



One Blue Hill Plaza, 7th Floor
Post Office Box 1565
Pearl River, NY 10965
845.620.1300 Voice | 845.620.1320 Fax

February 26, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C 20426

Re: Annual Capacity Report Pursuant to Section 284.13

Dear Ms. Bose:

Pursuant to Section 284.13(d)(2) of the Federal Energy Regulatory Commission's Regulations, each interstate pipeline providing transportation subject to the provision of Subpart A of Part 284 is required to submit an annual filing showing the estimated peak day capacity of the pipeline's system; the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions; and the respective assignments of that capacity to the various firm services provided by the pipeline.

Millennium hereby submits its annual peak day capacity report. The estimated peak day figures are based on certain assumptions regarding distribution of receipts and delivers across the system and ambient capacity, as reflected in Millennium's firm service agreements as of December 31, 2025. The requirement to indicate the estimated storage capacity and maximum daily delivery capability of storage facilities is not applicable as Millennium does not own or operate any natural gas storage facilities.

Millennium Pipeline Company is eFiling its 2025 Annual Peak Day Capacity Report as required by Section 284.13.

Respectfully,

/s/ George W. Flugrad

George W. Flugrad
Associate General Counsel
Millennium Pipeline Company, LLC



**MILLENNIUM PIPELINE LLC
SYSTEM CAPACITY REPORT
2025**

MILLENNIUM MAINLINE SYSTEM

Estimated Peak Day Pipeline Capacity (Dth/d)

<u>Description</u>	<u>Estimated Peak Capacity¹</u>	<u>Assignment to FT-1</u>
Wagoner West Segment	1,312,269	1,267,269 ²
Corning East Segment	805,000	805,000

MILLENNIUM'S VALLEY LATERAL

Estimated Peak Day Lateral Capacity (Dth/d)³

<u>Estimated Peak Capacity</u>	<u>Assignment to LFT-1</u>
127,200	127,200

¹ Excludes approximately 204,000 Dth/d of mainline capacity abandoned by lease to Columbia Gas Transmission

² Excludes 64,000 Dth/d of capacity sourced from Ramapo, contracted to flow westbound.

³ Lateral is served through deliveries via mainline capacity so lateral capacity is not additive to mainline capacity for purposes of calculating peak day deliveries.