

Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: January 1, 2025
Negotiated Rate Service Agreement No. 334463 – Citadel Energy Marketing LLC
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name: Citadel Energy Marketing LLC
Contract Number: 334463 ^{1/}
Rate Schedule: FT-2
Reservation Charge: \$0.07/Dth/d ^{2/}
Commodity Charge: As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-2 ^{2/}
Transportation Demand: 10,000 Dth/d
Receipt Point(s): 10,000 Dth/d at MPL Pool East, Scheduling Point No. P60
Delivery Point(s): 10,000 Dth/d at Corning – Empire PL, Scheduling Point No. 640167
Contract Start Date: January 1, 2026
Contract End Date: January 31, 2026

^{1/} The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Millennium's Tariff.

^{2/} In lieu of Millennium's maximum tariff rates, Shipper will pay a reservation charge of \$0.07/dth/day under Rate Schedule FT-2 of Millennium's Tariff, plus the rate determined each day by the applicable revenue sharing mechanism as calculated from the Platts Gas Daily Locations as set forth below:

- Rate Adder 1 (for in-path volumes): the greater of 1) \$0.07 per dth/d or 2) The product of (i) 90% and (ii) the difference between Millennium, East receipts and Eastern Gas, North at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes. However, in no event will Shipper's reservation charge, be less than \$0.07 per dth/d.

Or

- Rate Adder 2 (for out-of-path volumes): The greater of (i) 1) \$0.07 per dth/d or 2) The product of (i) 90% and (ii) the "Formula Rate" at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ plus } I) \text{ minus } R] \text{ times } S$, where (D) = Tx. Eastern, M-3; (R) = Millennium, East receipts; (I) = Retainage Factor valued at Natural Gas Firm Physical, Intraday, Gas Daily, Daily (NG Firm Phys, ID, GDD) Weighted Average All-in price at ICE Algonquin, Millennium-Ramapo receipts as published by the Intercontinental Commodities Exchange at 11:00am ET daily and mutually agreed upon daily; and (S) = 1. However, when calculating the "Formula Rate," in no event will Shipper's reservation charge, be less than \$0.07 per dth/d.

Additionally, Shipper shall pay all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Millennium's Tariff. The charges specified above are applicable to services during the entire term of the FT-2 Service Agreement, regardless of any otherwise applicable maximum recourse reservation rate under Rate Schedule FT-2.

If Shipper shifts Primary Points, then Shipper shall pay the higher of the negotiated rates specified above or Millennium's applicable maximum tariff rates.

The rates specified above are also applicable to receipts and deliveries at all secondary receipt and delivery points (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay Millennium's applicable maximum tariff rates solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.