



August 6, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gulf Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel (832) 320-5583
email daniel_humble@tcenergy.com
web <https://ebb.tceconnects.com>

Re: Columbia Gulf Transmission, LLC
Negotiated Rate Amendment
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gulf Transmission, LLC (“Columbia Gulf”) respectfully submits for filing and acceptance updated tariff section VIII.1 – Service Agreement Forms, Non-Conforming Service Agreements (“Section VIII.1”)² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and revised Part 1 – Table of Contents (“Table of Contents”), and one (1) tariff record containing one (1) amended FTS-1 negotiated rate service agreement which contains a previously approved non-conforming provision (“Amendment”), included herein as Appendix A.³ Columbia Gulf respectfully requests that the Commission accept the proposed tariff sections and tariff record to become effective August 6, 2026, as further described below.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² Tariff section VIII.1 – Service Agreement Forms, Non-Conforming Service Agreements is being updated to add the applicable docket number for the previously approved filing under Docket No. RP25-755-000.

³ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia Gulf has elected to file the Amendment included herein as a whole document, in PDF format.

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
Columbia Gulf Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

John Ryan *
Sr. Legal Counsel
Columbia Gulf Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5879
E-mail: john_ryan@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On October 31, 1996, in Docket No. RP96-389-000,⁴ the Commission approved Section VII.34 of the General Terms and Conditions of Columbia Gulf's Tariff, which authorized Columbia Gulf to enter into negotiated rate agreements with its customers ("Section VII.34").

Columbia Gulf is filing an amendment to Venture Global Plaquemines LNG, LLC ("Venture Global") Contract No. 265290-3⁵ ("Contract No. 265290"), an FTS-1 negotiated rate service agreement containing a previously approved non-conforming provision, because Columbia Gulf and Venture Global have mutually agreed to revise the primary receipt point. An amended Negotiated Rate Letter Agreement for Contract No. 265290 is included in Appendix A to reflect this revision. Contract No. 265290 is included in Appendix A as tariff record 4.16.

Columbia Gulf advises that no undisclosed agreements, etc., are linked to the Amendment.⁶ To conform with Order No. 714, Columbia Gulf is submitting the Amendment individually and in its entirety as record 4.16. Additionally, a revised Table of Contents and updated Section VIII.1 are submitted herein as part of Appendix A to reflect the housing of the tariff record in Columbia Gulf's Tariff. Columbia Gulf requests that the Commission approve the tariff sections and Amendment, to become effective August 6, 2026.

⁴ *Columbia Gulf Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh'g*, 81 FERC ¶ 61,206 (1997).

⁵ Columbia Gulf FTS-1 Contract No. 265290 was originally filed, and accepted, by the Commission as a negotiated rate service agreement containing non-conforming provisions. See *Columbia Gulf Transmission, LLC*, Docket No. RP25-775 (March 31, 2025) (Unpublished Director's letter order). The non-conforming provision contained in Contract No. 265290 remains unchanged from that previously accepted by the Commission.

⁶ The Amendment provides all the information required by Section VII.34 of Columbia Gulf's Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

Request for Waiver and Effective Date

Columbia Gulf respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Amendment and Table of Contents, included herein as Appendix A, to become effective August 6, 2026.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Columbia Gulf is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections and tariff record (Appendix A); and
3. A marked version of the tariff sections and tariff record (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia Gulf's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia Gulf's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

⁷ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC

/s/ Daniel Humble _____

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff

***Columbia Gulf Transmission, LLC
FERC Gas Tariff, Third Revised Volume No. 1***

<u>Tariff Section</u>		<u>Version</u>
VIII.1	Service Agreement Forms, Non-Conforming Service Agreements	v.28.0.0

***Columbia Gulf Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1***

<u>Tariff Section</u>		<u>Version</u>
1	Table of Contents	v.47.0.0

<u>Tariff Record</u>		<u>Version</u>
4.16	FTS-1 Service Agreement No. 265290-3 – Venture Global Plaquemines LNG, LLC	v.1.0.0

REFERENCE TO CUSTOMERS HAVING NON-CONFORMING SERVICE AGREEMENTS
PURSUANT TO SECTION 154.112(B) OF THE COMMISSION'S REGULATIONS:

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Contract Number</u>	<u>Effective Date</u>	<u>Termination Date</u>	<u>Docket Number</u>
Antero Resources Corporation	FTS-1	158017	11/1/2014	6/30/2028	RP15-55
Range Resources – Appalachia, LLC	FTS-1	174461	11/1/2017	10/31/2032	RP17-1116
Kaiser Marketing Appalachian, LLC	FTS-1	174463	1/1/2018	12/31/2033	RP17-1116
EQT Energy, LLC	FTS-1	198521	1/1/2018	10/31/2032	RP18-812
Mitsui & Co. Cameron LNG Sales, Inc.	FTS-1	172619	3/1/2018	7/22/2038	RP18-380
Marubeni Natural Gas and LNG America Corp.	FTS-1	177680	8/1/2023	9/28/2038	RP23-952
TotalEnergies Gas & Power North America, Inc.	FTS-1	210086	7/1/2023	5/31/2038	RP23-874
Antero Resources Corporation	FTS-1	198840	2/27/2019	2/26/2034	RP19-372
Kaiser Marketing Appalachian, LLC	FTS-1	198841	3/15/2019	3/14/2034	RP19-372
Equinor Natural Gas LLC	FTS-1	198842	2/27/2019	2/26/2034	RP19-372
Expand Energy Marketing LLC	FTS-1	198843	3/1/2019	2/28/2034	RP19-372
Expand Energy Marketing LLC	FTS-1	216577	1/1/2021	10/31/2032	RP21-284
Sabine Pass Liquefaction, LLC	FTS-1	214599	10/1/2022	9/30/2042	RP22-998
Venture Global Plaquemines LNG, LLC	FTS-1	265290	5/1/2025	4/30/2045	RP25-775

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Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: August 6, 2026
Service Agreement No. 265290-3 – Venture Global Plaquemines LNG, LLC
Option Code A

Service Agreement No. 265290
Revision No. 3

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 31st day of July 2026, by and between COLUMBIA GULF TRANSMISSION, L L C ("Transporter") and VENTURE GLOBAL PLAQUEMINES LNG, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service shall commence May 1, 2025 and shall continue in full force and effect until April 30, 2045 ("Initial Term"). Shipper may elect to extend the Initial Term for no more than two (2) successive five (5) year extension terms (each an "Extended Term") by providing written notice to Transporter of such election a minimum of one (1) year prior to the expiration of the Initial Term. Only if Shipper timely elects the first Extended Term, then Shipper may elect to extend the term of the Service Agreement for a second Extended Term by providing written notice to Company of such election a minimum of one (1) year prior to the expiration of the first Extended Term. Each Extended Term must be for a minimum quantity equal to Shipper's Maximum Daily Quantity and at the same rates and commercial terms contained herein. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

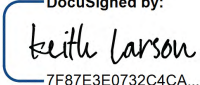
Section 3. Rates. Shipper, aware of the availability of the maximum recourse rate applicable to the service contemplated herein under Transporter's FTS-1 Rate Schedule, elects to pay the negotiated rate and applicable charges set forth in Attachment B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Venture Global Plaquemines LNG, LLC, 1001 19th Street North, Suite 1500, Arlington, VA 22209, Attention: General Counsel, with copy to Venture Global Plaquemines LNG, LLC, 1401 McKinney Street, Houston, TX 77010, Attention: Gas Supply Contracts, until changed by either party by written notice.

Section 5. Amended and Restated Agreements. This Service Agreement amends and restates, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 265290, Revision No. 2.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

VENTURE GLOBAL
PLAQUEMINES LNG, LLC

DocuSigned by:

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By _____

Title General Counsel

Date August 5, 2026

COLUMBIA GULF TRANSMISSION, LLC

By  _____

Title Director, Transportation Acct. & Contracts

Date 08/05/2026

JR

DH

CM

Revision No. 3

Appendix A to Service Agreement No. 265290
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Venture Global Plaquemines LNG, LLC ("Shipper")

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
5/01/2025	4/30/2045	725,000	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
5/1/2025	8/5/2026	2700010	Rayne	575,000	1/1-12/31
8/6/2026	4/30/2045	P30	Onshore Pool	575,000	1/1-12/31
5/1/2025	4/30/2045	595	Venice	150,000	1/1-12/31

Primary Delivery Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily</u> <u>Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
5/1/2025	4/30/2045	4267	Wilkinson Bayou	725,000	1/1-12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

___ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights,

if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

VENTURE GLOBAL
PLAQUEMINES, LLC

COLUMBIA GULF TRANSMISSION, LLC

By 
7F87E3E0732C4CA...

By 

Title General Counsel

Title Director, Transportation Acct. & Contracts

Date August 5, 2026

Date 08/05/2026

JR

DH

CM

Attachment B to Service Agreement No. 265290-3

July 31, 2026

Venture Global Plaquemines LNG, LLC
1001 19th Street North, Suite 1500
Arlington, VA 22209
Attention: Keith Larson, General Counsel

RE: FTS-1 Service Agreement No. 265290-3
Negotiated Rate Letter Agreement

Dear Mr. Larson:

This Third Amended Negotiated Rate Letter Agreement (“NRL”) between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Venture Global Plaquemines LNG, LLC (“Shipper”), amends and restates the FTS-1 Service Agreement No. 265290-2 Negotiated Rate Letter Agreement between the Shipper and Transporter dated March 25, 2025, and shall set forth the applicable rates, calculations thereof, and rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS-1 Service Agreement No. 265290-3 (“Service Agreement”) effective August 6, 2026. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”. Capitalized terms used herein and not otherwise defined have the meanings given in the Service Agreement.

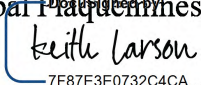
Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B-1 hereto.
2. In addition to payment of the Negotiated Reservation Rates as set forth in Paragraph 1, Shipper must pay reservation surcharges, commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.
3. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved. If the Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for

any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 31st day of July, 2026.

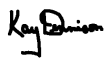
Venture Global Plaquemines LNG, LLC

By:  7F87E3E0732C4CA...

Title: General Counsel

Date: August 5, 2026

Columbia Gulf Transmission, LLC

By: 

Title: Director, Transportation Acct. & Contracts

Date: 08/05/2026

JR

DH

CM

ATTACHMENT B-1**NEGOTIATED AND DISCOUNTED RESERVATION RATES**

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transport -ation Demand (Dth/day)	Term	Daily Demand Rate** (Dth/day)	Daily Commodity Rate** (Dth/day)	Rate Schedule
Rayne (2700010)	Wilkinson Bayou (4267)	575,000 Dth/day	5/1/2025 through 8/5/2026	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Onshore Pool (P30)	Wilkinson Bayou (4267)	575,000 Dth/day	8/6/2026 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Venice (595)	Wilkinson Bayou (4267)	150,000 Dth/day	5/1/2025 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1

*** Shipper shall have full secondary receipt and delivery point access at the above-stated rates, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.**

****If during the Initial Term or any Extended Term, Transporter's maximum Tariff daily reservation rate under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, greater than the Negotiated Reservation Rate then Transporter may, at its discretion, require Shipper to convert the Negotiated Reservation Rate to a daily discounted reservation rate equal to the Negotiated Reservation Rate (the "Discounted Reservation Rate") and Shipper shall continue to pay the fixed commodity rate of \$0.00/Dth/day, and all maximum applicable reservation and commodity surcharges, under Rate Schedule FTS-1 pursuant to the Tariff.**

If Shipper is paying the Discounted Reservation Rate at any time during the Initial Term or any Extended Term, and the maximum Tariff daily reservation rate under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, lower than the Discount Reservation Rate, Transporter may require Shipper to convert its Discounted Reservation Rate back to the Negotiated Reservation Rate.

Shipper shall pay the applicable incremental fuel retention rate as approved by FERC; provided, however, that Transporter will endeavor to file with FERC to seek rolled-in fuel treatment for the Service as such treatment is appropriate and consistent with FERC policy, regulations, precedent, and guidelines.

Appendix B

Marked Tariff

***Columbia Gulf Transmission, LLC
FERC Gas Tariff, Third Revised Volume No. 1***

<u>Tariff Section</u>		<u>Version</u>
VIII.1	Service Agreement Forms, Non-Conforming Service Agreements	v.28.0.0

***Columbia Gulf Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1***

<u>Tariff Section</u>		<u>Version</u>
1	Table of Contents	v.47.0.0

<u>Tariff Record</u>		<u>Version</u>
4.16	FTS-1 Service Agreement No. 265290-3 – Venture Global Plaquemines LNG, LLC	v.1.0.0

REFERENCE TO CUSTOMERS HAVING NON-CONFORMING SERVICE AGREEMENTS
PURSUANT TO SECTION 154.112(B) OF THE COMMISSION'S REGULATIONS:

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Contract Number</u>	<u>Effective Date</u>	<u>Termination Date</u>	<u>Docket Number</u>
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Venture Global Plaquemines LNG, LLC	FTS-1	265290	5/1/2025	4/30/2045	RP25- 775

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	Section 4.11	198842-0 – FTS-1 – Equinor Natural Gas LLC

Section 4.12	198843-1 – FTS-1 – Expand Energy Marketing LLC
Section 4.13	216577-2 – FTS-1 – Expand Energy Marketing LLC
Section 4.14	325029-0 – FTS-1 – Tenaska Marketing Ventures
Section 4.15	325027-0 – FTS-1 – MIECO LLC
Section 4.16	265290- 32 – FTS-1 – Venture Global Plaquemines LNG, LLC

Columbia Gulf Transmission, LLC

FERC NGA Gas Tariff

Baseline Tariffs

Proposed Effective Date: August 6, 2026~~May 1, 2025~~

Service Agreement No. 265290-~~32~~ Venture Global Plaquemines LNG, LLC

Option Code A

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this ____ day of _____, 2025, by and between COLUMBIA GULF TRANSMISSION, L L C ("Transporter") and VENTURE GLOBAL PLAQUEMINES LNG, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service shall ~~become available on the later of (i) February 1, 2025 (the "Target Date") and (ii) the first day of the calendar month following the date that Transporter is physically capable and legally authorized to provide such service (the later of (i) and (ii) being the "In-Service Date")~~ commence May 1, 2025 and shall continue in full force and effect until April 30, 2045 ~~for an initial term of twenty (20) years from the later of (a) the In-Service Date and b) Commercial Start Date, as defined below, of the Shipper's Facility~~ ("Initial Term"). Shipper may elect to extend the Initial Term for no more than two (2) successive five (5) year extension terms (each an "Extended Term") by providing written notice to Transporter of such election a minimum of one (1) year prior to the expiration of the Initial Term. Only if Shipper timely elects the first Extended Term, then Shipper may elect to extend the term of the Service Agreement for a second Extended Term by providing written notice to Company of such election a minimum of one (1) year prior to the expiration of the first Extended Term. Each Extended Term must be for a minimum quantity equal to Shipper's Maximum Daily Quantity and at the same rates and commercial terms contained herein. ~~For purposes hereof, the "Commercial Start Date" shall mean the date that the liquified natural gas export terminal in Plaquemines Parish, Louisiana with a name-plate capacity of twenty million tonnes per annum proposed in FERC Docket CP17-66-000 ("Shipper Facility") reaches substantial completion under the engineering, procurement and construction contract for the Shipper and the construction contractor has turned over care, custody and control of the Shipper Facility to Shipper.~~ Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper, aware of the availability of the maximum recourse rate applicable to the service contemplated herein under Transporter's FTS-1 Rate Schedule, elects to pay the negotiated rate and applicable charges set forth in Attachment B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002, Attention: Commercial Operations~~Jorge Alvarez~~ and notices to Shipper shall be addressed to it at Venture Global Plaquemines LNG, LLC, 1001 19th Street North, Suite 1500, Arlington, VA 22209, Attention: General Counsel, with copy to Venture Global Plaquemines LNG, LLC, 1401 McKinney Street, Houston, TX 77010, Attention: Gas Supply Contracts, until changed by either party by written notice.

Section 5. Amended and Restated Agreements. This Service Agreement amends and restates, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 265290, Revision No. ~~2~~4.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

VENTURE GLOBAL
PLAQUEMINES LNG, LLC

COLUMBIA GULF TRANSMISSION, LLC

By _____

By _____

Title _____

Title _____

Date _____

Date _____

Revision No. ~~3~~²

Appendix A to Service Agreement No. 265290
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Venture Global Plaquemines LNG, LLC ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
<u>5/01/2025</u> 1/	<u>4/30/2045</u> 1/	725,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
<u>5/1/2025</u> 1/	<u>8/5/2026</u> 1/	2700010	Rayne	575,000	1/1-12/31
<u>8/6/2026</u>	<u>4/30/2045</u>	<u>P30</u>	<u>Onshore Pool</u>	<u>575,000</u>	<u>1/1-12/31</u>
<u>5/1/2025</u> 1/	<u>4/30/2045</u> 1/	595	Venice	150,000	1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
<u>5/1/2025</u> 1/	<u>4/30/2045</u> 1/	4267	Wilkinson Bayou	725,000	1/1-12/31

~~1/~~ See Section 2 Term

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

___ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X___ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X___ No (Check applicable blank) This Service Agreement covers interim capacity sold

pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

VENTURE GLOBAL
PLAQUEMINES LNG, LLC

COLUMBIA GULF TRANSMISSION, LLC

By_____ By_____

Title _____ Title _____

Date_____ Date _____

~~August~~~~March~~ ____, 202~~6~~~~5~~

Venture Global Plaquemines LNG, LLC
1001 19th Street North, Suite 1500
Arlington, VA 22209
Attention: Keith Larson, General Counsel

RE: FTS-1 Service Agreement No. 265290-~~32~~
Negotiated Rate Letter Agreement

Dear Mr. Larson:

This Third Amended Negotiated Rate Letter Agreement (“NRL”) between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Venture Global Plaquemines LNG, LLC (“Shipper”), amends and restates the FTS-1 Service Agreement No. 265290-~~2~~ Negotiated Rate Letter Agreement between the Shipper and Transporter dated ~~February 21, 2024~~March 25, 2025, and shall set forth the applicable rates, calculations thereof, and rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS-1 Service Agreement No. 265290-~~32~~ (“Service Agreement”) effective August 6, 2026. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”. Capitalized terms used herein and not otherwise defined have the meanings given in the Service Agreement.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment B-1 hereto.
2. In addition to payment of the Negotiated Reservation Rates as set forth in Paragraph 1, Shipper must pay reservation surcharges, commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.
3. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved. If the Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for

any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this ____ day of ~~August, 2026~~~~March,~~

~~2025~~. Venture Global Plaquemines LNG, LLC

By: _____

Title: _____

Date: _____

Columbia Gulf Transmission, LLC

By: _____

Title: _____

Date: _____

ATTACHMENT B-1

NEGOTIATED AND DISCOUNTED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transport -ation Demand (Dth/day)	Term	Daily Demand Rate** (Dth/day)	Daily Commodity Rate** (Dth/day)	Rate Schedule
Rayne (2700010)	Wilkinson Bayou (4267)	575,000 Dth/day	Initial Term as defined in Service Agreement 5/1/2025 through 8/5/2026	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Onshore Pool (P30)	Wilkinson Bayou (4267)	575,000 Dth/day	8/6/2026 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1
Venice (595)	Wilkinson Bayou (4267)	150,000 Dth/day	Initial Term as defined in Service Agreement 5/1/2025 through 4/30/2045	\$0.20 Fixed Reservation Rate	\$0.00 Fixed Commodity Rate	FTS-1

*** Shipper shall have full secondary receipt and delivery point access at the above-stated rates, pursuant to the terms and conditions of CGT's FERC Gas Tariff, at no incremental charge.**

****If during the Initial Term or any Extended Term, Transporter's maximum Tariff daily reservation rate under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, greater than the Negotiated Reservation Rate then Transporter may, at its discretion, require Shipper to convert the Negotiated Reservation Rate to a daily discounted reservation rate equal to the Negotiated Reservation Rate (the "Discounted Reservation Rate") and Shipper shall continue to pay the fixed commodity rate of \$0.00/Dth/day, and all maximum applicable reservation and commodity surcharges, under Rate Schedule FTS-1 pursuant to the Tariff.**

If Shipper is paying the Discounted Reservation Rate at any time during the Initial Term or any Extended Term, and the maximum Tariff daily reservation rate

under Rate Schedule FTS-1 for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, lower than the Discount Reservation Rate, Transporter may require Shipper to convert its Discounted Reservation Rate back to the Negotiated Reservation Rate.

Shipper shall pay the applicable incremental fuel retention rate as approved by

FERC; provided, however, that Transporter will endeavor to file with FERC to seek rolled-in fuel treatment for the Service as such treatment is appropriate and consistent with FERC policy, regulations, precedent, and guidelines.