



September 1, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Columbia Gulf Transmission, LLC

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Columbia Gulf Transmission, LLC
Annual Cash-Out Report
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 154.502 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ and Section VII.18.9² of the General Terms and Conditions of Columbia Gulf Transmission, LLC ("Columbia Gulf") FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), Columbia Gulf hereby submits its annual report setting forth the annual gross revenue balance derived from Columbia Gulf's cash-out program for the twelve-month period ending May 31, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154 (2026).

² Part VII.18.9 – General Terms and Conditions, Imbalances, Annual Cash-Out Report ("Section VII.18.9").

Statement of the Nature, Reasons and Basis for Filing

Section VII.18.9 of Columbia Gulf's Tariff provides that Columbia Gulf will file an Annual Cash-Out Report ("Report") that calculates, on a system-wide basis, the annual gross revenue balance (positive or negative) derived from the cash-out program. Pursuant to Section VII.18.9(a), Columbia Gulf determines the cash balance and volumetric gas balance ("Cash Pool"), and the cash subject to credit calculation (the "Cash Pool Determination"), for its cash-out program as of May 31 on an annual basis. The Cash Pool is determined by crediting all revenues attributable to high/low pricing of imbalances to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination will be credited on a *pro rata* basis to shippers by September 30 based on transportation throughput for the twelve months ending May 31; any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination.

To comply with Section VII.18.9, Columbia Gulf is providing, as part of the instant filing, its Report for the prior twelve-month period ending May 31, 2026. As further detailed in the workpapers included in the Report,³ on May 31, 2026, Columbia Gulf's Cash Pool had a volumetric gas balance of 665,458 dekatherms to be sold and a net positive cash balance of \$1,342,234.13. Pursuant to Section VII.18.9(a)(2), Columbia Gulf determined the value of the gas balance by multiplying that balance times the August NYMEX gas closing price, for a net positive cash balance of \$1,771,449.20. Pursuant to Section VII.18.9(a), Columbia Gulf will credit the net positive Cash Pool Determination of \$3,043,624.60, inclusive of negative \$(70,058.73) in interest, *pro-rata* to all shippers based on transportation throughput for the twelve-month period ending May 31, 2026.⁴

Columbia Gulf respectfully requests that the Commission accept this Report as reflecting the proper disposition of the overall over-collected Cash Pool Determination for the twelve-month period ending May 31, 2026, consistent with Section VII.18.9 of its Tariff.

³ The Report includes: Appendix A, which reflects the net cash-out revenues for each month and the resulting Cash Pool Determination; Appendix B, which provides detailed statements of each cash-out transaction that occurred during the reporting year; Appendix C, which sets forth the interest calculation for any credits due customers, all for the twelve months ended May 31, 2026; and Appendix D, which provides a detailed allocation of the cash-out refund by shipper for the contract year ended May 31, 2026.

⁴ Please see Appendix A, Page 2, Line 66 – Total to be Refunded to Customers.

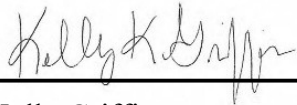
Certificate of Service

As required by Section 154.502(c)(2)⁵ of the Commission's regulations, a copy of this filing is being served upon all of Columbia Gulf's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gulf's principal place of business.

Pursuant to Section 385.2005⁶ of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC

A handwritten signature in cursive script, appearing to read "Kelly K. Griffin", is written over a solid horizontal line.

Kelly Griffin
Director, Rates and Regulatory

Enclosures

⁵ 18 C.F.R. § 154.502(c)(2) (2026).

⁶ 18 C.F.R. § 385.2005 (2026).

APPENDIX A

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

Line No.		Monthly Activity		
		Quantity	Avg. Rate	Amount
1	Cumulative Ending Balance at 5/31/25	(483,853)		\$ (712,486.99)
2	<u>June 2025</u>			
3	Cashout Cost	(30,605)	(2.5400)	\$ (77,736.70)
4	Cashout Revenue	4,972	3.1573	\$ 15,697.88
5	Net Revenues (Costs) June 2025	(25,633)		\$ (62,038.82)
6	Cumulative Balance at 6/30/25	(509,486)		\$ (774,525.81)
7	<u>July 2025</u>			
8	Cashout Cost	(33,289)	(2.5400)	\$ (84,554.06)
9	Cashout Revenue	11,892	3.1851	\$ 37,877.48
10	Net Revenues (Costs) July 2025	(21,397)		\$ (46,676.58)
11	Cumulative Balance at 7/31/25	(530,883)		\$ (821,202.39)
12	<u>August 2025</u>			
13	Cashout Cost	(6,291)	(2.6700)	\$ (16,796.97)
14	Cashout Revenue	14,069	3.4294	\$ 48,248.70
15	Cashout Refund	-		\$ (733,265.77)
16	Net Revenues (Costs) August 2025	7,778		\$ (701,814.04)
17	Cumulative Balance at 08/31/25	(523,105)		\$ (1,523,016.43)
18	<u>September 2025</u>			
19	Cashout Cost	(46,516)	(1.8861)	\$ (87,734.15)
20	Cashout Revenue	10,159	3.0159	\$ 30,637.98
21	Net Revenues (Costs) September 2025	(36,357)		\$ (57,096.17)
22	Cumulative Balance at 9/30/25	(559,462)		\$ (1,580,112.60)
23	<u>October 2025</u>			
24	Cashout Cost	(135,925)	(3.9714)	\$ (539,808.55)
25	Cashout Revenue	29,767	3.0993	\$ 92,255.45
26	Net Revenues (Costs) October 2025	(106,158)		\$ (447,553.10)
27	Cumulative Balance at 10/31/25	(665,620)		\$ (2,027,665.70)
28	<u>November 2025</u>			
29	Cashout Cost	(41,400)	(2.4415)	\$ (101,079.20)
30	Cashout Revenue	85,744	(3.3459)	\$ 286,894.48
31	Net Revenues (Costs) November 2025	44,344		\$ 185,815.28
32	Cumulative Balance at 11/30/25	(621,276)		\$ (1,841,850.42)
33	<u>December 2025</u>			
34	Cashout Cost	(50,683)	(2.6874)	\$ (136,204.09)
35	Cashout Revenue	23,280	4.7500	\$ 110,580.00
36	Net Revenues (Costs) December 2025	(27,403)		\$ (25,624.09)
37	Cumulative Balance at 12/31/25	(648,679)		\$ (1,867,474.51)
38	<u>January 2026</u>			
39	Cashout Cost	(71,742)	(2.8364)	\$ (203,487.87)
40	Cashout Revenue	19,076	4.7500	\$ 90,611.00
41	Net Revenues (Costs) January 2026	(52,666)		\$ (112,876.87)
42	Cumulative Balance at 1/31/26	(701,345)		\$ (1,980,351.38)
43	<u>February 2026</u>			
44	Cashout Cost	(70,292)	(2.9136)	\$ (204,803.89)
45	Cashout Revenue	150,516	21.1524	\$ 3,183,778.74
46	Net Revenues (Costs) February 2026	80,224		\$ 2,978,974.85
47	Cumulative Balance at 2/29/26	(621,121)		\$ 998,623.47
48	<u>March 2026</u>			
49	Cashout Cost	(84,540)	(2.5792)	\$ (218,043.29)
50	Cashout Revenue	23,989	20.1200	\$ 482,658.68
51	Net Revenues (Costs) March 2026	(60,551)		\$ 264,615.39
52	Cumulative Balance at 3/31/2026	(681,672)		\$ 1,263,238.86
53	<u>April 2026</u>			
54	Cashout Cost	(17,076)	(2.5333)	\$ (43,259.15)
55	Cashout Revenue	66,816	3.3924	\$ 226,666.39
56	Net Revenues (Costs) April 2026	49,740		\$ 183,407.24

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REFUND AMOUNT CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

Line No.		Monthly Activity		
		Quantity	Avg. Rate	Amount
57	Cumulative Balance at 4/30/26	(631,932)		\$ 1,446,646.10
58	May 2026			
59	Cashout Cost	(56,316)	(2.9689)	\$ (167,198.43)
60	Cashout Revenue	22,790	2.7550	\$ 62,786.46
61	Net Revenues (Costs) May 2026	(33,526)		\$ (104,411.97)
62	Cumulative Balance at 5/31/26	(665,458)		\$ 1,342,234.13
63	Interest			\$ (70,058.73) 1/
64	Net Revenues (Costs) Plus Interest			\$ 1,272,175.40
65	Plus: Est. Value of Selling Gas Balance			\$ 1,771,449.20 2/
66	Total to be Refunded to Customers			<u>\$ 3,043,624.60</u>

Footnotes:

1/ Interest calculated in accordance with Section 154.501 (d) of the Commission's Regulations.

2/ Value of selling gas balance calculated using the August closing NYMEX rate of \$2.662

APPENDIX B

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
1	ATMOS ENERGY CORPORATION	10976	June-25	PURCHASE	(4,379)	(11,122.66)	(2.54000)
2	CLECO Power LLC	10326	June-25	PURCHASE	(407)	(1,033.78)	(2.54000)
3	CONOCOPHILLIPS COMPANY	1129	June-25	PURCHASE	(2,602)	(6,609.08)	(2.54000)
4	ENTERGY LOUISIANA, LLC	10640	June-25	PURCHASE	(12,865)	(32,677.10)	(2.54000)
5	SYMMETRY ENERGY SOLUTIONS, LLC	11224	June-25	PURCHASE	(4,519)	(11,478.26)	(2.54000)
6	UNITED ENERGY TRADING, LLC	11380	June-25	PURCHASE	(5,833)	(14,815.82)	(2.54000)
7	CASHOUT COST JUNE 2025				(30,605)	(77,736.70)	(2.54000)
8	City of Pontotoc, Mississippi	10347	June-25	SALE	651	2,053.91	3.15500
9	TENASKA MARKETING VENTURES	6853	June-25	SALE	3,504	11,055.12	3.15500
10	Tennessee Valley Authority	10408	June-25	SALE	1	3.63	3.62825
11	Tennessee Valley Authority	10408	June-25	SALE	1	4.42	4.41700
12	Tennessee Valley Authority	10408	June-25	SALE	6	28.40	4.73250
13	Texla Energy Management, Inc.	9471	June-25	SALE	31	97.81	3.15500
14	TRANS LOUISIANA GAS PIPELINE, INC.	11413	June-25	SALE	778	2,454.59	3.15500
15	CASHOUT REVENUES JUNE 2025				4,972	15,697.88	3.15726
16	CLECO Power LLC	10326	July-25	PURCHASE	(159)	(403.86)	(2.54000)
17	RANGE RESOURCES - APPALACHIA, LLC	10850	July-25	PURCHASE	(10,281)	(26,113.74)	(2.54000)
18	SYMMETRY ENERGY SOLUTIONS, LLC	11224	July-25	PURCHASE	(22,849)	(58,036.46)	(2.54000)
19	CASHOUT COST JULY 2025				(33,289)	(84,554.06)	(2.54000)
20	ATMOS ENERGY CORPORATION	10976	July-25	SALE	550	1,751.75	3.18500
21	City of Pontotoc, Mississippi	10347	July-25	SALE	683	2,175.36	3.18500
22	CONOCOPHILLIPS COMPANY	1129	July-25	SALE	984	3,134.04	3.18500
23	DTE ENERGY TRADING, INC.	8455	July-25	SALE	1	4.62	4.62250
24	ENTERGY LOUISIANA, LLC	10640	July-25	SALE	1,593	5,073.71	3.18500
25	TENASKA MARKETING VENTURES	6853	July-25	SALE	2,698	8,593.13	3.18500
26	Tennessee Valley Authority	10408	July-25	SALE	3,295	10,494.58	3.18500
27	Texla Energy Management, Inc.	9471	July-25	SALE	30	95.55	3.18500
28	TRANS LOUISIANA GAS PIPELINE, INC.	11413	July-25	SALE	1,661	5,290.29	3.18500
29	UNITED ENERGY TRADING, LLC	11380	July-25	SALE	397	1,264.45	3.18500
30	CASHOUT REVENUES JULY 2025				11,892	37,877.48	3.18512
31	ATMOS ENERGY CORPORATION	10976	August-25	PURCHASE	(110)	(293.70)	(2.67000)
32	ENTERGY LOUISIANA, LLC	10640	August-25	PURCHASE	(85)	(226.95)	(2.67000)
33	UNITED ENERGY TRADING, LLC	11380	August-25	PURCHASE	(6,096)	(16,276.32)	(2.67000)
34	CASHOUT COST AUGUST 2025				(6,291)	(16,796.97)	(2.67000)
35	City of Pontotoc, Mississippi	10347	August-25	SALE	395	1,344.98	3.40500
36	CLECO Power LLC	10326	August-25	SALE	262	892.11	3.40500
37	CLECO Power LLC	10326	August-25	SALE	263	1,029.84	3.91575
38	CLECO Power LLC	10326	August-25	SALE	246	1,047.04	4.25625
39	CONOCOPHILLIPS COMPANY	1129	August-25	SALE	1,140	3,881.70	3.40500
40	SYMMETRY ENERGY SOLUTIONS, LLC	11224	August-25	SALE	6,905	23,511.53	3.40500
41	TENASKA MARKETING VENTURES	6853	August-25	SALE	3,565	12,138.83	3.40500
42	Tennessee Valley Authority	10408	August-25	SALE	920	3,132.60	3.40500
43	Texla Energy Management, Inc.	9471	August-25	SALE	6	20.43	3.40500
44	TRANS LOUISIANA GAS PIPELINE, INC.	11413	August-25	SALE	367	1,249.64	3.40500
45	CASHOUT REVENUE AUGUST 2025				14,069	48,248.70	3.42943

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
46	ATMOS ENERGY CORPORATION	10976	September-25	PURCHASE	(4,190)	(10,265.50)	(2.45000)
47	City of Pontotoc, Mississippi	10347	September-25	PURCHASE	(19,639)	(24,057.78)	(1.22500)
48	City of Pontotoc, Mississippi	10347	September-25	PURCHASE	(18)	(44.10)	(2.45000)
49	City of Pontotoc, Mississippi	10347	September-25	PURCHASE	(18)	(37.49)	(2.08250)
50	City of Pontotoc, Mississippi	10347	September-25	PURCHASE	(18)	(33.08)	(1.83750)
51	City of Pontotoc, Mississippi	10347	September-25	PURCHASE	(18)	(26.46)	(1.47000)
52	Freepoint Commodities LLC	4222408	September-25	PURCHASE	(1,000)	(2,450.00)	(2.45000)
53	SYMMETRY ENERGY SOLUTIONS, LLC	11224	September-25	PURCHASE	(502)	(1,229.90)	(2.45000)
54	TRANS LOUISIANA GAS PIPELINE, INC.	11413	September-25	PURCHASE	(197)	(482.65)	(2.45000)
55	UNITED ENERGY TRADING, LLC	11380	September-25	PURCHASE	(15,101)	(36,997.45)	(2.45000)
56	UNITED ENERGY TRADING, LLC	11380	September-25	PURCHASE	(5,815)	(12,109.74)	(2.08250)
57	CASHOUT COST SEPTEMBER 2025				(46,516)	(87,734.15)	(1.88611)
58	CLECO Power LLC	10326	September-25	SALE	148	428.46	2.89500
59	CLECO Power LLC	10326	September-25	SALE	148	492.73	3.32925
60	CLECO Power LLC	10326	September-25	SALE	147	531.96	3.61875
61	CLECO Power LLC	10326	September-25	SALE	148	599.84	4.05300
62	CLECO Power LLC	10326	September-25	SALE	474	2,058.35	4.34250
63	CONOCOPHILLIPS COMPANY	1129	September-25	SALE	2,332	6,751.14	2.89500
64	ENTERGY LOUISIANA, LLC	10640	September-25	SALE	2,079	6,018.71	2.89500
65	SUPERIOR NATURAL GAS CORPORATION	2377	September-25	SALE	1,400	4,252.50	3.03750
66	TENASKA MARKETING VENTURES	6853	September-25	SALE	2,554	7,393.83	2.89500
67	Tennessee Valley Authority	10408	September-25	SALE	702	2,032.29	2.89500
68	Texla Energy Management, Inc.	9471	September-25	SALE	27	78.17	2.89500
69	CASHOUT REVENUE SEPTEMBER 2025				10,159	30,637.98	3.01585
70	ATMOS ENERGY CORPORATION	10976	October-25	PURCHASE	(3,180)	(7,791.00)	(2.45000)
71	ATMOS ENERGY CORPORATION	10976	October-25	PURCHASE	(3,181)	(6,624.43)	(2.08250)
72	ATMOS ENERGY CORPORATION	10976	October-25	PURCHASE	(620)	(1,139.25)	(1.83750)
73	City of Pontotoc, Mississippi	10347	October-25	PURCHASE	(792)	(1,940.40)	(2.45000)
74	City of Pontotoc, Mississippi	10347	October-25	PURCHASE	(791)	(1,647.26)	(2.08250)
75	City of Pontotoc, Mississippi	10347	October-25	PURCHASE	(792)	(1,455.30)	(1.83750)
76	City of Pontotoc, Mississippi	10347	October-25	PURCHASE	(792)	(1,164.24)	(1.47000)
77	City of Pontotoc, Mississippi	10347	October-25	PURCHASE	(299)	(366.28)	(1.22500)
78	ENTERGY LOUISIANA, LLC	10640	October-25	PURCHASE	(16)	(42.76)	(2.67250)
79	Tennessee Valley Authority	10408	October-25	PURCHASE	(64,267)	(273,777.42)	(4.26000)
80	Tennessee Valley Authority	10408	October-25	PURCHASE	(29,293)	(135,406.89)	(4.62250)
81	Tennessee Valley Authority	10408	October-25	PURCHASE	(25,711)	(84,396.36)	(3.28250)
82	Tennessee Valley Authority	10408	October-25	PURCHASE	(3,245)	(12,980.00)	(4.00000)
83	Tennessee Valley Authority	10408	October-25	PURCHASE	(2,946)	(11,076.96)	(3.76000)
84	CASHOUT COST OCTOBER 2025				(135,925)	(539,808.55)	(3.97137)
85	CLECO Power LLC	10326	October-25	SALE	100	301.00	3.01000
86	CLECO Power LLC	10326	October-25	SALE	101	349.61	3.46150
87	CLECO Power LLC	10326	October-25	SALE	100	376.25	3.76250
88	CLECO Power LLC	10326	October-25	SALE	100	421.40	4.21400
89	CLECO Power LLC	10326	October-25	SALE	1,605	7,246.58	4.51500
90	CONOCOPHILLIPS COMPANY	1129	October-25	SALE	3,925	11,814.25	3.01000
91	ENTERGY LOUISIANA, LLC	10640	October-25	SALE	3,222	9,698.22	3.01000
92	SYMMETRY ENERGY SOLUTIONS, LLC	11224	October-25	SALE	16,023	48,229.23	3.01000
93	TENASKA MARKETING VENTURES	6853	October-25	SALE	2,425	7,299.25	3.01000
94	Tennessee Valley Authority	10408	October-25	SALE	32	96.32	3.01000
95	Texla Energy Management, Inc.	9471	October-25	SALE	30	90.30	3.01000
96	TRANS LOUISIANA GAS PIPELINE, INC.	11413	October-25	SALE	306	921.06	3.01000
97	UNITED ENERGY TRADING, LLC	11380	October-25	SALE	1,798	5,411.98	3.01000
98	CASHOUT REVENUE OCTOBER 2025				29,767	92,255.45	3.09925

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
99	ATMOS ENERGY CORPORATION	10976	November-25	PURCHASE	(2,849)	(7,207.97)	(2.53000)
100	ATMOS ENERGY CORPORATION	10976	November-25	PURCHASE	(2,850)	(6,128.93)	(2.15050)
101	ATMOS ENERGY CORPORATION	10976	November-25	PURCHASE	(2,849)	(5,405.98)	(1.89750)
102	ATMOS ENERGY CORPORATION	10976	November-25	PURCHASE	(770)	(1,168.86)	(1.51800)
103	ENTERGY LOUISIANA, LLC	10640	November-25	PURCHASE	(27,116)	(68,603.48)	(2.53000)
104	TRANS LOUISIANA GAS PIPELINE, INC.	11413	November-25	PURCHASE	(648)	(1,639.44)	(2.53000)
105	UNITED ENERGY TRADING, LLC	11380	November-25	PURCHASE	(4,318)	(10,924.54)	(2.53000)
106	CASHOUT COST NOVEMBER 2025				(41,400)	(101,079.20)	(2.44153)
107	City of Pontotoc, Mississippi	10347	November-25	SALE	423	1,414.94	3.34500
108	CONOCOPHILLIPS COMPANY	1129	November-25	SALE	2,086	6,977.67	3.34500
109	SYMMETRY ENERGY SOLUTIONS, LLC	11224	November-25	SALE	80,532	269,379.54	3.34500
110	TENASKA MARKETING VENTURES	6853	November-25	SALE	2,617	8,753.87	3.34500
111	Tennessee Valley Authority	10408	November-25	SALE	2	8.36	4.18125
112	Tennessee Valley Authority	10408	November-25	SALE	3	10.04	3.34500
113	Tennessee Valley Authority	10408	November-25	SALE	3	11.54	3.84675
114	Tennessee Valley Authority	10408	November-25	SALE	3	14.05	4.68300
115	Tennessee Valley Authority	10408	November-25	SALE	44	220.77	5.01750
116	Texla Energy Management, Inc.	9471	November-25	SALE	31	103.70	3.34500
117	CASHOUT REVENUE NOVEMBER 2025				85,744	286,894.48	(3.34594)
118	ATMOS ENERGY CORPORATION	10976	December-25	PURCHASE	(6,333)	(19,790.63)	(3.12500)
119	ATMOS ENERGY CORPORATION	10976	December-25	PURCHASE	(6,333)	(16,822.03)	(2.65625)
120	ATMOS ENERGY CORPORATION	10976	December-25	PURCHASE	(6,333)	(14,842.97)	(2.34375)
121	ATMOS ENERGY CORPORATION	10976	December-25	PURCHASE	(2,089)	(3,916.88)	(1.87500)
122	ENTERGY LOUISIANA, LLC	10640	December-25	PURCHASE	(12,522)	(39,131.25)	(3.12500)
123	ENTERGY LOUISIANA, LLC	10640	December-25	PURCHASE	(6,060)	(16,096.88)	(2.65625)
124	Tennessee Valley Authority	10408	December-25	PURCHASE	(3,911)	(6,110.94)	(1.56250)
125	Tennessee Valley Authority	10408	December-25	PURCHASE	(1,080)	(3,375.00)	(3.12500)
126	Tennessee Valley Authority	10408	December-25	PURCHASE	(1,080)	(2,868.75)	(2.65625)
127	Tennessee Valley Authority	10408	December-25	PURCHASE	(1,080)	(2,531.25)	(2.34375)
128	Tennessee Valley Authority	10408	December-25	PURCHASE	(1,081)	(2,026.88)	(1.87500)
129	TRANS LOUISIANA GAS PIPELINE, INC.	11413	December-25	PURCHASE	(2,781)	(8,690.63)	(3.12500)
130	CASHOUT COST DECEMBER 2025				(50,683)	(136,204.09)	(2.68737)
131	City of Pontotoc, Mississippi	10347	December-25	SALE	248	1,178.00	4.75000
132	CONOCOPHILLIPS COMPANY	1129	December-25	SALE	9,087	43,163.25	4.75000
133	SYMMETRY ENERGY SOLUTIONS, LLC	11224	December-25	SALE	8,687	41,263.25	4.75000
134	TENASKA MARKETING VENTURES	6853	December-25	SALE	1,080	5,130.00	4.75000
135	Texla Energy Management, Inc.	9471	December-25	SALE	7	33.25	4.75000
136	UNITED ENERGY TRADING, LLC	11380	December-25	SALE	4,171	19,812.25	4.75000
137	CASHOUT REVENUES DECEMBER 2025				23,280	110,580.00	4.75000
138	ATMOS ENERGY CORPORATION	10976	January-26	PURCHASE	(16,906)	(51,394.24)	(3.04000)
139	ENTERGY LOUISIANA, LLC	10640	January-26	PURCHASE	(8,382)	(25,481.28)	(3.04000)
140	ENTERGY LOUISIANA, LLC	10640	January-26	PURCHASE	(8,382)	(21,659.09)	(2.58400)
141	ENTERGY LOUISIANA, LLC	10640	January-26	PURCHASE	(8,382)	(19,110.96)	(2.28000)
142	ENTERGY LOUISIANA, LLC	10640	January-26	PURCHASE	(3,631)	(6,622.94)	(1.82400)
143	SYMMETRY ENERGY SOLUTIONS, LLC	11224	January-26	PURCHASE	(23,212)	(70,564.48)	(3.04000)
144	Tennessee Valley Authority	10408	January-26	PURCHASE	(2,847)	(8,654.88)	(3.04000)
145	CASHOUT COST JANUARY 2026				(71,742)	(203,487.87)	(2.83638)
146	City of Pontotoc, Mississippi	10347	January-26	SALE	1,502	7,134.50	4.75000
147	CONOCOPHILLIPS COMPANY	1129	January-26	SALE	1,345	6,388.75	4.75000
148	SYMMETRY ENERGY SOLUTIONS, LLC	11224	January-26	SALE	3,174	15,076.50	4.75000
149	TENASKA MARKETING VENTURES	6853	January-26	SALE	1,629	7,737.75	4.75000
150	Texla Energy Management, Inc.	9471	January-26	SALE	3	14.25	4.75000
151	TRANS LOUISIANA GAS PIPELINE, INC.	11413	January-26	SALE	1,877	8,915.75	4.75000
152	UNITED ENERGY TRADING, LLC	11380	January-26	SALE	9,546	45,343.50	4.75000
153	CASHOUT REVENUE JANUARY 2026				19,076	90,611.00	4.75000

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
154	CONOCOPHILLIPS COMPANY	1129	February-26	PURCHASE	(5,970)	(18,148.80)	(3.04000)
155	EQT Energy, LLC	10685	February-26	PURCHASE	(5,416)	(16,464.64)	(3.04000)
156	Tennessee Valley Authority	10408	February-26	PURCHASE	(39,424)	(119,848.96)	(3.04000)
157	Tennessee Valley Authority	10408	February-26	PURCHASE	(19,482)	(50,341.49)	(2.58400)
158	CASHOUT COST FEBRUARY 2026				(70,292)	(204,803.89)	(2.91362)
159	ATMOS ENERGY CORPORATION	10976	February-26	SALE	3,032	70,154.42	23.13800
160	ATMOS ENERGY CORPORATION	10976	February-26	SALE	24,832	499,619.84	20.12000
161	City of Pontotoc, Mississippi	10347	February-26	SALE	1,099	22,111.88	20.12000
162	CLECO Power LLC	10326	February-26	SALE	352	7,082.24	20.12000
163	CONSTELLATION ENERGY GENERATION, LLC	11146	February-26	SALE	138	2,776.56	20.12000
164	ENTERGY LOUISIANA, LLC	10640	February-26	SALE	5,629	113,255.48	20.12000
165	ENTERGY LOUISIANA, LLC	10640	February-26	SALE	5,629	130,243.80	23.13800
166	ENTERGY LOUISIANA, LLC	10640	February-26	SALE	5,629	141,569.35	25.15000
167	ENTERGY LOUISIANA, LLC	10640	February-26	SALE	5,629	158,557.67	28.16800
168	ENTERGY LOUISIANA, LLC	10640	February-26	SALE	5,531	166,925.58	30.18000
169	Kaiser Marketing Appalachian, LLC	4224815	February-26	SALE	1,510	30,381.20	20.12000
170	SYMMETRY ENERGY SOLUTIONS, LLC	11224	February-26	SALE	68,958	1,387,434.96	20.12000
171	TENASKA MARKETING VENTURES	6853	February-26	SALE	383	7,705.96	20.12000
172	TRANS LOUISIANA GAS PIPELINE, INC.	11413	February-26	SALE	1,332	26,799.84	20.12000
173	UNITED ENERGY TRADING, LLC	11380	February-26	SALE	20,833	419,159.96	20.12000
174	CASHOUT REVENUE FEBRUARY 2026				150,516	3,183,778.74	21.15243
175	ATMOS ENERGY CORPORATION	10976	March-26	PURCHASE	(4,407)	(11,965.01)	(2.71500)
176	ENTERGY LOUISIANA, LLC	10640	March-26	PURCHASE	(24,071)	(65,352.77)	(2.71500)
177	ENTERGY LOUISIANA, LLC	10640	March-26	PURCHASE	(1,781)	(4,110.10)	(2.30775)
178	Tennessee Valley Authority	10408	March-26	PURCHASE	(27,866)	(75,656.19)	(2.71500)
179	Tennessee Valley Authority	10408	March-26	PURCHASE	(26,415)	(60,959.22)	(2.30775)
180	CASHOUT COST MARCH 2026				(84,540)	(218,043.29)	(2.57917)
181	City of Pontotoc, Mississippi	10347	March-26	SALE	1,497	30,119.64	20.12000
182	CONOCOPHILLIPS COMPANY	1129	March-26	SALE	1,548	31,145.76	20.12000
183	SYMMETRY ENERGY SOLUTIONS, LLC	11224	March-26	SALE	3,627	72,975.24	20.12000
184	TENASKA MARKETING VENTURES	6853	March-26	SALE	35	704.20	20.12000
185	TRANS LOUISIANA GAS PIPELINE, INC.	11413	March-26	SALE	1,318	26,518.16	20.12000
186	UNITED ENERGY TRADING, LLC	11380	March-26	SALE	15,964	321,195.68	20.12000
187	CASHOUT REVENUE MARCH 2026				23,989	482,658.68	20.12000
188	ENTERGY LOUISIANA, LLC	10640	April-26	PURCHASE	(7,630)	(19,876.15)	(2.60500)
189	ENTERGY LOUISIANA, LLC	10640	April-26	PURCHASE	(3,132)	(6,935.03)	(2.21425)
190	SYMMETRY ENERGY SOLUTIONS, LLC	11224	April-26	PURCHASE	(6,314)	(16,447.97)	(2.60500)
191	CASHOUT COST APRIL 2026				(17,076)	(43,259.15)	(2.53333)
192	ATMOS ENERGY CORPORATION	10976	April-26	SALE	13,120	39,228.80	2.99000
193	City of Pontotoc, Mississippi	10347	April-26	SALE	159	475.41	2.99000
194	CLECO Power LLC	10326	April-26	SALE	188	562.12	2.99000
195	CLECO Power LLC	10326	April-26	SALE	188	646.44	3.43850
196	CLECO Power LLC	10326	April-26	SALE	188	702.65	3.73750
197	CLECO Power LLC	10326	April-26	SALE	188	786.97	4.18600
198	CLECO Power LLC	10326	April-26	SALE	5,599	25,111.52	4.48500
199	CONOCOPHILLIPS COMPANY	1129	April-26	SALE	3,273	9,786.27	2.99000
200	TENASKA MARKETING VENTURES	6853	April-26	SALE	685	2,048.15	2.99000
201	Tennessee Valley Authority	10408	April-26	SALE	1,255	3,752.45	2.99000
202	Tennessee Valley Authority	10408	April-26	SALE	1,255	4,315.32	3.43850
203	Tennessee Valley Authority	10408	April-26	SALE	1,254	4,686.83	3.73750
204	Tennessee Valley Authority	10408	April-26	SALE	1,255	5,253.43	4.18600
205	Tennessee Valley Authority	10408	April-26	SALE	10,077	45,195.35	4.48500
206	TRANS LOUISIANA GAS PIPELINE, INC.	11413	April-26	SALE	19,778	59,136.22	2.99000
207	UNITED ENERGY TRADING, LLC	11380	April-26	SALE	8,354	24,978.46	2.99000
208	CASHOUT REVENUE APRIL 2026				66,816	226,666.39	3.39240

**COLUMBIA GULF TRANSMSSION, LLC
CASHOUT REVENUES (COSTS) BILLED
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED MONTH	CASH OUT TYPE	CASHOUT VOLUMES	CASHOUT AMOUNT	CASHOUT RATE
209	CLECO Power LLC	10326	May-26	PURCHASE	(298)	(776.29)	(2.60500)
210	CLECO Power LLC	10326	May-26	PURCHASE	(5,755)	(27,809.70)	(4.83227)
211	CONOCOPHILLIPS COMPANY	1129	May-26	PURCHASE	(852)	(1,989.42)	(2.33500)
212	ENTERGY LOUISIANA, LLC	10640	May-26	PURCHASE	(19,925)	(46,524.88)	(2.33500)
213	SYMMETRY ENERGY SOLUTIONS, LLC	11224	May-26	PURCHASE	(2,327)	(26,946.66)	(11.58000)
214	SYMMETRY ENERGY SOLUTIONS, LLC	11224	May-26	PURCHASE	(21,981)	(51,325.64)	(2.33500)
215	Tennessee Valley Authority	10408	May-26	PURCHASE	(4,422)	(10,325.37)	(2.33500)
216	Tennessee Valley Authority	10408	May-26	PURCHASE	(756)	(1,500.47)	(1.98475)
217	CASHOUT COST MAY 2026				(56,316)	(167,198.43)	(2.96893)
218	ATMOS ENERGY CORPORATION	10976	May-26	SALE	2,644	7,284.22	2.75500
219	City of Pontotoc, Mississippi	10347	May-26	SALE	550	1,515.25	2.75500
220	TENASKA MARKETING VENTURES	6853	May-26	SALE	221	608.86	2.75500
221	TRANS LOUISIANA GAS PIPELINE, INC.	11413	May-26	SALE	1,094	3,013.97	2.75500
222	UNITED ENERGY TRADING, LLC	11380	May-26	SALE	18,281	50,364.16	2.75500
223	CASHOUT REVENUE MAY 2026				22,790	62,786.46	2.75500
224	TOTAL COSTS AND REVENUES				(181,605)	\$ 2,787,986.89	(15.35193)

APPENDIX C

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
1	MAY BALANCE		06/01/25			(777,361.68)	(4,823.90)
2	CLECO Power LLC	10326	06/20/25	SALE	14	56.00	0.13
3	TRANS LOUISIANA GAS PIPELINE, INC.	11413	06/20/25	PURCHASE	(1,284)	(3,293.46)	(7.49)
4	ATMOS ENERGY CORPORATION	10976	06/23/25	PURCHASE	(3,059)	(7,846.34)	(12.98)
5	CONOCOPHILLIPS COMPANY	1129	06/23/25	SALE	1,632	6,528.00	10.80
6	ENTERGY LOUISIANA, LLC	10640	06/23/25	SALE	536	2,680.00	4.43
7	ENTERGY LOUISIANA, LLC	10640	06/23/25	SALE	6,107	24,428.00	40.42
8	ENTERGY LOUISIANA, LLC	10640	06/23/25	SALE	6,108	28,096.80	46.49
9	Gas South, LLC	4227255	06/23/25	SALE	1,800	6,768.00	11.20
10	SYMMETRY ENERGY SOLUTIONS, LLC	11224	06/23/25	PURCHASE	(27,555)	(70,678.58)	(116.96)
11	TENASKA MARKETING VENTURES	6853	06/23/25	SALE	2,179	8,716.00	14.42
12	Tennessee Valley Authority	10408	06/23/25	SALE	3,245	12,980.00	21.48
13	Texla Energy Management, Inc.	9471	06/23/25	SALE	30	120.00	0.20
14	UNITED ENERGY TRADING, LLC	11380	06/23/25	SALE	15,427	61,708.00	102.11
15	City of Pontotoc, Mississippi	10347	06/26/25	SALE	533	2,132.00	2.21
16			June Total Balance/Interest			(704,967.26)	(4,707.44)
17	JUNE BALANCE		07/01/25			(704,967.26)	(4,490.54)
18	INTEREST TO BE COMPOUNDED		07/01/25			(12,227.17)	(77.89)
19	SYMMETRY ENERGY SOLUTIONS, LLC	11224	07/18/25	PURCHASE	(4,519)	(11,478.26)	(33.02)
20	ATMOS ENERGY CORPORATION	10976	07/21/25	PURCHASE	(4,379)	(11,122.66)	(25.14)
21	CLECO Power LLC	10326	07/21/25	PURCHASE	(407)	(1,033.78)	(2.34)
22	CONOCOPHILLIPS COMPANY	1129	07/21/25	PURCHASE	(2,602)	(6,609.08)	(14.94)
23	ENTERGY LOUISIANA, LLC	10640	07/21/25	PURCHASE	(12,865)	(32,677.10)	(73.86)
24	TENASKA MARKETING VENTURES	6853	07/21/25	SALE	3,504	11,055.12	24.99
25	Tennessee Valley Authority	10408	07/21/25	SALE	1	3.63	0.01
26	Tennessee Valley Authority	10408	07/21/25	SALE	1	4.42	0.01
27	Tennessee Valley Authority	10408	07/21/25	SALE	6	28.40	0.06
28	TRANS LOUISIANA GAS PIPELINE, INC.	11413	07/21/25	SALE	778	2,454.59	5.55
29	UNITED ENERGY TRADING, LLC	11380	07/21/25	PURCHASE	(5,833)	(14,815.82)	(33.49)
30	City of Pontotoc, Mississippi	10347	07/24/25	SALE	651	2,053.91	3.38
31	Texla Energy Management, Inc.	9471	07/29/25	SALE	31	97.81	0.06
32			July Total Balance/Interest			(779,233.25)	(4,717.16)
33	JULY BALANCE		08/01/25			(779,233.25)	(4,963.61)
34	UNITED ENERGY TRADING, LLC	11380	08/18/25	SALE	397	1,264.45	3.64
35	ATMOS ENERGY CORPORATION	10976	08/22/25	SALE	550	1,751.75	3.60
36	CONOCOPHILLIPS COMPANY	1129	08/22/25	SALE	984	3,134.04	6.44
37	DTE ENERGY TRADING, INC.	8455	08/22/25	SALE	1	4.62	0.01
38	ENTERGY LOUISIANA, LLC	10640	08/22/25	SALE	1,593	5,073.71	10.43
39	RANGE RESOURCES - APPALACHIA, LLC	10850	08/22/25	PURCHASE	(10,281)	(26,113.74)	(53.66)
40	SYMMETRY ENERGY SOLUTIONS, LLC	11224	08/22/25	PURCHASE	(22,849)	(58,036.46)	(119.25)
41	TENASKA MARKETING VENTURES	6853	08/22/25	SALE	2,698	8,593.13	17.66
42	Tennessee Valley Authority	10408	08/22/25	SALE	3,295	10,494.58	21.56
43	Texla Energy Management, Inc.	9471	08/22/25	SALE	30	95.55	0.20
44	TRANS LOUISIANA GAS PIPELINE, INC.	11413	08/22/25	SALE	1,661	5,290.29	10.87
45			August Total Balance/Interest			(827,681.33)	(5,062.11)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
46	AUGUST BALANCE		09/01/25			(827,681.33)	(5,102.15)
47	Cashout Refund		09/23/25			(733,265.77)	(1,205.37)
48	City of Pontotoc, Mississippi	10347	09/02/25	SALE	683	2,175.36	12.96
49	CLECO Power LLC	10326	09/11/25	PURCHASE	(159)	(403.86)	(1.66)
50	SYMMETRY ENERGY SOLUTIONS, LLC	11224	09/19/25	SALE	6,905	23,511.53	57.97
51	ATMOS ENERGY CORPORATION	10976	09/22/25	PURCHASE	(110)	(293.70)	(0.54)
52	CLECO Power LLC	10326	09/22/25	SALE	246	1,047.04	1.94
53	CLECO Power LLC	10326	09/22/25	SALE	262	892.11	1.65
54	CLECO Power LLC	10326	09/22/25	SALE	263	1,029.84	1.90
55	CONOCOPHILLIPS COMPANY	1129	09/22/25	SALE	1,140	3,881.70	7.18
56	ENTERGY LOUISIANA, LLC	10640	09/22/25	PURCHASE	(85)	(226.95)	(0.42)
57	TENASKA MARKETING VENTURES	6853	09/22/25	SALE	3,565	12,138.83	22.45
58	Tennessee Valley Authority	10408	09/22/25	SALE	920	3,132.60	5.79
59	Texla Energy Management, Inc.	9471	09/23/25	SALE	6	20.43	0.03
60	UNITED ENERGY TRADING, LLC	11380	09/23/25	PURCHASE	(6,096)	(16,276.32)	(26.76)
61	TRANS LOUISIANA GAS PIPELINE, INC.	11413	09/25/25	SALE	367	1,249.64	1.54
62	City of Pontotoc, Mississippi	10347	09/25/25	SALE	395	1,344.98	1.66
63			September Total Balance/Interest			(1,527,723.87)	(6,221.83)
64	SEPTEMBER BALANCE		10/01/25			(1,527,723.87)	(9,731.39)
65	INTEREST TO BE COMPOUNDED		10/01/25			(16,001.10)	(101.92)
66	UNITED ENERGY TRADING, LLC	11380	10/16/25	PURCHASE	(15,101)	(36,997.45)	(121.64)
67	UNITED ENERGY TRADING, LLC	11380	10/16/25	PURCHASE	(5,815)	(12,109.74)	(39.81)
68	SYMMETRY ENERGY SOLUTIONS, LLC	11224	10/17/25	PURCHASE	(502)	(1,229.90)	(3.79)
69	ATMOS ENERGY CORPORATION	10976	10/20/25	PURCHASE	(4,190)	(10,265.50)	(25.31)
70	CLECO Power LLC	10326	10/20/25	SALE	148	428.46	1.06
71	CLECO Power LLC	10326	10/20/25	SALE	148	492.73	1.21
72	CLECO Power LLC	10326	10/20/25	SALE	147	531.96	1.31
73	CLECO Power LLC	10326	10/20/25	SALE	148	599.84	1.48
74	CLECO Power LLC	10326	10/20/25	SALE	474	2,058.35	5.08
75	CONOCOPHILLIPS COMPANY	1129	10/20/25	SALE	2,332	6,751.14	16.65
76	ENTERGY LOUISIANA, LLC	10640	10/20/25	SALE	2,079	6,018.71	14.84
77	TENASKA MARKETING VENTURES	6853	10/20/25	SALE	2,554	7,393.83	18.23
78	Texla Energy Management, Inc.	9471	10/20/25	SALE	27	78.17	0.19
79	TRANS LOUISIANA GAS PIPELINE, INC.	11413	10/24/25	PURCHASE	(197)	(482.65)	(0.79)
80	City of Pontotoc, Mississippi	10347	10/27/25	PURCHASE	(19,639)	(24,057.78)	(24.72)
81	City of Pontotoc, Mississippi	10347	10/27/25	PURCHASE	(18)	(44.10)	(0.05)
82	City of Pontotoc, Mississippi	10347	10/27/25	PURCHASE	(18)	(37.49)	(0.04)
83	City of Pontotoc, Mississippi	10347	10/27/25	PURCHASE	(18)	(33.08)	(0.03)
84	City of Pontotoc, Mississippi	10347	10/27/25	PURCHASE	(18)	(26.46)	(0.03)
85	Freepoint Commodities LLC	4222408	10/27/25	PURCHASE	(1,000)	(2,450.00)	(2.52)
86	Tennessee Valley Authority	10408	10/27/25	SALE	702	2,032.29	2.09
87	SUPERIOR NATURAL GAS CORPORATION	2377	10/30/25	SALE	1,400	4,252.50	1.75
88			October Total Balance/Interest			(1,600,821.14)	(9,988.15)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
89	OCTOBER BALANCE		11/01/25			(1,600,821.14)	(9,868.08)
90	UNITED ENERGY TRADING, LLC	11380	11/19/25	SALE	1,798	5,411.98	13.34
91	CLECO Power LLC	10326	11/20/25	SALE	100	301.00	0.68
92	CLECO Power LLC	10326	11/20/25	SALE	101	349.61	0.79
93	CLECO Power LLC	10326	11/20/25	SALE	100	376.25	0.85
94	CLECO Power LLC	10326	11/20/25	SALE	100	421.40	0.95
95	CLECO Power LLC	10326	11/20/25	SALE	1,605	7,246.58	16.38
96	City of Pontotoc, Mississippi	10347	11/21/25	PURCHASE	(792)	(1,940.40)	(3.99)
97	City of Pontotoc, Mississippi	10347	11/21/25	PURCHASE	(791)	(1,647.26)	(3.38)
98	City of Pontotoc, Mississippi	10347	11/21/25	PURCHASE	(792)	(1,455.30)	(2.99)
99	City of Pontotoc, Mississippi	10347	11/21/25	PURCHASE	(792)	(1,164.24)	(2.39)
100	City of Pontotoc, Mississippi	10347	11/21/25	PURCHASE	(299)	(366.28)	(0.75)
101	Tennessee Valley Authority	10408	11/21/25	PURCHASE	(64,267)	(273,777.42)	(562.56)
102	Tennessee Valley Authority	10408	11/21/25	PURCHASE	(29,293)	(135,406.89)	(278.23)
103	Tennessee Valley Authority	10408	11/21/25	PURCHASE	(25,711)	(84,396.36)	(173.42)
104	Tennessee Valley Authority	10408	11/21/25	PURCHASE	(3,245)	(12,980.00)	(26.67)
105	Tennessee Valley Authority	10408	11/21/25	PURCHASE	(2,946)	(11,076.96)	(22.76)
106	Tennessee Valley Authority	10408	11/21/25	SALE	32	96.32	0.20
107	ATMOS ENERGY CORPORATION	10976	11/24/25	PURCHASE	(3,180)	(7,791.00)	(11.21)
108	ATMOS ENERGY CORPORATION	10976	11/24/25	PURCHASE	(3,181)	(6,624.43)	(9.53)
109	ATMOS ENERGY CORPORATION	10976	11/24/25	PURCHASE	(620)	(1,139.25)	(1.64)
110	CONOCOPHILLIPS COMPANY	1129	11/24/25	SALE	3,925	11,814.25	16.99
111	ENTERGY LOUISIANA, LLC	10640	11/24/25	PURCHASE	(16)	(42.76)	(0.06)
112	ENTERGY LOUISIANA, LLC	10640	11/24/25	SALE	3,222	9,698.22	13.95
113	SYMMETRY ENERGY SOLUTIONS, LLC	11224	11/24/25	SALE	16,023	48,229.23	69.37
114	TENASKA MARKETING VENTURES	6853	11/24/25	SALE	2,425	7,299.25	10.50
115	Texla Energy Management, Inc.	9471	11/24/25	SALE	30	90.30	0.13
116	TRANS LOUISIANA GAS PIPELINE, INC.	11413	11/24/25	SALE	306	921.06	1.32
117			November Total Balance/Interest			(2,048,374.24)	(10,822.21)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
118	NOVEMBER BALANCE		12/01/25			(2,048,374.24)	(13,047.86)
119	Tennessee Valley Authority	10408	12/16/25	SALE	2	8.36	0.03
120	Tennessee Valley Authority	10408	12/16/25	SALE	3	10.04	0.03
121	Tennessee Valley Authority	10408	12/16/25	SALE	3	11.54	0.04
122	Tennessee Valley Authority	10408	12/16/25	SALE	3	14.05	0.05
123	Tennessee Valley Authority	10408	12/16/25	SALE	44	220.77	0.73
124	UNITED ENERGY TRADING, LLC	11380	12/16/25	PURCHASE	(4,318)	(10,924.54)	(35.92)
125	ATMOS ENERGY CORPORATION	10976	12/22/25	PURCHASE	(2,849)	(7,207.97)	(14.81)
126	ATMOS ENERGY CORPORATION	10976	12/22/25	PURCHASE	(2,850)	(6,128.93)	(12.59)
127	ATMOS ENERGY CORPORATION	10976	12/22/25	PURCHASE	(2,849)	(5,405.98)	(11.11)
128	ATMOS ENERGY CORPORATION	10976	12/22/25	PURCHASE	(770)	(1,168.86)	(2.40)
129	CONOCOPHILLIPS COMPANY	1129	12/22/25	SALE	2,086	6,977.67	14.34
130	ENTERGY LOUISIANA, LLC	10640	12/22/25	PURCHASE	(27,116)	(68,603.48)	(140.97)
131	SYMMETRY ENERGY SOLUTIONS, LLC	11224	12/22/25	SALE	80,532	269,379.54	553.52
132	TENASKA MARKETING VENTURES	6853	12/22/25	SALE	2,617	8,753.87	17.99
133	Texla Energy Management, Inc.	9471	12/22/25	SALE	31	103.70	0.21
134	TRANS LOUISIANA GAS PIPELINE, INC.	11413	12/22/25	PURCHASE	(648)	(1,639.44)	(3.37)
135	City of Pontotoc, Mississippi	10347	12/31/25	SALE	423	1,414.94	0.29
136			December Total Balance/Interest			(1,862,558.96)	(12,681.80)
137	DECEMBER BALANCE		01/01/26			(1,862,558.96)	(11,389.68)
138	INTEREST TO BE COMPOUNDED		01/01/26			(33,492.16)	(204.81)
139	UNITED ENERGY TRADING, LLC	11380	01/15/26	SALE	4,171	19,812.25	66.44
140	ATMOS ENERGY CORPORATION	10976	01/23/26	PURCHASE	(6,333)	(19,790.63)	(35.14)
141	ATMOS ENERGY CORPORATION	10976	01/23/26	PURCHASE	(6,333)	(16,822.03)	(29.86)
142	ATMOS ENERGY CORPORATION	10976	01/23/26	PURCHASE	(6,333)	(14,842.97)	(26.35)
143	ATMOS ENERGY CORPORATION	10976	01/23/26	PURCHASE	(2,089)	(3,916.88)	(6.95)
144	CONOCOPHILLIPS COMPANY	1129	01/23/26	SALE	9,087	43,163.25	76.63
145	ENTERGY LOUISIANA, LLC	10640	01/23/26	PURCHASE	(12,522)	(39,131.25)	(69.47)
146	ENTERGY LOUISIANA, LLC	10640	01/23/26	PURCHASE	(6,060)	(16,096.88)	(28.58)
147	SYMMETRY ENERGY SOLUTIONS, LLC	11224	01/23/26	SALE	8,687	41,263.25	73.26
148	TENASKA MARKETING VENTURES	6853	01/23/26	SALE	1,080	5,130.00	9.11
149	Tennessee Valley Authority	10408	01/23/26	PURCHASE	(3,911)	(6,110.94)	(10.85)
150	Tennessee Valley Authority	10408	01/23/26	PURCHASE	(1,080)	(3,375.00)	(5.99)
151	Tennessee Valley Authority	10408	01/23/26	PURCHASE	(1,080)	(2,868.75)	(5.09)
152	Tennessee Valley Authority	10408	01/23/26	PURCHASE	(1,080)	(2,531.25)	(4.49)
153	Tennessee Valley Authority	10408	01/23/26	PURCHASE	(1,081)	(2,026.88)	(3.60)
154	Texla Energy Management, Inc.	9471	01/23/26	SALE	7	33.25	0.06
155	TRANS LOUISIANA GAS PIPELINE, INC.	11413	01/23/26	PURCHASE	(2,781)	(8,690.63)	(15.43)
156			January Total Balance/Interest			(1,922,853.21)	(11,610.79)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
157	JANUARY BALANCE		02/01/26			(1,922,853.21)	(10,620.47)
158	City of Pontotoc, Mississippi	10347	02/09/26	SALE	248	1,178.00	4.65
159	UNITED ENERGY TRADING, LLC	11380	02/19/26	SALE	9,546	45,343.50	89.44
160	SYMMETRY ENERGY SOLUTIONS, LLC	11224	02/20/26	PURCHASE	(23,212)	(70,564.48)	(125.28)
161	SYMMETRY ENERGY SOLUTIONS, LLC	11224	02/20/26	SALE	3,174	15,076.50	26.77
162	ATMOS ENERGY CORPORATION	10976	02/23/26	PURCHASE	(16,906)	(51,394.24)	(60.83)
163	CONOCOPHILLIPS COMPANY	1129	02/23/26	SALE	1,345	6,388.75	7.56
164	ENTERGY LOUISIANA, LLC	10640	02/23/26	PURCHASE	(8,382)	(25,481.28)	(30.16)
165	ENTERGY LOUISIANA, LLC	10640	02/23/26	PURCHASE	(8,382)	(21,659.09)	(25.63)
166	ENTERGY LOUISIANA, LLC	10640	02/23/26	PURCHASE	(8,382)	(19,110.96)	(22.62)
167	ENTERGY LOUISIANA, LLC	10640	02/23/26	PURCHASE	(3,631)	(6,622.94)	(7.84)
168	TENASKA MARKETING VENTURES	6853	02/23/26	SALE	1,629	7,737.75	9.16
169	Tennessee Valley Authority	10408	02/23/26	PURCHASE	(2,847)	(8,654.88)	(10.24)
170	Texla Energy Management, Inc.	9471	02/23/26	SALE	3	14.25	0.02
171	TRANS LOUISIANA GAS PIPELINE, INC.	11413	02/23/26	SALE	1,877	8,915.75	10.55
172	City of Pontotoc, Mississippi	10347	02/26/26	SALE	1,502	7,134.50	4.22
173			February Total Balance/Interest			(2,034,552.08)	(10,750.70)
174	FEBRUARY BALANCE		03/01/26			(2,034,552.08)	(12,441.43)
175	SYMMETRY ENERGY SOLUTIONS, LLC	11224	03/20/26	SALE	68,958	1,387,434.96	3,284.23
176	ATMOS ENERGY CORPORATION	10976	03/23/26	SALE	3,032	70,154.42	124.55
177	ATMOS ENERGY CORPORATION	10976	03/23/26	SALE	24,832	499,619.84	887.00
178	CLECO Power LLC	10326	03/23/26	SALE	352	7,082.24	12.57
179	CONOCOPHILLIPS COMPANY	1129	03/23/26	PURCHASE	(5,970)	(18,148.80)	(32.22)
180	CONSTELLATION ENERGY GENERATION, LLC	11146	03/23/26	SALE	138	2,776.56	4.93
181	ENTERGY LOUISIANA, LLC	10640	03/23/26	SALE	5,629	113,255.48	201.07
182	ENTERGY LOUISIANA, LLC	10640	03/23/26	SALE	5,629	130,243.80	231.23
183	ENTERGY LOUISIANA, LLC	10640	03/23/26	SALE	5,629	141,569.35	251.33
184	ENTERGY LOUISIANA, LLC	10640	03/23/26	SALE	5,629	158,557.67	281.49
185	ENTERGY LOUISIANA, LLC	10640	03/23/26	SALE	5,531	166,925.58	296.35
186	EQT Energy, LLC	10685	03/23/26	PURCHASE	(5,416)	(16,464.64)	(29.23)
187	Kaiser Marketing Appalachian, LLC	4224815	03/23/26	SALE	1,510	30,381.20	53.94
188	TENASKA MARKETING VENTURES	6853	03/23/26	SALE	383	7,705.96	13.68
189	Tennessee Valley Authority	10408	03/23/26	PURCHASE	(39,424)	(119,848.96)	(212.77)
190	Tennessee Valley Authority	10408	03/23/26	PURCHASE	(19,482)	(50,341.49)	(89.37)
191	TRANS LOUISIANA GAS PIPELINE, INC.	11413	03/23/26	SALE	1,332	26,799.84	47.58
192	UNITED ENERGY TRADING, LLC	11380	03/23/26	SALE	20,833	419,159.96	744.15
193	City of Pontotoc, Mississippi	10347	03/26/26	SALE	1,099	22,111.88	26.17
194			March Total Balance/Interest			944,422.77	(6,344.75)

**COLUMBIA GULF TRANSMSSION, LLC
INTEREST CALCULATION
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICE PAID DATE	CASH OUT TYPE	CASHOUT VOLUME	CASHOUT AMOUNT	MONTHLY INTEREST
195	MARCH BALANCE		04/01/26			944,422.77	5,262.89
196	INTEREST TO BE COMPUDED		04/01/26			(28,706.24)	(159.97)
197	UNITED ENERGY TRADING, LLC	11380	04/17/26	SALE	15,964	321,195.68	835.28
198	ATMOS ENERGY CORPORATION	10976	04/20/26	PURCHASE	(4,407)	(11,965.01)	(24.45)
199	ENTERGY LOUISIANA, LLC	10640	04/20/26	PURCHASE	(24,071)	(65,352.77)	(133.53)
200	ENTERGY LOUISIANA, LLC	10640	04/20/26	PURCHASE	(1,781)	(4,110.10)	(8.40)
201	TENASKA MARKETING VENTURES	6853	04/20/26	SALE	35	704.20	1.44
202	Tennessee Valley Authority	10408	04/20/26	PURCHASE	(27,866)	(75,656.19)	(154.59)
203	Tennessee Valley Authority	10408	04/20/26	PURCHASE	(26,415)	(60,959.22)	(124.56)
204	TRANS LOUISIANA GAS PIPELINE, INC.	11413	04/20/26	SALE	1,318	26,518.16	54.18
205	SYMMETRY ENERGY SOLUTIONS, LLC	11224	04/21/26	SALE	3,627	72,975.24	135.55
206	CONOCOPHILLIPS COMPANY	1129	04/22/26	SALE	1,548	31,145.76	52.07
207	City of Pontotoc, Mississippi	10347	04/27/26	SALE	1,497	30,119.64	22.38
208			April Total Balance/Interest			1,180,331.92	5,758.29
209	APRIL BALANCE		05/01/26			1,180,331.92	6,796.77
210	UNITED ENERGY TRADING, LLC	11380	05/21/26	SALE	8,354	24,978.46	51.04
211	ATMOS ENERGY CORPORATION	10976	05/22/26	SALE	13,120	39,228.80	72.87
212	CONOCOPHILLIPS COMPANY	1129	05/22/26	SALE	3,273	9,786.27	18.18
213	ENTERGY LOUISIANA, LLC	10640	05/22/26	PURCHASE	(7,630)	(19,876.15)	(36.92)
214	ENTERGY LOUISIANA, LLC	10640	05/22/26	PURCHASE	(3,132)	(6,935.03)	(12.88)
215	SYMMETRY ENERGY SOLUTIONS, LLC	11224	05/22/26	PURCHASE	(6,314)	(16,447.97)	(30.55)
216	TENASKA MARKETING VENTURES	6853	05/22/26	SALE	685	2,048.15	3.80
217	Tennessee Valley Authority	10408	05/22/26	SALE	1,255	3,752.45	6.97
218	Tennessee Valley Authority	10408	05/22/26	SALE	1,255	4,315.32	8.02
219	Tennessee Valley Authority	10408	05/22/26	SALE	1,254	4,686.83	8.71
220	Tennessee Valley Authority	10408	05/22/26	SALE	1,255	5,253.43	9.76
221	Tennessee Valley Authority	10408	05/22/26	SALE	10,077	45,195.35	83.95
222	TRANS LOUISIANA GAS PIPELINE, INC.	11413	05/22/26	SALE	19,778	59,136.22	109.85
223	City of Pontotoc, Mississippi	10347	05/28/26	SALE	159	475.41	0.35
224			May Total Balance/Interest			1,335,929.46	7,089.92
225			Total Interest to be (Refunded) Billed to Customers				<u>(70,058.73)</u>

APPENDIX D

**COLUMBIA GULF TRANSMSSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
1	AEP ENERGY, INC.	4224756	2,026,800	0.153010%	4,657.05
2	ARCHER ENERGY, LLC	4226604	200,009	0.015099%	459.56
3	ATMOS ENERGY CORPORATION	0010976	3,148,509	0.237691%	7,234.43
4	Bollinger Energy Corporation	0010558	189,185	0.014283%	434.73
5	BP ENERGY COMPANY	0006654	2,304,256	0.173956%	5,294.57
6	CarbonBetter, LLC	4226053	15,223	0.001149%	34.97
7	Citadel Energy Marketing LLC	4226096	13,398,356	1.011489%	30,785.93
8	City of Huntsville, Alabama Electric, Natural Gas, and Water Systems	4225101	5,209,902	0.393314%	11,971.00
9	City of Pontotoc, Mississippi	0010347	374,328	0.028259%	860.10
10	CLECO Power LLC	0010326	40,306	0.003043%	92.62
11	CONOCOPHILLIPS COMPANY	0001129	1,440,438	0.108745%	3,309.78
12	CONSTELLATION ENERGY GENERATION, LLC	0011146	641,070	0.048396%	1,473.00
13	DTE ENERGY TRADING, INC.	0008455	3,882,327	0.293092%	8,920.62
14	DXT Commodities North America Inc.	4227820	4,819	0.000364%	11.08
15	DYNEGY MARKETING AND TRADE, LLC	0002349	1,446,348	0.109190%	3,323.33
16	Eco-Energy Natural Gas, LLC	4227340	2,675,860	0.202010%	6,148.43
17	EDF TRADING NORTH AMERICA, LLC	0011289	6,036,718	0.455733%	13,870.80
18	ENGIE POWER & GAS LLC	4221951	112,200	0.008470%	257.79
19	ENTERGY LOUISIANA, LLC	0010640	4,788,870	0.361529%	11,003.59
20	EQT Energy, LLC	0010685	48,347,965	3.649959%	111,091.05
21	Gas South, LLC	4227255	275,450	0.020794%	632.89
22	Hilcorp Energy Development, L.P.	4226962	6,621,890	0.499910%	15,215.38
23	INTERSTATE GAS SUPPLY, LLC	0006542	398,516	0.030085%	915.68
24	J. ARON & COMPANY LLC	0007694	2,885,861	0.217863%	6,630.94
25	J.P. MORGAN VENTURES ENERGY CORPORATION	0011559	49,759,495	3.756522%	114,334.43
26	Kaiser Marketing Appalachian, LLC	4224815	57,271,025	4.323593%	131,593.94
27	MACQUARIE ENERGY LLC	0006932	2,336,088	0.176360%	5,367.74
28	MIECO LLC	0010488	9,368,454	0.707258%	21,526.28
29	Mitsui & Co. Energy Marketing and Services (USA), Inc.	4222419	83,906,954	6.334434%	192,796.39
30	NextEra Energy Marketing, LLC	0011203	26,183	0.001977%	60.17
31	NRG BUSINESS MARKETING LLC	4224431	635,760	0.047996%	1,460.82
32	Radiate Energy LLC	4229729	227,060	0.017142%	521.74
33	RANGE RESOURCES - APPALACHIA, LLC	0010850	71,879,310	5.426424%	165,159.98
34	Ratio Energy, Inc.	4225953	2,849	0.000215%	6.54
35	SABINE PASS LIQUEFACTION, LLC	4225399	278,244,666	21.005681%	639,333.99
36	SHELL ENERGY NORTH AMERICA (US), L.P.	0011738	13,132,868	0.991447%	30,175.93
37	STAND ENERGY CORPORATION	0001076	40,075	0.003025%	92.07
38	SYMMETRY ENERGY SOLUTIONS, LLC	0011224	42,509,981	3.209229%	97,676.89
39	TC Energy Marketing Inc.	4228219	118,874	0.008974%	273.13
40	TENASKA MARKETING VENTURES	0006853	18,188,721	1.373131%	41,792.95
41	Tennessee Valley Authority	0010408	2,088,581	0.157674%	4,799.00
42	Texla Energy Management, Inc.	0009471	124	0.000009%	0.27
43	TOTALENERGIES GAS & POWER NORTH AMERICA, INC.	0007249	122,039,338	9.213183%	280,414.70
44	TRANS LOUISIANA GAS PIPELINE, INC.	0011413	5,040,499	0.380525%	11,581.76
45	UNITED ENERGY TRADING, LLC	0011380	16,059,280	1.212372%	36,900.09
46	Vitol Inc.	0011367	2,931,981	0.221347%	6,736.98
47	Freepoint Commodities LLC	4222408	207,109	0.015636%	475.90
48	MERCURIA ENERGY AMERICA, LLC	4225104	41,538	0.003136%	95.45
49	Gunvor USA LLC	4227341	55,485	0.004189%	127.50
50	Antero Resources Corporation	3211065	151,268,036	11.419761%	347,574.66
51	Venture Global Plaquemines LNG, LLC	4227535	236,907,677	17.885002%	544,352.32
52	Expand Energy Marketing LLC	0011169	44,889,269	3.388850%	103,143.87
53	SOUTH JERSEY RESOURCES GROUP LLC	0010394	1,096,818	0.082802%	2,520.18
54	ARM ENERGY MANAGEMENT LLC	4224428	120,000	0.009059%	275.72
55	CHEVRON U.S.A. INC.	0011183	68,553	0.005175%	157.51
56	Koch Energy Services, LLC	4223466	3,372,354	0.254591%	7,748.79
57	Citigroup Energy Inc.	0011651	108,498	0.008191%	249.30
58	Boardwalk Continuum Marketing, LLC	0011714	3,960,102	0.298962%	9,099.28

**COLUMBIA GULF TRANSMSSION, LLC
ALLOCATION OF CASHOUT REFUND
FOR THE CONTRACT YEAR ENDED MAY 2026**

LINE NO.	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	REFUND AMOUNT
59	Nextera Energy Services, LLC	4225419	187,106	0.014125%	429.92
60	SOUTHWEST ENERGY, L.P.	0007427	4,978	0.000376%	11.44
61	SNYDER BROTHERS, INC.	0007700	48,055	0.003628%	110.42
62	Sage Mesa Marketing & Trading, LLC	4231997	7,500	0.000566%	17.23
63	TOTAL		1,324,616,450	100.0000%	3,043,624.60