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December 23, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Millennium Pipeline Company, L.L.C.*
Docket No. RP26-____-000
Negotiated Rate Agreement

Dear Ms. Reese:

In accordance with Sections 154.1(d) and 154.112(b) of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Millennium Pipeline Company, L.L.C. ("Millennium") submits the following tariff records as part of its FERC Tariff, Original Volume No. 1.1 ("Tariff"), to reflect a negotiated rate agreement to be effective January 1, 2026.

ORIGINAL VOLUME NO. 1.1

<u>Record Number</u>	<u>Tariff Record Title</u>	<u>Version</u>
Section 1	Table of Contents	52.0.0
Section 2.19	Contract No. 334463-0 Citadel Energy Marketing LLC	4.0.0

Statement of Nature, Reasons, and Basis for Filing

Millennium is making this filing pursuant to Section 34.11 of the General Terms and Conditions of its Tariff, in order to reflect a negotiated rate transaction that it has entered into with Citadel Energy Marketing LLC ("Citadel") for firm transportation service under Millennium's Rate Schedule FT-2 ("Agreement"). The tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rate, the rate schedule, the contract term, and the contract quantities.

The Agreement is a new negotiated rate firm transportation agreement between Millennium and Citadel, which becomes effective January 1, 2026. The Agreement does not deviate in any material respect from the form of service agreement in Millennium's Tariff. Millennium is revising its Tariff to reflect the negotiated rate agreement with Citadel

¹ 18 C.F.R. Part 154 (2025).



Motion to Place Tariff Record into Effect and Request for Waivers

Millennium respectfully requests that the Commission accept the Agreement to become effective on January 1, 2026 and respectfully requests waiver of Section 154.207 of the Commission's regulations to allow for this effective date.²

Materials Submitted

In accordance with the applicable provisions of the Commission's regulations, Millennium submits the following materials:

- (1) An eTariff XML filing package containing the tariff records in electronic format;
- (2) A PDF file of the clean tariff records for posting in the Commission's eLibrary;
- (3) A PDF file of the red-lined tariff records for posting in the Commission's eLibrary;
and
- (4) This transmittal letter.

Communications

Millennium requests that all correspondence and communications concerning this filing be sent to the following:

*George Flugrad
Associate General Counsel
Millennium Pipeline Company, LLC
One Blue Hill Plaza Suite 1509
Pearl River, New York 10965
Tel: (845) 620-1300
flugrad@millenniumpipeline.com

*The person listed above is designated for service pursuant to Rule 203 of the Commission's Rules of Practice and Procedure.³

² See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Rate Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day notice requirement").

³ 18 C.F.R. § 385.203.



Certificate of Service, Posting, and Subscription

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Millennium's office located in Pearl River, New York. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Millennium has posted a copy of its filing on its website accessible via <http://www.columbiapipeinfo.com/infopost/> under "Millennium Pipeline (MPC), Tariff, Pending Tariff Filings."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

MILLENNIUM PIPELINE COMPANY, L.L.C.

By: /s/ George Flugrad
George W. Flugrad
Associate General Counsel
Millennium Pipeline Company, L.L.C

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Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: January 1, 2025
Negotiated Rate Service Agreement No. 334463 – Citadel Energy Marketing LLC
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name: Citadel Energy Marketing LLC
Contract Number: 334463 ^{1/}
Rate Schedule: FT-2
Reservation Charge: \$0.07/Dth/d ^{2/}
Commodity Charge: As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-2 ^{2/}
Transportation Demand: 10,000 Dth/d
Receipt Point(s): 10,000 Dth/d at MPL Pool East, Scheduling Point No. P60
Delivery Point(s): 10,000 Dth/d at Corning – Empire PL, Scheduling Point No. 640167
Contract Start Date: January 1, 2026
Contract End Date: January 31, 2026

^{1/} The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Millennium's Tariff.

^{2/} In lieu of Millennium's maximum tariff rates, Shipper will pay a reservation charge of \$0.07/dth/day under Rate Schedule FT-2 of Millennium's Tariff, plus the rate determined each day by the applicable revenue sharing mechanism as calculated from the Platts Gas Daily Locations as set forth below:

- Rate Adder 1 (for in-path volumes): the greater of 1) \$0.07 per dth/d or 2) The product of (i) 90% and (ii) the difference between Millennium, East receipts and Eastern Gas, North at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes. However, in no event will Shipper's reservation charge, be less than \$0.07 per dth/d.

Or

- Rate Adder 2 (for out-of-path volumes): The greater of (i) 1) \$0.07 per dth/d or 2) The product of (i) 90% and (ii) the "Formula Rate" at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ plus } I) \text{ minus } R] \text{ times } S$, where (D) = Tx. Eastern, M-3; (R) = Millennium, East receipts; (I) = Retainage Factor valued at Natural Gas Firm Physical, Intraday, Gas Daily, Daily (NG Firm Phys, ID, GDD) Weighted Average All-in price at ICE Algonquin, Millennium-Ramapo receipts as published by the Intercontinental Commodities Exchange at 11:00am ET daily and mutually agreed upon daily; and (S) = 1. However, when calculating the "Formula Rate," in no event will Shipper's reservation charge, be less than \$0.07 per dth/d.

Additionally, Shipper shall pay all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Millennium's Tariff. The charges specified above are applicable to services during the entire term of the FT-2 Service Agreement, regardless of any otherwise applicable maximum recourse reservation rate under Rate Schedule FT-2.

If Shipper shifts Primary Points, then Shipper shall pay the higher of the negotiated rates specified above or Millennium's applicable maximum tariff rates.

The rates specified above are also applicable to receipts and deliveries at all secondary receipt and delivery points (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay Millennium's applicable maximum tariff rates solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.

**MARKED
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