCHASE	(8,065)	(16,331.63)	(23.49)
176	Symmetry Energy Solutions, LLC	11224	04/24/23	SALE	235	1,131.53	1.63
177	Tenaska Marketing Ventures	6853	04/24/23	SALE	630	1,622.25	2.33
178	Tennessee Valley Authority	10408	04/24/23	PURCHASE	(1,114)	(1,127.93)	(1.62)
179	Tennessee Valley Authority	10408	04/24/23	PURCHASE	(363)	(735.08)	(1.06)
180	Tennessee Valley Authority	10408	04/24/23	PURCHASE	(363)	(624.81)	(0.90)
181	Tennessee Valley Authority	10408	04/24/23	PURCHASE	(363)	(551.31)	(0.79)
182	Tennessee Valley Authority	10408	04/24/23	PURCHASE	(364)	(442.26)	(0.64)
183	Trans Louisiana Gas Pipeline, Inc.	11413	04/24/23	PURCHASE	(3,167)	(6,413.18)	(9.22)
184	City of Pontotoc, Mississippi	10347	04/25/23	SALE	1,394	3,589.55	4.43
185	April Total Balance/Interest					3,203,201.12	19,707.02
186	APRIL BALANCE		05/01/23			3,203,201.12	20,403.95
187	Atmos Energy Corporation	10976	05/22/23	PURCHASE	(22,293)	(40,127.40)	(82.45)
188	Atmos Energy Corporation	10976	05/22/23	PURCHASE	(981)	(1,500.93)	(3.08)
189	CLECO Power LLC	10326	05/22/23	SALE	964	2,443.74	5.02
190	ConocoPhillips Company	1129	05/22/23	SALE	1,161	3,384.61	6.95
191	ConocoPhillips Company	1129	05/22/23	SALE	3,902	9,891.57	20.33
192	Entergy Louisiana, LLC	10640	05/22/23	SALE	12,401	31,436.54	64.60
193	Plains Gas Solutions, LLC	4224082	05/22/23	PURCHASE	(7,453)	(13,415.40)	(27.57)
194	Symmetry Energy Solutions, LLC	11224	05/22/23	PURCHASE	(101,848)	(183,326.40)	(376.70)
195	Symmetry Energy Solutions, LLC	11224	05/22/23	PURCHASE	(6,330)	(41,746.35)	(85.78)
196	Symmetry Energy Solutions, LLC	11224	05/22/23	SALE	6,330	30,478.95	62.63
197	Tenaska Marketing Ventures	6853	05/22/23	SALE	487	1,234.55	2.54
198	Tennessee Valley Authority	10408	05/22/23	SALE	1	2.54	0.01
199	Trans Louisiana Gas Pipeline, Inc.	11413	05/22/23	PURCHASE	(717)	(1,290.60)	(2.65)
200	United Energy Trading, LLC	11380	05/22/23	SALE	6,555	16,616.93	34.14
201	City of Pontotoc, Mississippi	10347	05/23/23	PURCHASE	(1,244)	(2,239.20)	(4.14)
202	May Total Balance/Interest					3,015,044.27	20,017.80
203	Total Interest to be (Refunded) Billed to Customers						136,766.31

APPENDIX D

**COLUMBIA GULF TRANSMSSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUSTOMER NUMBER	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
1	AEP Energy, Inc.	4224756	1,943,538	0.1610%	4,126.11
2	Archer Energy, LLC	4226604	3,807	0.0003%	7.69
3	ARM Energy Management LLC	4224428	55,265	0.0046%	117.89
4	Atmos Energy Corporation	0010976	5,243,780	0.4345%	11,135.36
5	BASF Intertrade Corporation	4226487	105,989	0.0088%	225.53
6	Bollinger Energy Corporation	0010558	324,514	0.0269%	689.39
7	BP Energy Company	0006654	5,275,567	0.4371%	11,201.99
8	CarbonBetter, LLC	4226053	4,821	0.0004%	10.25
9	Chevron Natural Gas, a division of Chevron U.S.A. Inc.	0011183	105,314	0.0087%	222.96
10	CIMA ENERGY, LP	0011273	464,608	0.0385%	986.68
11	Citadel Energy Marketing LLC	4226096	7,047,877	0.5840%	14,966.74
12	City of Huntsville, Alabama Electric, Natural Gas, and Water Systems	4225101	3,428,147	0.2841%	7,280.91
13	City of Pontotoc, Mississippi	0010347	367,887	0.0305%	781.65
14	CLECO Power LLC	0010326	4,251,368	0.3523%	9,028.74
15	Colonial Energy, Inc.	0010285	4,525,868	0.3750%	9,610.49
16	ConocoPhillips Company	0001129	3,842,985	0.3184%	8,159.95
17	Constellation Energy Generation, LLC	0011146	913,857	0.0757%	1,940.04
18	Delta Natural Gas Company, Inc., Winchester Division	0000284	175	0.0000%	-
19	Direct Energy Business Marketing, LLC	4224431	1,791,526	0.1484%	3,803.19
20	DRW Energy Trading LLC	4228644	832,376	0.0690%	1,768.33
21	DTE Energy Trading, Inc.	0008455	7,355,999	0.6095%	15,620.26
22	DXT Commodities North America Inc.	4227820	433,336	0.0359%	920.04
23	Dynegy Marketing and Trade, LLC	0002349	1,287,584	0.1067%	2,734.51
24	Eco-Energy Natural Gas, LLC	4227340	10,069,963	0.8344%	21,383.99
25	EDF Trading North America, LLC	0011289	7,630,164	0.6322%	16,202.01
26	Emera Energy Services, Inc.	4221918	150,000	0.0124%	317.79
27	ENGIE Power & Gas LLC	4221951	269,357	0.0223%	571.50
28	Entergy Louisiana, LLC	0010640	8,749,017	0.7249%	18,577.73
29	EQT Energy, LLC	0010685	27,107,523	2.2461%	57,563.02
30	Foster Energy Services, L.L.C.	4223545	59,070	0.0049%	125.58
31	Gas South, LLC	4227255	2,443,979	0.2025%	5,189.67
32	Hilcorp Energy Development, L.P.	4226962	5,016,918	0.4157%	10,653.55
33	Interstate Gas Supply, LLC	0006542	157,366	0.0130%	333.16
34	J. Aron & Company LLC	0007694	157,446	0.0130%	333.16
35	J.P. Morgan Ventures Energy Corporation	0011559	54,116,603	4.4840%	114,915.88
36	K2 Commodities, LLC	4227628	3,259,114	0.2700%	6,919.56
37	Kaiser Marketing Appalachian, LLC	4224815	62,576,764	5.1850%	132,881.10
38	Koch Energy Services, LLC	4223466	412,915	0.0342%	876.48
39	Macquarie Energy LLC	0006932	50,143,345	4.1548%	106,479.15
40	Mercuria Energy America, LLC	4225104	1,452,817	0.1204%	3,085.61
41	MIECO LLC	0010488	11,433,953	0.9474%	24,279.95
42	Mitsui & Co. Energy Marketing and Services (USA), Inc.	4222419	89,492,006	7.4152%	190,036.63
43	Morgan Stanley Capital Group Inc.	0006137	103,052	0.0085%	217.84
44	MU Marketing LLC	4230122	121,152,471	10.0385%	257,266.52
45	NextEra Energy Marketing, LLC	0011203	33,301,816	2.7593%	70,715.30
46	NJR Energy Services Company	0010795	2,587,898	0.2144%	5,494.64
47	North Shore Exploration and Production, LLC	4227514	2,082,395	0.1725%	4,420.83
48	Pacific Summit Energy LLC	0011453	50,041	0.0041%	105.07
49	Pathpoint Energy LLC	4229957	1,378,466	0.1142%	2,926.72
50	Plains Gas Solutions, LLC	4224082	4,347,860	0.3603%	9,233.76
51	Range Resources - Appalachia, LLC	0010850	77,381,133	6.4117%	164,318.95
52	Ratio Energy, Inc.	4225953	466,347	0.0386%	989.24
53	Sabine Pass Liquefaction, LLC	4225399	240,756,030	19.9491%	511,255.21

**COLUMBIA GULF TRANSMISSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2023**

LINE NO.	CUSTOMER NAME	CUSTOMER NUMBER	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
54	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	4222847	68,596	0.0057%	146.08
55	Shell Energy North America (US), L.P.	0011738	10,074,585	0.8348%	21,394.24
56	SouthStar Energy Services LLC	0010799	31,654	0.0026%	66.63
57	Spire Marketing Inc.	0011714	2,743,623	0.2273%	5,825.24
58	Spotlight Energy, LLC	4225736	7,051,245	0.5843%	14,974.43
59	Stand Energy Corporation	0001076	215,179	0.0178%	456.18
60	SWN Energy Services Company, LLC	0011169	52,188,278	4.3243%	110,823.09
61	Symmetry Energy Solutions, LLC	0011224	32,755,191	2.7141%	69,556.91
62	Targa Gas Marketing LLC	2171032	31,225	0.0026%	66.63
63	TC Energy Marketing Inc.	4228219	180,035	0.0149%	381.86
64	Tenaska Marketing Ventures	0006853	44,929,371	3.7228%	95,407.86
65	Tennessee Valley Authority	0010408	1,552,056	0.1286%	3,295.76
66	Texas Eastern Transmission, LP	0000889	543,809	0.0451%	1,155.82
67	Texla Energy Management, Inc.	0009471	177,652	0.0147%	376.73
68	TotalEnergies Gas & Power North America, Inc.	0007249	139,317,343	11.5437%	295,841.76
69	Trans Louisiana Gas Pipeline, Inc.	0011413	5,809,894	0.4814%	12,337.31
70	Twin Eagle Resource Management, LLC	4222060	122,047	0.0101%	258.84
71	United Energy Trading, LLC	0011380	6,566,572	0.5441%	13,944.19
72	Virginia Natural Gas, Inc.	0000996	651,830	0.0540%	1,383.91
73	Vitol Inc.	0011367	33,951,353	2.8132%	72,096.65
74	TOTAL		1,206,873,555	100.0000%	\$ 2,562,798.42