

Millennium Pipeline Company, LLC  
FERC NGA Gas Tariff  
Millennium Pipeline Tariffs  
Proposed Effective Date: April 1, 2019  
Negotiated Rate Service Agreement No. 219164 DTE Energy Trading, Inc.  
Option Code A

**STATEMENT OF NEGOTIATED RATES**

**Customer Name:** DTE Energy Trading, Inc.  
**Contract Number:** 219164 <sup>1/</sup>  
**Rate Schedule:** FT-1  
**Reservation Charge:** \*\*/Dth/d <sup>2/</sup>  
**Commodity Charge:** \*\*/Dth/d  
**Transportation Demand:** 15,500 Dth/d  
**Receipt Point(s):** 15,500 Dth/d at Sanford (Meter No. 642638) <sup>3/</sup>  
**Delivery Point(s):** 15,500 Dth/d at Holding Point (Meter No. 642806) <sup>3/</sup>  
**Contract Start Date:** April 1, 2019  
**Contract End Date:** October 31, 2019

\*\*Shipper agrees to pay Transporter 75% of the positive difference between Dominion North Point (Gas Daily, Daily Index) less Millennium East Pool (meter no. P60) (Millennium East Pool, Gas Daily, Daily Index). In no event shall Shipper pay a reservation charge less than \$0.02 Dth/day.

<sup>1/</sup> The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Transporter's Tariff.

<sup>2/</sup> In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.

<sup>3/</sup> Shipper shall have secondary delivery points to Corning-Empire and Seneca Lake as qualifying secondary delivery points. If Shipper uses any other receipt or delivery point, Shipper shall be subject to Millennium's then effective FT-1 recourse rate.