



August 29, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Columbia Gulf Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Columbia Gulf Transmission, LLC
Annual Cash-Out Report
Docket No. RP24-____-000

Dear Ms. Reese:

Pursuant to Section 154.502 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ and Section VII.18.9² of the General Terms and Conditions of Columbia Gulf Transmission, LLC ("Columbia Gulf") FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), Columbia Gulf hereby submits its annual report setting forth the annual gross revenue balance derived from Columbia Gulf's cash-out program for the twelve-month period ending May 31, 2024.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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¹ 18 C.F.R. Part 154 (2024).

² Part VII.18.9 – General Terms and Conditions, Imbalances, Annual Cash-Out Report ("Section VII.18.9").

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Section VII.18.9 of Columbia Gulf’s Tariff provides that Columbia Gulf will file an Annual Cash-Out Report (“Report”) that calculates, on a system-wide basis, the annual gross revenue balance (positive or negative) derived from the cash-out program. Pursuant to Section VII.18.9(a), Columbia Gulf determines the cash balance and volumetric gas balance (“Cash Pool”), and the cash subject to credit calculation (the “Cash Pool Determination”), for its cash-out program as of May 31 on an annual basis. The Cash Pool is determined by crediting all revenues attributable to high/low pricing of imbalances to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination will be credited on a *pro rata* basis to shippers by September 30 based on transportation throughput for the twelve months ending May 31; any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination.

To comply with Section VII.18.9, Columbia Gulf is providing, as part of the instant filing, its Report for the prior twelve-month period ending May 31, 2024. As further detailed in the workpapers included in the Report,³ on May 31, 2024 Columbia Gulf’s Cash Pool had a net negative volumetric gas balance of 32,232 Dth and a net positive cash balance of \$951,727.51. Pursuant to Section VII.18.9(a)(2), Columbia Gulf determined the value of the negative volumetric gas balance by multiplying that balance times the August NYMEX gas closing price, for a reduction in the net positive cash balance of \$64,657.39. Pursuant to Section VII.18.9(a), Columbia Gulf will credit the net positive Cash Pool Determination of \$1,005,826.79, inclusive of \$118,756.67 in interest, *pro-rata* to all shippers based on transportation throughput for the twelve-month period ending May 31, 2024.⁴

³ The Report includes: Appendix A, which reflects the net cash-out revenues for each month and the resulting Cash Pool Determination; Appendix B, which provides detailed statements of each cash-out transaction that occurred during the reporting year; Appendix C, which sets forth the interest calculation for any credits due customers, all for the twelve months ended May 31, 2024; and Appendix D, which provides a detailed allocation of the cash-out refund by shipper for the contract year ended May 31, 2024.

⁴ Please see Appendix A, Page 2, Line 65 – Total to be Refunded to Customers.

Columbia Gulf respectfully requests that the Commission accept this Report as reflecting the proper disposition of the overall over-collected Cash Pool Determination for the twelve-month period ending May 31, 2024, consistent with Section VII.18.9 of its Tariff.

Certificate of Service

As required by Section 154.502(c)(2)⁵ of the Commission’s regulations, a copy of this filing is being served upon all of Columbia Gulf’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gulf’s principal place of business.

Pursuant to Section 385.2005⁶ of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

⁵ 18 C.F.R. § 154.502(c)(2) (2024).

⁶ 18 C.F.R. § 385.2005 (2024).

APPENDIX A

COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024

Line No.		Monthly Activity		
		Quantity	Avg. Rate	Amount
1	Cumulative Ending Balance at 5/31/23	138,960		\$ 2,909,086.74
2	June 2023			
3	Cashout Cost	(29,825)	(2.4911)	\$ (74,298.45)
4	Cashout Revenue	44,861	3.2948	\$ 147,809.35
5	Net Revenues (Costs) June 2023	15,036		\$ 73,510.90
6	Cumulative Balance at 6/30/23	153,996		\$ 2,982,597.64
7	July 2023			
8	Cashout Cost	(10,515)	(1.7452)	\$ (18,350.33)
9	Cashout Revenue	8,868	2.6246	\$ 23,275.19
10	Net Revenues (Costs) July 2023	(1,647)		\$ 4,924.86
11	Cumulative Balance at 7/31/23	152,349		\$ 2,987,522.50
12	August 2023			
13	Cashout Cost	(39,921)	(1.8994)	\$ (75,826.15)
14	Cashout Revenue	6,554	2.5650	\$ 16,811.02
15	Cashout Refund	-		\$ (2,562,798.42)
16	Net Revenues (Costs) August 2023	(33,367)		\$ (2,621,813.55)
16	Cumulative Balance at 08/31/23	118,982		\$ 365,708.95
17	September 2023			
18	Cashout Cost	(42,784)	(2.1295)	\$ (91,108.96)
19	Cashout Revenue	11,309	2.6350	\$ 29,799.22
20	Net Revenues (Costs) September 2023	(31,475)		\$ (61,309.74)
21	Cumulative Balance at 9/30/23	87,507		\$ 304,399.21
22	October 2023			
23	Cashout Cost	(11,834)	(2.2900)	\$ (27,099.86)
24	Cashout Revenue	36,212	3.2120	\$ 116,313.01
25	Net Revenues (Costs) October 2023	24,378		\$ 89,213.15
26	Cumulative Balance at 10/31/23	111,885		\$ 393,612.36
27	November 2023			
28	Cashout Cost	(18,037)	(2.0800)	\$ (37,516.96)
29	Cashout Revenue	109,519	(3.1188)	\$ 341,572.08
30	Net Revenues (Costs) November 2023	91,482		\$ 304,055.12
31	Cumulative Balance at 11/30/23	203,367		\$ 697,667.48
32	December 2023			
33	Cashout Cost	(26,673)	(1.4954)	\$ (39,886.94)
34	Cashout Revenue	7,607	2.9744	\$ 22,625.94
35	Net Revenues (Costs) December 2023	(19,066)		\$ (17,261.00)
36	Cumulative Balance at 12/31/23	184,301		\$ 680,406.48
37	January 2024			
38	Cashout Cost	(71,201)	(2.0900)	\$ (148,810.09)
39	Cashout Revenue	6,354	2.7250	\$ 17,314.76
40	Net Revenues (Costs) January 2024	(64,847)		\$ (131,495.33)
41	Cumulative Balance at 1/31/24	119,454		\$ 548,911.15
42	February 2024			
43	Cashout Cost	(49,042)	(1.7062)	\$ (83,677.14)
44	Cashout Revenue	133,560	5.0950	\$ 680,488.21
45	Net Revenues (Costs) February 2024	84,518		\$ 596,811.07
46	Cumulative Balance at 2/29/24	203,972		\$ 1,145,722.22
47	March 2024			
48	Cashout Cost	(34,068)	(1.3199)	\$ (44,966.85)
49	Cashout Revenue	16,689	2.0351	\$ 33,963.15
50	Net Revenues (Costs) March 2024	(17,379)		\$ (11,003.70)
51	Cumulative Balance at 3/31/2024	186,593		\$ 1,134,718.52
52	April 2024			
53	Cashout Cost	(138,989)	(1.2250)	\$ (170,261.82)
54	Cashout Revenue	2,972	1.6358	\$ 4,861.73

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

Line No.	Monthly Activity		
	Quantity	Avg. Rate	Amount
55	Net Revenues (Costs) April 2024	(136,017)	\$ (165,400.09)
56	Cumulative Balance at 4/30/24	50,576	\$ 969,318.43
57	May 2024		
58	Cashout Cost	(29,828)	(1.2115) \$ (36,137.59)
59	Cashout Revenue	11,484	1.6150 \$ 18,546.67
60	Net Revenues (Costs) May 2024	(18,344)	\$ (17,590.92)
61	Cumulative Balance at 5/31/24	32,232	\$ 951,727.51
62	Interest		\$ 118,756.67 1/
63	Net Revenues (Costs) Plus Interest		\$ 1,070,484.18
64	Less: Est. Cost of Purchasing Gas Balance		\$ 64,657.39 2/
65	Total to be Refunded to Customers		\$ 1,005,826.79

Footnotes:

- 1/ Interest calculated in accordance with Section 154.501 (d) of the Commission's Regulations.
2/ Estimated cost of purchasing gas balance using the August closing NYMEX rate of \$2.006.

APPENDIX B

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
1	Atmos Energy Corporation	10976	June-23	PURCHASE	(2,550)	(4,437.00)	(1.7400)
2	City of Pontotoc, Mississippi	10347	June-23	PURCHASE	(749)	(651.63)	(0.8700)
3	CLECO Power LLC	10326	June-23	PURCHASE	(172)	(299.28)	(1.7400)
4	CLECO Power LLC	10326	June-23	PURCHASE	(173)	(255.87)	(1.4790)
5	CLECO Power LLC	10326	June-23	PURCHASE	(172)	(224.46)	(1.3050)
6	CLECO Power LLC	10326	June-23	PURCHASE	(25)	(26.10)	(1.0440)
7	Symmetry Energy Solutions, LLC	11224	June-23	PURCHASE	(6,330)	(41,746.35)	(6.5950)
8	Symmetry Energy Solutions, LLC	11224	June-23	PURCHASE	(11,983)	(20,850.42)	(1.7400)
9	United Energy Trading, LLC	11380	June-23	PURCHASE	(7,671)	(5,807.34)	(1.7400)
10	CASHOUT COST JUNE 2023				(29,825)	(74,298.45)	(2.4911)
11	ConocoPhillips Company	1129	June-23	SALE	2,492	5,457.48	2.1900
12	ConocoPhillips Company	1129	June-23	SALE	2,706	25,557.36	9.4447
13	Entergy Louisiana, LLC	10640	June-23	SALE	302	661.38	2.1900
14	Gas South, LLC	4227255	June-23	SALE	617	1,351.23	2.1900
15	Plains Gas Solutions, LLC	4224082	June-23	SALE	16,004	35,048.76	2.1900
16	Symmetry Energy Solutions, LLC	11224	June-23	SALE	6,330	30,478.95	4.8150
17	Tenaska Marketing Ventures	6853	June-23	SALE	34	74.46	2.1900
18	Tennessee Valley Authority	10408	June-23	SALE	1,735	3,799.65	2.1900
19	Tennessee Valley Authority	10408	June-23	SALE	1,735	4,369.60	2.5185
20	Tennessee Valley Authority	10408	June-23	SALE	1,735	4,749.56	2.7375
21	Tennessee Valley Authority	10408	June-23	SALE	1,735	5,319.51	3.0660
22	Tennessee Valley Authority	10408	June-23	SALE	9,386	30,833.01	3.2850
23	United Energy Trading, LLC	11380	June-23	SALE	50	108.40	2.1680
24	CASHOUT REVENUES JUNE 2023				44,861	147,809.35	3.2948
25	Atmos Energy Corporation	10976	July-23	PURCHASE	(2,073)	(3,607.02)	(1.7400)
26	City of Pontotoc, Mississippi	10347	July-23	PURCHASE	(1)	(1.97)	(1.9650)
27	Entergy Louisiana, LLC	10640	July-23	PURCHASE	(1,306)	(2,272.44)	(1.7400)
28	Plains Gas Solutions, LLC	4224082	July-23	PURCHASE	(912)	(1,586.88)	(1.7400)
29	Tenaska Marketing Ventures	6853	July-23	PURCHASE	(19)	(33.06)	(1.7400)
30	Tennessee Valley Authority	10408	July-23	PURCHASE	(2,205)	(3,836.70)	(1.7400)
31	Texla Energy Management, Inc.	9471	July-23	PURCHASE	(240)	(471.60)	(1.9650)
32	Trans Louisiana Gas Pipeline, Inc.	11413	July-23	PURCHASE	(376)	(654.24)	(1.7400)
33	United Energy Trading, LLC	11380	July-23	PURCHASE	(3,383)	(5,886.42)	(1.7400)
34	CASHOUT COST JULY 2023				(10,515)	(18,350.33)	(1.7452)
35	CLECO Power LLC	10326	July-23	SALE	3,309	8,487.59	2.5650
36	ConocoPhillips Company	1129	July-23	SALE	901	2,311.07	2.5650
37	Range Resources - Appalachia, LLC	10850	July-23	SALE	12	30.78	2.5650
38	Symmetry Energy Solutions, LLC	11224	July-23	SALE	235	1,131.53	4.8150
39	Symmetry Energy Solutions, LLC	11224	July-23	SALE	4,411	11,314.22	2.5650
40	CASHOUT REVENUES JULY 2023				8,868	23,275.19	2.6246

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
41	CLECO Power LLC	10326	August-23	PURCHASE	(8,507)	(17,992.31)	(2.1150)
42	ConocoPhillips Company	1129	August-23	PURCHASE	(1,167)	(2,468.21)	(2.1150)
43	Entergy Louisiana, LLC	10640	August-23	PURCHASE	(3,919)	(8,288.69)	(2.1150)
44	Plains Gas Solutions, LLC	4224082	August-23	PURCHASE	(17,250)	(31,050.00)	(1.8000)
45	Plains Gas Solutions, LLC	4224082	August-23	PURCHASE	(5,424)	(8,298.72)	(1.5300)
46	Plains Gas Solutions, LLC	4224082	August-23	PURCHASE	(571)	(1,207.67)	(2.1150)
47	Symmetry Energy Solutions, LLC	11224	August-23	PURCHASE	(1,784)	(3,773.16)	(2.1150)
48	Trans Louisiana Gas Pipeline, Inc.	11413	August-23	PURCHASE	(1,299)	(2,747.39)	(2.1150)
49	CASHOUT COST AUGUST 2023				(39,921)	(75,826.15)	(1.8994)
50	Atmos Energy Corporation	10976	August-23	SALE	4,177	10,714.01	2.5650
51	Tenaska Marketing Ventures	6853	August-23	SALE	488	1,251.72	2.5650
52	Tennessee Valley Authority	10408	August-23	SALE	4	10.26	2.5650
53	United Energy Trading, LLC	11380	August-23	SALE	1,885	4,835.03	2.5650
54	CASHOUT REVENUE AUGUST 2023				6,554	16,811.02	2.5650
55	Atmos Energy Corporation	10976	September-23	PURCHASE	(19,340)	(42,161.20)	(2.1800)
56	Atmos Energy Corporation	10976	September-23	PURCHASE	(6,606)	(12,240.92)	(1.8530)
57	CLECO Power LLC	10326	September-23	PURCHASE	(4,638)	(10,110.84)	(2.1800)
58	ConocoPhillips Company	1129	September-23	PURCHASE	(4,982)	(10,860.76)	(2.1800)
59	Entergy Louisiana, LLC	10640	September-23	PURCHASE	(4,024)	(8,772.32)	(2.1800)
60	Symmetry Energy Solutions, LLC	11224	September-23	PURCHASE	(2,721)	(5,931.78)	(2.1800)
61	Trans Louisiana Gas Pipeline, Inc.	11413	September-23	PURCHASE	(473)	(1,031.14)	(2.1800)
62	CASHOUT COST SEPTEMBER 2023				(42,784)	(91,108.96)	(2.1295)
63	Plains Gas Solutions, LLC	4224082	September-23	SALE	7,812	20,584.62	2.6350
64	Tenaska Marketing Ventures	6853	September-23	SALE	526	1,386.01	2.6350
65	United Energy Trading, LLC	11380	September-23	SALE	2,971	7,828.59	2.6350
66	CASHOUT REVENUE SEPTEMBER 2023				11,309	29,799.22	2.6350
67	Entergy Louisiana, LLC	10640	October-23	PURCHASE	(971)	(2,223.59)	(2.2900)
68	Plains Gas Solutions, LLC	4224082	October-23	PURCHASE	(6,110)	(13,991.90)	(2.2900)
69	Trans Louisiana Gas Pipeline, Inc.	11413	October-23	PURCHASE	(361)	(826.69)	(2.2900)
70	United Energy Trading, LLC	11380	October-23	PURCHASE	(4,392)	(10,057.68)	(2.2900)
71	CASHOUT COST OCTOBER 2023				(11,834)	(27,099.86)	(2.2900)

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
72	Atmos Energy Corporation	10976	October-23	SALE	10,000	28,550.00	2.8550
73	City of Pontotoc, Mississippi	10347	October-23	SALE	3	8.57	2.8550
74	City of Pontotoc, Mississippi	10347	October-23	SALE	3	10.71	3.5688
75	City of Pontotoc, Mississippi	10347	October-23	SALE	3	11.99	3.9970
76	City of Pontotoc, Mississippi	10347	October-23	SALE	4	13.13	3.2833
77	City of Pontotoc, Mississippi	10347	October-23	SALE	54	231.26	4.2825
78	ConocoPhillips Company	1129	October-23	SALE	197	562.44	2.8550
79	Range Resources - Appalachia, LLC	10850	October-23	SALE	107	305.49	2.8550
80	Symmetry Energy Solutions, LLC	11224	October-23	SALE	1,057	3,017.74	2.8550
81	Tenaska Marketing Ventures	6853	October-23	SALE	103	294.07	2.8550
82	Tennessee Valley Authority	10408	October-23	SALE	4,529	18,102.41	3.9970
83	Tennessee Valley Authority	10408	October-23	SALE	6,717	19,177.04	2.8550
84	Tennessee Valley Authority	10408	October-23	SALE	6,718	22,056.87	3.2833
85	Tennessee Valley Authority	10408	October-23	SALE	6,717	23,971.29	3.5688
86	CASHOUT REVENUE OCTOBER 2023				36,212	116,313.01	3.2120
87	Atmos Energy Corporation	10976	November-23	PURCHASE	(12,232)	(25,442.56)	(2.0800)
88	Entergy Louisiana, LLC	10640	November-23	PURCHASE	(3,551)	(7,386.08)	(2.0800)
89	Kaiser Marketing Appalachian, LLC	4224815	November-23	PURCHASE	(1,348)	(2,803.84)	(2.0800)
90	Tennessee Valley Authority	10408	November-23	PURCHASE	(318)	(661.44)	(2.0800)
91	Trans Louisiana Gas Pipeline, Inc.	11413	November-23	PURCHASE	(588)	(1,223.04)	(2.0800)
92	CASHOUT COST NOVEMBER 2023				(18,037)	(37,516.96)	(2.0800)
93	City of Pontotoc, Mississippi	10347	November-23	SALE	452	1,757.15	3.8875
94	City of Pontotoc, Mississippi	10347	November-23	SALE	1,315	4,089.65	3.1100
95	City of Pontotoc, Mississippi	10347	November-23	SALE	1,315	4,703.10	3.5765
96	CLECO Power LLC	10326	November-23	SALE	2	9.33	4.6650
97	ConocoPhillips Company	1129	November-23	SALE	9,012	28,027.32	3.1100
98	Plains Gas Solutions, LLC	4224082	November-23	SALE	36,503	113,524.33	3.1100
99	Range Resources - Appalachia, LLC	10850	November-23	SALE	107	332.77	3.1100
100	Symmetry Energy Solutions, LLC	11224	November-23	SALE	54,093	168,229.23	3.1100
101	Tenaska Marketing Ventures	6853	November-23	SALE	259	805.49	3.1100
102	United Energy Trading, LLC	11380	November-23	SALE	6,461	20,093.71	3.1100
103	CASHOUT REVENUE NOVEMBER 2023				109,519	341,572.08	(3.1188)
104	Atmos Energy Corporation	10976	December-23	PURCHASE	(2,456)	(4,543.60)	(1.8500)
105	CLECO Power LLC	10326	December-23	PURCHASE	(634)	(586.45)	(0.9250)
106	CLECO Power LLC	10326	December-23	PURCHASE	(98)	(181.30)	(1.8500)
107	CLECO Power LLC	10326	December-23	PURCHASE	(98)	(154.11)	(1.5725)
108	CLECO Power LLC	10326	December-23	PURCHASE	(98)	(135.98)	(1.3875)
109	CLECO Power LLC	10326	December-23	PURCHASE	(99)	(109.89)	(1.1100)
110	Symmetry Energy Solutions, LLC	11224	December-23	PURCHASE	(9,366)	(17,327.10)	(1.8500)
111	Tennessee Valley Authority	10408	December-23	PURCHASE	(9,279)	(8,583.08)	(0.9250)
112	Tennessee Valley Authority	10408	December-23	PURCHASE	(97)	(179.45)	(1.8500)
113	Tennessee Valley Authority	10408	December-23	PURCHASE	(97)	(152.53)	(1.5725)
114	Tennessee Valley Authority	10408	December-23	PURCHASE	(97)	(134.59)	(1.3875)
115	Tennessee Valley Authority	10408	December-23	PURCHASE	(96)	(106.56)	(1.1100)
116	Trans Louisiana Gas Pipeline, Inc.	11413	December-23	PURCHASE	(1,006)	(1,861.10)	(1.8500)
117	United Energy Trading, LLC	11380	December-23	PURCHASE	(3,152)	(5,831.20)	(1.8500)
118	CASHOUT COST DECEMBER 2023				(26,673)	(39,886.94)	(1.4954)
119	City of Pontotoc, Mississippi	10347	December-23	SALE	160	545.56	3.4098
120	City of Pontotoc, Mississippi	10347	December-23	SALE	1,231	3,649.92	2.9650
121	ConocoPhillips Company	1129	December-23	SALE	1,097	3,252.61	2.9650
122	Spotlight Energy, LLC	4225736	December-23	SALE	249	738.29	2.9650
123	Tenaska Marketing Ventures	6853	December-23	SALE	783	2,321.60	2.9650
124	Vitol Inc.	11367	December-23	SALE	4,087	12,117.96	2.9650
125	CASHOUT REVENUES DECEMBER 2023				7,607	22,625.94	2.9744
126	Atmos Energy Corporation	10976	January-24	PURCHASE	(22,679)	(47,399.11)	(2.0900)
127	ConocoPhillips Company	1129	January-24	PURCHASE	(2,926)	(6,115.34)	(2.0900)
128	Entergy Louisiana, LLC	10640	January-24	PURCHASE	(805)	(1,682.45)	(2.0900)
129	Symmetry Energy Solutions, LLC	11224	January-24	PURCHASE	(41,479)	(86,691.11)	(2.0900)
130	Tennessee Valley Authority	10408	January-24	PURCHASE	(17)	(35.53)	(2.0900)
131	United Energy Trading, LLC	11380	January-24	PURCHASE	(3,295)	(6,886.55)	(2.0900)

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
132	CASHOUT COST JANUARY 2024				(71,201)	(148,810.09)	(2.0900)
133	City of Pontotoc, Mississippi	10347	January-24	SALE	2,057	6,138.60	2.9843
134	City of Pontotoc, Mississippi	10347	January-24	SALE	2,949	7,652.66	2.5950
135	CLECO Power LLC	10326	January-24	SALE	1	2.60	2.5950
136	CLECO Power LLC	10326	January-24	SALE	1	2.98	2.9843
137	CLECO Power LLC	10326	January-24	SALE	1	3.24	3.2438
138	CLECO Power LLC	10326	January-24	SALE	1	3.63	3.6330
139	CLECO Power LLC	10326	January-24	SALE	18	70.07	3.8925
140	Tenaska Marketing Ventures	6853	January-24	SALE	1,305	3,386.48	2.5950
141	Trans Louisiana Gas Pipeline, Inc.	11413	January-24	SALE	21	54.50	2.5950
142	CASHOUT REVENUE JANUARY 2024				6,354	17,314.76	2.7250
143	Atmos Energy Corporation	10976	February-24	PURCHASE	(2,349)	(4,016.79)	(1.7100)
144	CLECO Power LLC	10326	February-24	PURCHASE	(8,087)	(13,828.77)	(1.7100)
145	ConocoPhillips Company	1129	February-24	PURCHASE	(298)	(509.58)	(1.7100)
146	Entergy Louisiana, LLC	10640	February-24	PURCHASE	(12,118)	(20,721.78)	(1.7100)
147	Shell Energy North America (US), L.P.	11738	February-24	PURCHASE	(10,625)	(18,168.75)	(1.7100)
148	Tennessee Valley Authority	10408	February-24	PURCHASE	(13,629)	(23,305.59)	(1.7100)
149	Tennessee Valley Authority	10408	February-24	PURCHASE	(720)	(1,046.52)	(1.4535)
150	Trans Louisiana Gas Pipeline, Inc.	11413	February-24	PURCHASE	(1,216)	(2,079.36)	(1.7100)
151	CASHOUT COST FEBRUARY 2024				(49,042)	(83,677.14)	(1.7062)
152	City of Pontotoc, Mississippi	10347	February-24	SALE	1,788	9,109.86	5.0950
153	Symmetry Energy Solutions, LLC	11224	February-24	SALE	126,939	646,754.21	5.0950
154	Tenaska Marketing Ventures	6853	February-24	SALE	3,230	16,456.85	5.0950
155	Texla Energy Management, Inc.	9471	February-24	SALE	31	157.95	5.0950
156	United Energy Trading, LLC	11380	February-24	SALE	1,572	8,009.34	5.0950
157	CASHOUT REVENUE FEBRUARY 2024				133,560	680,488.21	5.0950
158	Atmos Energy Corporation	10976	March-24	PURCHASE	(20,386)	(28,336.54)	(1.3900)
159	City of Pontotoc, Mississippi	10347	March-24	PURCHASE	(2,181)	(3,031.59)	(1.3900)
160	City of Pontotoc, Mississippi	10347	March-24	PURCHASE	(2,181)	(2,576.85)	(1.1815)
161	City of Pontotoc, Mississippi	10347	March-24	PURCHASE	(2,181)	(2,273.69)	(1.0425)
162	City of Pontotoc, Mississippi	10347	March-24	PURCHASE	(324)	(270.22)	(0.8340)
163	Tennessee Valley Authority	10408	March-24	PURCHASE	(425)	(590.75)	(1.3900)
164	Tennessee Valley Authority	10408	March-24	PURCHASE	(752)	(522.64)	(0.6950)
165	Tennessee Valley Authority	10408	March-24	PURCHASE	(425)	(502.14)	(1.1815)
166	Tennessee Valley Authority	10408	March-24	PURCHASE	(424)	(442.02)	(1.0425)
167	Tennessee Valley Authority	10408	March-24	PURCHASE	(425)	(354.45)	(0.8340)
168	United Energy Trading, LLC	11380	March-24	PURCHASE	(4,364)	(6,065.96)	(1.3900)
169	CASHOUT COST MARCH 2024				(34,068)	(44,966.85)	(1.3199)
170	CLECO Power LLC	10326	March-24	SALE	1	3.05	3.0525
171	ConocoPhillips Company	1129	March-24	SALE	1,351	2,749.29	2.0350
172	Symmetry Energy Solutions, LLC	11224	March-24	SALE	14,553	29,615.36	2.0350
173	Tenaska Marketing Ventures	6853	March-24	SALE	743	1,512.01	2.0350
174	Texla Energy Management, Inc.	9471	March-24	SALE	29	59.02	2.0350
175	Trans Louisiana Gas Pipeline, Inc.	11413	March-24	SALE	12	24.42	2.0350
176	CASHOUT REVENUE MARCH 2024				16,689	33,963.15	2.0351
177	Atmos Energy Corporation	10976	April-24	PURCHASE	(18,942)	(23,677.50)	(1.2500)
178	Atmos Energy Corporation	10976	April-24	PURCHASE	(15,004)	(15,941.75)	(1.0625)
179	City of Pontotoc, Mississippi	10347	April-24	PURCHASE	(2,423)	(3,028.75)	(1.2500)
180	City of Pontotoc, Mississippi	10347	April-24	PURCHASE	(2,423)	(2,574.44)	(1.0625)
181	City of Pontotoc, Mississippi	10347	April-24	PURCHASE	(662)	(620.63)	(0.9375)
182	Symmetry Energy Solutions, LLC	11224	April-24	PURCHASE	(96,369)	(120,461.25)	(1.2500)
183	Tennessee Valley Authority	10408	April-24	PURCHASE	(307)	(383.75)	(1.2500)
184	Trans Louisiana Gas Pipeline, Inc.	11413	April-24	PURCHASE	(635)	(793.75)	(1.2500)
185	United Energy Trading, LLC	11380	April-24	PURCHASE	(2,224)	(2,780.00)	(1.2500)
186	CASHOUT COST APRIL 2024				(138,989)	(170,261.82)	(1.2250)
187	CLECO Power LLC	10326	April-24	SALE	4	6.46	1.6150
188	CLECO Power LLC	10326	April-24	SALE	4	8.08	2.0188
189	CLECO Power LLC	10326	April-24	SALE	4	9.04	2.2610
190	CLECO Power LLC	10326	April-24	SALE	5	9.29	1.8573

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
191	CLECO Power LLC	10326	April-24	SALE	70	169.58	2.4225
192	ConocoPhillips Company	1129	April-24	SALE	1,706	2,755.19	1.6150
193	Entergy Louisiana, LLC	10640	April-24	SALE	820	1,324.30	1.6150
194	Tenaska Marketing Ventures	6853	April-24	SALE	328	529.72	1.6150
195	Texla Energy Management, Inc.	9471	April-24	SALE	31	50.07	1.6150
196	CASHOUT REVENUE APRIL 2024				2,972	4,861.73	1.6358
197	Atmos Energy Corporation	10976	May-24	PURCHASE	(13,384)	(17,599.96)	(1.3150)
198	Atmos Energy Corporation	10976	May-24	PURCHASE	(13,385)	(14,961.08)	(1.1178)
199	Atmos Energy Corporation	10976	May-24	PURCHASE	(465)	(458.61)	(0.9863)
200	City of Pontotoc, Mississippi	10347	May-24	PURCHASE	(971)	(1,276.87)	(1.3150)
201	CLECO Power LLC	10326	May-24	PURCHASE	(320)	(210.40)	(0.6575)
202	CLECO Power LLC	10326	May-24	PURCHASE	(28)	(36.82)	(1.3150)
203	CLECO Power LLC	10326	May-24	PURCHASE	(28)	(31.30)	(1.1178)
204	CLECO Power LLC	10326	May-24	PURCHASE	(27)	(26.63)	(0.9863)
205	CLECO Power LLC	10326	May-24	PURCHASE	(28)	(22.09)	(0.7890)
206	Entergy Louisiana, LLC	10640	May-24	PURCHASE	(566)	(744.29)	(1.3150)
207	Tennessee Valley Authority	10408	May-24	PURCHASE	(354)	(465.51)	(1.3150)
208	Tennessee Valley Authority	10408	May-24	PURCHASE	(272)	(304.03)	(1.1178)
209	CASHOUT COST MAY 2024				(29,828)	(36,137.59)	(1.2115)
210	ConocoPhillips Company	1129	May-24	SALE	2,571	4,152.17	1.6150
211	Symmetry Energy Solutions, LLC	11224	May-24	SALE	7,674	12,393.51	1.6150
212	Tenaska Marketing Ventures	6853	May-24	SALE	796	1,285.54	1.6150
213	Texla Energy Management, Inc.	9471	May-24	SALE	30	48.45	1.6150
214	Trans Louisiana Gas Pipeline, Inc.	11413	May-24	SALE	227	366.61	1.6150
215	United Energy Trading, LLC	11380	May-24	SALE	186	300.39	1.6150
216	CASHOUT REVENUE MAY 2024				11,484	18,546.67	1.6150
217	TOTAL COSTS AND REVENUES				(106,728)	\$ 605,439.19	(5.6727)

APPENDIX C

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
1	MAY BALANCE		06/01/23			3,015,044.27	18,585.89
2	United Energy Trading, LLC	11380	06/20/23	PURCHASE	(3,329)	(5,992.20)	(13.54)
3	City of Pontotoc, Mississippi	10347	06/21/23	PURCHASE	(6,808)	(6,127.20)	(12.59)
4	City of Pontotoc, Mississippi	10347	06/21/23	PURCHASE	(490)	(882.00)	(1.81)
5	City of Pontotoc, Mississippi	10347	06/21/23	PURCHASE	(491)	(751.23)	(1.54)
6	City of Pontotoc, Mississippi	10347	06/21/23	PURCHASE	(490)	(661.50)	(1.36)
7	City of Pontotoc, Mississippi	10347	06/21/23	PURCHASE	(490)	(529.20)	(1.09)
8	Atmos Energy Corporation	10976	06/22/23	SALE	844	1,793.50	3.32
9	CLECO Power LLC	10326	06/22/23	SALE	706	1,725.29	3.19
10	CLECO Power LLC	10326	06/22/23	SALE	9,231	19,615.88	36.28
11	ConocoPhillips Company	1129	06/22/23	PURCHASE	(3,155)	(5,679.00)	(10.50)
12	Entergy Louisiana, LLC	10640	06/22/23	SALE	688	1,462.00	2.70
13	Symmetry Energy Solutions, LLC	11224	06/22/23	PURCHASE	(49,346)	(88,822.80)	(164.26)
14	Symmetry Energy Solutions, LLC	11224	06/22/23	PURCHASE	(6,330)	(41,746.35)	(77.20)
15	Symmetry Energy Solutions, LLC	11224	06/22/23	SALE	6,330	30,478.95	56.37
16	Tenaska Marketing Ventures	6853	06/22/23	SALE	1,131	2,403.38	4.44
17	Tennessee Valley Authority	10408	06/22/23	PURCHASE	(8)	(14.40)	(0.03)
18	Tennessee Valley Authority	10408	06/22/23	PURCHASE	(9)	(13.77)	(0.03)
19	Tennessee Valley Authority	10408	06/22/23	PURCHASE	(6)	(8.10)	(0.01)
20	Trans Louisiana Gas Pipeline, Inc.	11413	06/22/23	PURCHASE	(4,577)	(8,238.60)	(15.24)
21			June Total Balance/Interest			2,913,056.92	18,392.99
22	JUNE BALANCE		07/01/23			2,913,056.92	19,842.31
23	INTEREST TO BE COMPOUNDED		07/01/23			58,117.81	395.87
24	Atmos Energy Corporation	10976	07/24/23	PURCHASE	(2,550)	(4,437.00)	(7.80)
25	CLECO Power LLC	10326	07/24/23	PURCHASE	(172)	(299.28)	(0.53)
26	CLECO Power LLC	10326	07/24/23	PURCHASE	(173)	(255.87)	(0.45)
27	CLECO Power LLC	10326	07/24/23	PURCHASE	(172)	(224.46)	(0.39)
28	CLECO Power LLC	10326	07/24/23	PURCHASE	(25)	(26.10)	(0.05)
29	ConocoPhillips Company	1129	07/24/23	SALE	2,706	25,557.36	44.92
30	ConocoPhillips Company	1129	07/24/23	SALE	2,492	5,457.48	9.59
31	Entergy Louisiana, LLC	10640	07/24/23	SALE	302	661.38	1.16
32	Gas South, LLC	4227255	07/24/23	SALE	617	1,351.23	2.38
33	Plains Gas Solutions, LLC	4224082	07/24/23	PURCHASE	(24,275)	(43,695.00)	(76.81)
34	Plains Gas Solutions, LLC	4224082	07/24/23	SALE	16,004	35,048.76	61.61
35	Symmetry Energy Solutions, LLC	11224	07/24/23	PURCHASE	(6,330)	(41,746.35)	(73.38)
36	Symmetry Energy Solutions, LLC	11224	07/24/23	PURCHASE	(11,983)	(20,850.42)	(36.65)
37	Symmetry Energy Solutions, LLC	11224	07/24/23	SALE	6,330	30,478.95	53.58
38	Tenaska Marketing Ventures	6853	07/24/23	SALE	34	74.46	0.13
39	Tennessee Valley Authority	10408	07/24/23	SALE	1,735	3,799.65	6.68
40	Tennessee Valley Authority	10408	07/24/23	SALE	1,735	4,369.60	7.68
41	Tennessee Valley Authority	10408	07/24/23	SALE	1,735	4,749.56	8.35
42	Tennessee Valley Authority	10408	07/24/23	SALE	1,735	5,319.51	9.35
43	Tennessee Valley Authority	10408	07/24/23	SALE	9,386	30,833.01	54.20
44	United Energy Trading, LLC	11380	07/24/23	PURCHASE	(7,671)	(5,807.34)	(10.21)
45	United Energy Trading, LLC	11380	07/24/23	SALE	50	108.40	0.19
46	City of Pontotoc, Mississippi	10347	07/31/23	PURCHASE	(749)	(651.63)	(0.14)
47			July Total Balance/Interest			3,000,990.63	20,291.59

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
48	JULY BALANCE		08/01/23			3,000,990.63	20,441.27
49	United Energy Trading, LLC	11380	08/18/23	PURCHASE	(3,383)	(5,886.42)	(18.11)
50	Atmos Energy Corporation	10976	08/21/23	PURCHASE	(2,073)	(3,607.02)	(8.72)
51	CLECO Power LLC	10326	08/21/23	SALE	3,309	8,487.59	20.51
52	ConocoPhillips Company	1129	08/21/23	SALE	901	2,311.07	5.59
53	Entergy Louisiana, LLC	10640	08/21/23	PURCHASE	(1,306)	(2,272.44)	(5.49)
54	Plains Gas Solutions, LLC	4224082	08/21/23	PURCHASE	(912)	(1,586.88)	(3.84)
55	Range Resources - Appalachia, LLC	10850	08/21/23	SALE	12	30.78	0.07
56	Symmetry Energy Solutions, LLC	11224	08/21/23	SALE	235	1,131.53	2.73
57	Symmetry Energy Solutions, LLC	11224	08/21/23	SALE	4,411	11,314.22	27.35
58	Tenaska Marketing Ventures	6853	08/21/23	PURCHASE	(19)	(33.06)	(0.08)
59	Tennessee Valley Authority	10408	08/21/23	PURCHASE	(2,205)	(3,836.70)	(9.27)
60	Texla Energy Management, Inc.	9471	08/21/23	PURCHASE	(240)	(471.60)	(1.14)
61	Trans Louisiana Gas Pipeline, Inc.	11413	08/21/23	PURCHASE	(376)	(654.24)	(1.58)
62			August Total Balance/Interest			3,005,917.46	20,449.29
63	AUGUST BALANCE		09/01/23			3,005,917.46	19,814.35
64	Cashout Refund		09/25/23			(2,562,798.42)	(3,378.68)
65	City of Pontotoc, Mississippi	10347	09/07/23	PURCHASE	(1)	(1.97)	(0.01)
66	Plains Gas Solutions, LLC	4224082	09/22/23	PURCHASE	(17,250)	(31,050.00)	(61.40)
67	Plains Gas Solutions, LLC	4224082	09/22/23	PURCHASE	(5,424)	(8,298.72)	(16.41)
68	Plains Gas Solutions, LLC	4224082	09/22/23	PURCHASE	(571)	(1,207.67)	(2.39)
69	Tenaska Marketing Ventures	6853	09/22/23	SALE	488	1,251.72	2.48
70	Atmos Energy Corporation	10976	09/25/23	SALE	4,177	10,714.01	14.12
71	CLECO Power LLC	10326	09/25/23	PURCHASE	(8,507)	(17,992.31)	(23.72)
72	ConocoPhillips Company	1129	09/25/23	PURCHASE	(1,167)	(2,468.21)	(3.25)
73	Entergy Louisiana, LLC	10640	09/25/23	PURCHASE	(3,919)	(8,288.69)	(10.93)
74	Symmetry Energy Solutions, LLC	11224	09/25/23	PURCHASE	(1,784)	(3,773.16)	(4.97)
75	Tennessee Valley Authority	10408	09/25/23	SALE	4	10.26	0.01
76	Trans Louisiana Gas Pipeline, Inc.	11413	09/25/23	PURCHASE	(1,299)	(2,747.39)	(3.62)
77	United Energy Trading, LLC	11380	09/25/23	SALE	1,885	4,835.03	6.37
78			September Total Balance/Interest			384,101.94	16,331.95
79	SEPTEMBER BALANCE		10/01/23			384,101.94	2,723.97
80	INTEREST TO BE COMPOUNDED		10/01/23			57,072.83	404.75
81	Atmos Energy Corporation	10976	10/23/23	PURCHASE	(19,340)	(42,161.20)	(86.81)
82	Atmos Energy Corporation	10976	10/23/23	PURCHASE	(6,606)	(12,240.92)	(25.20)
83	ConocoPhillips Company	1129	10/23/23	PURCHASE	(4,982)	(10,860.76)	(22.36)
84	Entergy Louisiana, LLC	10640	10/23/23	PURCHASE	(4,024)	(8,772.32)	(18.06)
85	Plains Gas Solutions, LLC	4224082	10/23/23	SALE	7,812	20,584.62	42.38
86	Symmetry Energy Solutions, LLC	11224	10/23/23	PURCHASE	(2,721)	(5,931.78)	(12.21)
87	Tenaska Marketing Ventures	6853	10/23/23	SALE	526	1,386.01	2.85
88	Trans Louisiana Gas Pipeline, Inc.	11413	10/23/23	PURCHASE	(473)	(1,031.14)	(2.12)
89	United Energy Trading, LLC	11380	10/23/23	SALE	2,971	7,828.59	16.12
90	CLECO Power LLC	10326	10/24/23	PURCHASE	(4,638)	(10,110.84)	(18.50)
91			October Total Balance/Interest			379,865.03	3,004.81

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
92	OCTOBER BALANCE		11/01/23			379,865.03	2,607.02
93	United Energy Trading, LLC	11380	11/17/23	PURCHASE	(4,392)	(10,057.68)	(32.21)
94	Atmos Energy Corporation	10976	11/20/23	SALE	10,000	28,550.00	71.84
95	ConocoPhillips Company	1129	11/20/23	SALE	197	553.00	1.39
96	Entergy Louisiana, LLC	10640	11/20/23	PURCHASE	(971)	(2,223.59)	(5.60)
97	Plains Gas Solutions, LLC	4224082	11/20/23	PURCHASE	(6,110)	(13,991.90)	(35.21)
98	Range Resources - Appalachia, LLC	10850	11/20/23	SALE	107	305.49	0.77
99	Tenaska Marketing Ventures	6853	11/20/23	SALE	103	294.07	0.74
100	Tennessee Valley Authority	10408	11/20/23	SALE	4,529	18,102.41	45.55
101	Tennessee Valley Authority	10408	11/20/23	SALE	6,717	19,177.04	48.26
102	Tennessee Valley Authority	10408	11/20/23	SALE	6,718	22,056.87	55.50
103	Tennessee Valley Authority	10408	11/20/23	SALE	6,717	23,971.29	60.32
104	Trans Louisiana Gas Pipeline, Inc.	11413	11/20/23	PURCHASE	(361)	(826.69)	(2.08)
105	Symmetry Energy Solutions, LLC	11224	11/21/23	SALE	1,057	3,017.74	6.90
106	City of Pontotoc, Mississippi	10347	11/27/23	SALE	3	8.57	0.01
107	City of Pontotoc, Mississippi	10347	11/27/23	SALE	3	10.71	0.01
108	City of Pontotoc, Mississippi	10347	11/27/23	SALE	3	11.99	0.01
109	City of Pontotoc, Mississippi	10347	11/27/23	SALE	4	13.13	0.01
110	City of Pontotoc, Mississippi	10347	11/27/23	SALE	54	231.26	0.21
111			November Total Balance/Interest			469,068.74	2,823.44
112	NOVEMBER BALANCE		12/01/23			469,068.74	3,326.53
113	CLECO Power LLC	10326	12/20/23	SALE	2	9.33	0.03
114	Tennessee Valley Authority	10408	12/20/23	PURCHASE	(318)	(661.44)	(1.82)
115	Kaiser Marketing Appalachian, LLC	4224815	12/21/23	PURCHASE	(1,348)	(2,803.84)	(7.06)
116	Atmos Energy Corporation	10976	12/22/23	PURCHASE	(12,232)	(25,442.56)	(58.20)
117	ConocoPhillips Company	1129	12/22/23	SALE	9,012	28,036.76	64.14
118	Entergy Louisiana, LLC	10640	12/22/23	PURCHASE	(3,551)	(7,386.08)	(16.90)
119	Plains Gas Solutions, LLC	4224082	12/22/23	SALE	36,503	113,524.33	259.71
120	Range Resources - Appalachia, LLC	10850	12/22/23	SALE	107	332.77	0.76
121	Symmetry Energy Solutions, LLC	11224	12/22/23	SALE	54,093	168,229.23	384.85
122	Tenaska Marketing Ventures	6853	12/22/23	SALE	259	805.49	1.84
123	Trans Louisiana Gas Pipeline, Inc.	11413	12/22/23	PURCHASE	(588)	(1,223.04)	(2.80)
124	United Energy Trading, LLC	11380	12/22/23	SALE	6,461	20,093.71	45.97
125	City of Pontotoc, Mississippi	10347	12/28/23	SALE	452	1,757.15	1.61
126	City of Pontotoc, Mississippi	10347	12/28/23	SALE	1,315	4,089.65	3.74
127	City of Pontotoc, Mississippi	10347	12/28/23	SALE	1,315	4,703.10	4.30
128			December Total Balance/Interest			773,133.30	4,006.70
129	DECEMBER BALANCE		01/01/24			773,133.30	5,566.14
130	INTEREST TO BE COMPOUNDED		01/01/24			9,834.95	70.81
131	Atmos Energy Corporation	10976	01/22/24	PURCHASE	(2,456)	(4,543.60)	(10.55)
132	ConocoPhillips Company	1129	01/22/24	SALE	1,097	3,252.61	7.55
133	Spotlight Energy, LLC	4225736	01/22/24	SALE	249	738.29	1.71
134	Symmetry Energy Solutions, LLC	11224	01/22/24	PURCHASE	(9,366)	(17,327.10)	(40.24)
135	Tenaska Marketing Ventures	6853	01/22/24	SALE	783	2,321.60	5.39
136	Trans Louisiana Gas Pipeline, Inc.	11413	01/22/24	PURCHASE	(1,006)	(1,861.10)	(4.32)
137	United Energy Trading, LLC	11380	01/22/24	PURCHASE	(3,152)	(5,831.20)	(13.54)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST	
138	Vitol Inc.	11367	01/22/24	SALE	4,087	12,117.96	28.14	
139	Tennessee Valley Authority	10408	01/23/24	PURCHASE	(9,279)	(8,583.08)	(17.94)	
140	Tennessee Valley Authority	10408	01/23/24	PURCHASE	(97)	(179.45)	(0.38)	
141	Tennessee Valley Authority	10408	01/23/24	PURCHASE	(97)	(152.53)	(0.32)	
142	Tennessee Valley Authority	10408	01/23/24	PURCHASE	(97)	(134.59)	(0.28)	
143	Tennessee Valley Authority	10408	01/23/24	PURCHASE	(96)	(106.56)	(0.22)	
144	CLECO Power LLC	10326	01/24/24	PURCHASE	(634)	(586.45)	(1.09)	
145	CLECO Power LLC	10326	01/24/24	PURCHASE	(98)	(181.30)	(0.34)	
146	CLECO Power LLC	10326	01/24/24	PURCHASE	(98)	(154.11)	(0.29)	
147	CLECO Power LLC	10326	01/24/24	PURCHASE	(98)	(135.98)	(0.25)	
148	CLECO Power LLC	10326	01/24/24	PURCHASE	(99)	(109.89)	(0.20)	
149	January Total Balance/Interest						761,511.77	5,589.78
150	JANUARY BALANCE		02/01/24			761,511.77	4,951.91	
151	City of Pontotoc, Mississippi	10347	02/05/24	SALE	160	545.56	3.04	
152	City of Pontotoc, Mississippi	10347	02/05/24	SALE	1,231	3,649.92	20.34	
153	United Energy Trading, LLC	11380	02/21/24	PURCHASE	(3,295)	(6,886.55)	(12.79)	
154	Atmos Energy Corporation	10976	02/22/24	PURCHASE	(22,679)	(47,399.11)	(77.06)	
155	CLECO Power LLC	10326	02/22/24	SALE	1	2.60	0.00	
156	CLECO Power LLC	10326	02/22/24	SALE	1	2.98	0.00	
157	CLECO Power LLC	10326	02/22/24	SALE	1	3.24	0.01	
158	CLECO Power LLC	10326	02/22/24	SALE	1	3.63	0.01	
159	CLECO Power LLC	10326	02/22/24	SALE	18	70.07	0.11	
160	ConocoPhillips Company	1129	02/22/24	PURCHASE	(2,926)	(6,115.34)	(9.94)	
161	Entergy Louisiana, LLC	10640	02/22/24	PURCHASE	(805)	(1,682.45)	(2.74)	
162	Tenaska Marketing Ventures	6853	02/22/24	SALE	1,305	3,386.48	5.51	
163	Tennessee Valley Authority	10408	02/22/24	PURCHASE	(17)	(35.53)	(0.06)	
164	Trans Louisiana Gas Pipeline, Inc.	11413	02/22/24	SALE	21	54.50	0.09	
165	Symmetry Energy Solutions, LLC	11224	02/22/24	PURCHASE	(41,479)	(86,691.11)	(140.93)	
166	City of Pontotoc, Mississippi	10347	02/26/24	SALE	2,057	6,138.60	4.28	
167	City of Pontotoc, Mississippi	10347	02/26/24	SALE	2,949	7,652.66	5.33	
168	February Total Balance/Interest						634,211.92	4,747.11
169	FEBRUARY BALANCE		03/01/24			634,211.92	4,565.98	
170	United Energy Trading, LLC	11380	03/19/24	SALE	1,572	8,009.34	24.18	
171	City of Pontotoc, Mississippi	10347	03/21/24	SALE	1,788	9,109.86	23.27	
172	Atmos Energy Corporation	10976	03/22/24	PURCHASE	(2,349)	(4,016.79)	(9.33)	
173	CLECO Power LLC	10326	03/22/24	PURCHASE	(8,087)	(13,828.77)	(32.12)	
174	ConocoPhillips Company	1129	03/22/24	PURCHASE	(298)	(509.58)	(1.18)	
175	Entergy Louisiana, LLC	10640	03/22/24	PURCHASE	(12,118)	(20,721.78)	(48.12)	
176	Shell Energy North America (US), L.P.	11738	03/22/24	PURCHASE	(10,625)	(18,168.75)	(42.20)	
177	Symmetry Energy Solutions, LLC	11224	03/22/24	SALE	126,939	646,754.21	1,502.02	
178	Tenaska Marketing Ventures	6853	03/22/24	SALE	3,230	16,456.85	38.22	
179	Texla Energy Management, Inc.	9471	03/22/24	SALE	31	157.95	0.37	
180	Trans Louisiana Gas Pipeline, Inc.	11413	03/22/24	PURCHASE	(1,216)	(2,079.36)	(4.83)	
181	Tennessee Valley Authority	10408	03/27/24	PURCHASE	(13,629)	(23,305.59)	(27.06)	
182	Tennessee Valley Authority	10408	03/27/24	PURCHASE	(720)	(1,046.52)	(1.22)	
183	March Total Balance/Interest						1,231,022.99	5,987.98
184	MARCH BALANCE		04/01/24			1,231,022.99	8,576.80	
185	INTEREST TO BE COMPUDED		04/01/24			16,324.87	113.74	

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
186	United Energy Trading, LLC	11380	04/18/24	PURCHASE	(4,364)	(6,065.96)	(18.31)
187	Tennessee Valley Authority	10408	04/19/24	PURCHASE	(752)	(522.64)	(1.46)
188	Tennessee Valley Authority	10408	04/19/24	PURCHASE	(425)	(590.75)	(1.65)
189	Tennessee Valley Authority	10408	04/19/24	PURCHASE	(425)	(502.14)	(1.40)
190	Tennessee Valley Authority	10408	04/19/24	PURCHASE	(425)	(354.45)	(0.99)
191	Tennessee Valley Authority	10408	04/19/24	PURCHASE	(424)	(442.02)	(1.23)
192	Atmos Energy Corporation	10976	04/22/24	PURCHASE	(20,386)	(28,336.54)	(59.23)
193	CLECO Power LLC	10326	04/22/24	SALE	1	3.05	0.01
194	ConocoPhillips Company	1129	04/22/24	SALE	1,351	2,749.29	5.75
195	Symmetry Energy Solutions, LLC	11224	04/22/24	SALE	14,553	29,615.36	61.90
196	Tenaska Marketing Ventures	6853	04/22/24	SALE	743	1,512.01	3.16
197	Texla Energy Management, Inc.	9471	04/22/24	SALE	29	59.02	0.12
198	Trans Louisiana Gas Pipeline, Inc.	11413	04/22/24	SALE	12	24.42	0.05
199	City of Pontotoc, Mississippi	10347	04/29/24	PURCHASE	(2,181)	(3,031.59)	(1.41)
200	City of Pontotoc, Mississippi	10347	04/29/24	PURCHASE	(2,181)	(2,576.85)	(1.20)
201	City of Pontotoc, Mississippi	10347	04/29/24	PURCHASE	(2,181)	(2,273.69)	(1.06)
202	City of Pontotoc, Mississippi	10347	04/29/24	PURCHASE	(324)	(270.22)	(0.13)
203			April Total Balance/Interest			1,236,344.16	8,673.46
204	APRIL BALANCE		05/01/24			1,236,344.16	8,901.00
205	City of Pontotoc, Mississippi	10347	05/15/24	PURCHASE	(2,423)	(3,028.75)	(11.96)
206	City of Pontotoc, Mississippi	10347	05/15/24	PURCHASE	(2,423)	(2,574.44)	(10.16)
207	City of Pontotoc, Mississippi	10347	05/15/24	PURCHASE	(662)	(620.63)	(2.45)
208	United Energy Trading, LLC	11380	05/15/24	PURCHASE	(2,224)	(2,780.00)	(10.98)
209	Atmos Energy Corporation	10976	05/20/24	PURCHASE	(18,942)	(23,677.50)	(65.99)
210	Atmos Energy Corporation	10976	05/20/24	PURCHASE	(15,004)	(15,941.75)	(44.43)
211	CLECO Power LLC	10326	05/20/24	SALE	4	6.46	0.02
212	CLECO Power LLC	10326	05/20/24	SALE	4	8.08	0.02
213	CLECO Power LLC	10326	05/20/24	SALE	4	9.04	0.03
214	CLECO Power LLC	10326	05/20/24	SALE	5	9.29	0.03
215	CLECO Power LLC	10326	05/20/24	SALE	70	169.58	0.47
216	ConocoPhillips Company	1129	05/20/24	SALE	1,706	2,755.19	7.68
217	Entergy Louisiana, LLC	10640	05/20/24	SALE	820	1,324.30	3.69
218	Tenaska Marketing Ventures	6853	05/20/24	SALE	328	529.72	1.48
219	Tennessee Valley Authority	10408	05/20/24	PURCHASE	(307)	(383.75)	(1.07)
220	Texla Energy Management, Inc.	9471	05/20/24	SALE	31	50.07	0.14
221	Trans Louisiana Gas Pipeline, Inc.	11413	05/20/24	PURCHASE	(635)	(793.75)	(2.21)
222	Symmetry Energy Solutions, LLC	11224	05/21/24	PURCHASE	(96,369)	(120,461.25)	(307.74)
223			May Total Balance/Interest			1,070,944.07	8,457.57
224			Total Interest to be (Refunded) Billed to Customers				118,756.67

APPENDIX D

**COLUMBIA GULF TRANSMSSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
1	AEP Energy, Inc.	4224756	1,483,382	0.117542%	1,182.27
2	Archer Energy, LLC	4226604	23,166	0.001836%	18.47
3	ARM Energy Management LLC	4224428	167,313	0.013258%	133.35
4	Atmos Energy Corporation	0010976	5,038,279	0.399230%	4,015.56
5	Bollinger Energy Corporation	0010558	231,403	0.018336%	184.44
6	BP Energy Company	0006654	4,524,155	0.358491%	3,605.80
7	CarbonBetter, LLC	4226053	2,639	0.000209%	2.10
8	Chevron Natural Gas, a division of Chevron U.S.A. Inc.	0011183	83,478	0.006615%	66.54
9	CIMA ENERGY, LP	0011273	1,824,000	0.144532%	1,453.74
10	Citadel Energy Marketing LLC	4226096	18,516,777	1.467255%	14,758.05
11	City of Huntsville, Alabama Electric, Natural Gas, and Water Systems	4225101	3,962,223	0.313963%	3,157.93
12	City of Pontotoc, Mississippi	0010347	302,486	0.023969%	241.08
13	CLECO Power LLC	0010326	2,746,651	0.217642%	2,189.11
14	ConocoPhillips Company	0001129	1,634,715	0.129533%	1,302.87
15	Constellation Energy Generation, LLC	0011146	1,573,316	0.124667%	1,253.94
16	DRW Energy Trading LLC	4228644	1,071,915	0.084938%	854.33
17	DTE Energy Trading, Inc.	0008455	8,829,802	0.699667%	7,037.44
18	DXT Commodities North America Inc.	4227820	9,342	0.000740%	7.44
19	Dynegy Marketing and Trade, LLC	0002349	878,074	0.069578%	699.83
20	Eco-Energy Natural Gas, LLC	4227340	6,633,136	0.525605%	5,286.68
21	EDF Trading North America, LLC	0011289	5,892,565	0.466922%	4,696.43
22	ENGIE Power & Gas LLC	4221951	389,996	0.030902%	310.82
23	Entergy Louisiana, LLC	0010640	7,336,923	0.581372%	5,847.60
24	EQT Energy, LLC	0010685	51,737,097	4.099607%	41,234.95
25	Foster Energy Services, L.L.C.	4223545	10,075	0.000798%	8.03
26	Gas South, LLC	4227255	7,677,062	0.608324%	6,118.69
27	Hilcorp Energy Development, L.P.	4226962	4,106,255	0.325376%	3,272.72
28	Interstate Gas Supply, LLC	0006542	464,424	0.036801%	370.16
29	J. Aron & Company LLC	0007694	96	0.000008%	0.08
30	J.P. Morgan Ventures Energy Corporation	0011559	63,035,808	4.994909%	50,240.14
31	Kaiser Marketing Appalachian, LLC	4224815	76,352,371	6.050102%	60,853.55
32	Macquarie Energy LLC	0006932	22,760,864	1.803553%	18,140.61
33	MIECO LLC	0010488	9,963,238	0.789479%	7,940.79
34	Mitsui & Co. Energy Marketing and Services (USA), Inc.	4222419	91,065,110	7.215929%	72,579.75
35	MU Marketing LLC	4230122	137,184,032	10.870355%	109,336.94
36	NextEra Energy Marketing, LLC	0011203	13,516,916	1.071071%	10,773.13
37	North Shore Exploration and Production, LLC	4227514	1,782,257	0.141225%	1,420.48
38	NRG Business Marketing LLC	4224431	2,650,453	0.210020%	2,112.44
39	PathPoint Energy LLC	4229957	1,541,857	0.122176%	1,228.87
40	Plains Gas Solutions, LLC	4224082	1,718,777	0.136195%	1,369.89
41	Radiate Energy LLC	4229729	376,185	0.029808%	299.82
42	Range Resources - Appalachia, LLC	0010850	89,144,990	7.063780%	71,049.40
43	Ratio Energy, Inc.	4225953	120,798	0.009572%	96.27
44	Sabine Pass Liquefaction, LLC	4225399	280,058,166	22.191589%	223,208.90
45	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	4222847	67,462	0.005346%	53.77
46	Shell Energy North America (US), L.P.	0011738	19,731,668	1.563522%	15,726.32
47	SouthStar Energy Services LLC	0010799	92,672	0.007344%	73.86
48	Spire Marketing Inc.	0011714	120,209	0.009525%	95.81
49	Spotlight Energy, LLC	4225736	4,812,875	0.381369%	3,835.91
50	Stand Energy Corporation	0001076	134,398	0.010649%	107.11
51	SWN Energy Services Company, LLC	0011169	48,501,891	3.843252%	38,656.46
52	Symmetry Energy Solutions, LLC	0011224	35,648,179	2.824734%	28,411.93
53	Targa Gas Marketing LLC	2171032	8,937	0.000708%	7.12
54	TC Energy Marketing Inc.	4228219	320,926	0.025430%	255.78
55	Tenaska Marketing Ventures	0006853	60,740,537	4.813033%	48,410.78
56	Tennessee Valley Authority	0010408	936,063	0.074173%	746.05
57	Texla Energy Management, Inc.	0009471	169,270	0.013412%	134.90
58	TotalEnergies Gas & Power North America, Inc.	0007249	142,697,180	11.307214%	113,730.99

**COLUMBIA GULF TRANSMSSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2024**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
59	Trans Louisiana Gas Pipeline, Inc.	0011413	4,955,380	0.392660%	3,949.47
60	Twin Eagle Resource Management, LLC	4222060	2,996	0.000238%	2.39
61	United Energy Trading, LLC	0011380	7,871,246	0.623713%	6,273.47
62	Virginia Natural Gas, Inc.	0000996	787,988	0.062440%	628.04
63	Vitol Inc.	0011367	5,978,837	0.473759%	4,765.20
64	TOTAL		1,262,001,281	100.0000%	1,005,826.79