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April 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Millennium Pipeline Company, L.L.C.*
Docket No. RP26-___-000
Negotiated Rate Agreements

Dear Ms. Reese:

In accordance with Sections 154.1(d) and 154.112(b) of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Millennium Pipeline Company, L.L.C. (“Millennium”) submits the following tariff records to become part of its FERC Tariff, First Revised Volume No. 1.1 (“Tariff”), to reflect negotiated rate service agreements to be effective May 1, 2026.

FIRST REVISED VOLUME NO. 1.1

<u>Record Number</u>	<u>Tariff Record Title</u>	<u>Version</u>
Section 1	Table of Contents	54.0.0
Section 2.24	Contract No. 343681 Citadel Energy Marketing LLC	2.0.0
Section 2.25	Contract No. 343908 BP Energy Company	2.0.0

Statement of Nature, Reasons, and Basis for Filing

Millennium is making this filing pursuant to Section 34.11 of the General Terms and Conditions of its Tariff, in order to reflect negotiated rate transactions with certain customers for firm transportation services under Millennium’s Rate Schedule FT-2 (collectively, the “Agreements”). The tariff records identify and describe the applicable negotiated rate transactions, including the exact legal name of the shipper, the negotiated rates, the rate schedule, the contract term, and the contract quantities.

¹ 18 C.F.R. Part 154 (2026).



Agreements

Millennium hereby submits the Agreements, as more fully described below:

- Contract No. 343681 is a new negotiated rate service agreement between Millennium and Citadel Energy Marketing LLC (“Citadel”), which becomes effective May 1, 2026. Contract 343681 does not deviate in any material respect from the form of service agreement in Millennium’s Tariff. Millennium is revising its Tariff to reflect the negotiated rate service agreement with Citadel.
- Contract No. 343908 is a new negotiated rate service agreement between Millennium and BP Energy Company (“BP”), which becomes effective May 1, 2026. Contract 343908 does not deviate in any material respect from the form of service agreement in Millennium’s Tariff. Millennium is revising its Tariff to reflect the negotiated rate service agreement with BP.

Motion to Place Tariff Records into Effect and Request for Waivers

Millennium respectfully requests that the Commission accept the Agreements to become effective on May 1, 2026, and respectfully requests waiver of Section 154.207 of the Commission’s regulations to allow for this effective date.²

Materials Submitted

In accordance with the applicable provisions of the Commission’s regulations, Millennium submits the following materials:

- (1) An eTariff XML filing package containing the tariff records in electronic format;
- (2) A PDF file of the clean tariff records for posting in the Commission’s eLibrary;
- (3) A PDF file of the red-lined tariff record for posting in the Commission’s eLibrary;
and
- (4) This transmittal letter.

Communications

Millennium requests that all correspondence and communications concerning this filing be sent to the following:

*George Flugrad
Associate General Counsel
Millennium Pipeline Company, LLC
One Blue Hill Plaza, Suite 1509
Pearl River, New York 10965
Tel: (845) 620-1300

² See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Rate Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day notice requirement”).



**CLEAN
TARIFF RECORDS**

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Negotiated Rate Service Agreements

- Section 2.1 Negotiated Rate Service Agreement Contract No. 27912 Expand Energy Marketing LLC
- Section 2.2 Negotiated Rate Service Agreement Contract No. 161303 Expand Energy Marketing LLC
- Section 2.3 Negotiated Rate Service Agreement Contract No. 318298 Sprague Operating Resources LLC DBA Sprague Energy Services
- Section 2.4 Negotiated Rate Service Agreement Contract No. 181863 City of Norwich
- Section 2.5 Negotiated Rate Service Agreement Contract No. 197805 BKV Operating, LLC
- Section 2.6 Negotiated Rate Service Agreement Contract No. 197812 BKV Operating, LLC
- Section 2.7 Negotiated Rate Service Agreement Contract No. 207198 CPV Valley, LLC
- Section 2.8 Negotiated Rate Service Agreement Contract No. 287922 DTE Energy Trading, Inc.
- Section 2.9 Negotiated Rate Service Agreement Contract No. 309614 Shell Energy North America (US), L.P.
- Section 2.10 Negotiated Rate Service Agreement Contract No. 327858 Sprague Operating Resources LLC
- Section 2.11 Negotiated Rate Service Agreement Contract No. 151506 National Grid
- Section 2.12 Negotiated Rate Service Agreement Contract No. 317165 CPV Valley, LLC
- Section 2.13 Negotiated Rate Service Agreement Contract No. 222190 DTE Energy Trading, Inc.

Section 2.14	Negotiated Rate Service Agreement Contract No. 161335 Expand Energy Marketing LLC
Section 2.15	Negotiated Rate Service Agreement Contract No. 151457 Coterra Energy Inc.
Section 2.16	Negotiated Rate Service Agreement Contract No. 142019 Mitusi & Co. Energy Marketing and Services (USA), Inc.
Section 2.17	Negotiated Rate Service Agreement Contract No. 210169 BKV Operating, LLC
Section 2.18	Negotiated Rate Service Agreement Contract No. 328760 NRG Business Marketing
Section 2.19	Negotiated Rate Service Agreement Contract No. 334463 Citadel Energy Marketing LLC
Section 2.20	Negotiated Rate Service Agreement Contract No. 342515 ExxonMobil Oil Corporation
Section 2.21	Reserved for Future Use
Section 2.22	Negotiated Rate Service Agreement Contract No. 151500 Expand Energy Marketing LLC
Section 2.23	Negotiated Rate Service Agreement Contract No. 161322 Expand Energy Marketing LLC
Section 2.24	Negotiated Rate Service Agreement Contract No. 343681 Citadel Energy Marketing LLC
Section 2.25	Negotiated Rate Service Agreement Contract No. 343908 BP Energy Company
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Negotiated Rate Service Agreement Contract No. 151504 Central Hudson Gas & Electric

Section 2.30	Negotiated Rate Service Agreement Contract No. 151505 ConEd
Section 2.31	Negotiated Rate Service Agreement Contract No. 161345 Expand Energy Marketing LLC
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	Reserved for Future Use
Section 2.41	Reserved for Future Use
Section 2.42	Reserved for Future Use
Section 3.	Non-Conforming Service Agreements
Section 4.	Negotiated Rate / Non-Conforming Service Agreements
Section 4.1	Negotiated Rate / Non-Conf Srvc Agreement Contract No. 204865 CPV Valley, LLC
Section 4.2	Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217726 Consolidated Edison Company of New York, Inc.
Section 4.3	Negotiated Rate / Non-Conf Srvc Agreement Contract No. 142020 Expand Energy Marketing LLC
Section 4.4	Negotiated Rate / Non-Conf Srvc Agreement Contract No. 304321 NRG Business Marketing LLC

- Section 4.5 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 146674
Expand Energy Marketing LLC
- Section 4.6 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210162 Boston
Gas Company
- Section 4.7 Reserved for Future Use
- Section 4.8 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210164
Connecticut Natural Gas Corporation
- Section 4.9 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210165 The
Narragansett Electric Company d/b/a Rhode Island Energy
- Section 4.10 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210166
NSTAR Gas Company
- Section 4.11 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210167 The
Southern Connecticut Gas Company
- Section 4.12 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210168
Yankee Gas Services Company
- Section 4.13 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217524
Eversource Gas Company of Massachusetts
- Section 4.14 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5581 Central
Hudson Gas & Electric Corporation
- Section 4.15 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5582
Consolidated Edison Company of New York, Inc
- Section 4.16 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5583 KeySpan
Gas East Corporation d/b/a National Grid
- Section 4.17 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 132617
KeySpan Gas East Corporation d/b/a National Grid
- Section 4.18 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287906
Castleton Commodities Merchant Trading L.P.
- Section 4.19 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287936 Emera
Energy Services, Inc.

Section 4.20 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287937 Emera
Energy Services, Inc.

Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: May 1, 2026
Negotiated Rate Service Agreement No. 343681 – Citadel Energy Marketing LLC
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name: Citadel Energy Marketing LLC
Contract Number: 343681 ^{1/}
Rate Schedule: FT-2
Reservation Charge: \$0.00/Dth/d ^{2/}
Commodity Charge: As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-2 ^{2/}
Transportation Demand: 40,000 Dth/d
Receipt Point(s): 40,000 Dth/d at MPL Pool East, Scheduling Point No. P60
Delivery Point(s): 40,000 Dth/d at Stagecoach Receipt, Scheduling Point No. 640168
Contract Start Date: May 1, 2026
Contract End Date: October 31, 2026

^{1/} The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Millennium's Tariff.

^{2/} In lieu of Millennium's maximum tariff rates, Shipper will pay a reservation charge of \$0.00/Dth/day and the minimum commodity charge under Rate Schedule FT-2 of Millennium's Tariff, plus the rate determined each day by the applicable revenue sharing mechanism as calculated from the Platts Gas Daily Locations as set forth below, plus retainage, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Transporter's Tariff:

- Rate Adder 1 (for in-path volumes): The product of (i) 90% and (ii) the greater of 1) zero or 2) the difference between Millennium, East receipts and Eastern Gas, North at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes; or
- Rate Adder 2 (for out-of-path volumes): The product of (i) 90% and (ii) the greater of 1) zero or 2) The product of (i) 90% and (ii) the "Formula Rate" at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes.

Additionally, Shipper shall pay all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Millennium's Tariff. The charges specified above are applicable to services during the entire term of the FT-2 Service Agreement, regardless of any otherwise applicable maximum recourse reservation rate under Rate Schedule FT-2.

If Shipper shifts Primary Points, then Shipper shall pay the higher of the negotiated rates specified above or Millennium's applicable maximum tariff rates.

The rates specified above are also applicable to receipts and deliveries at all secondary receipt and delivery points (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay Millennium's applicable maximum tariff rates solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.

Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: May 1, 2026
Negotiated Rate Service Agreement No. 343908 – BP Energy Company
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name: BP Energy Company
Contract Number: 343908 ^{1/}
Rate Schedule: FT-2
Reservation Charge: \$0.00/Dth/d ^{2/}
Commodity Charge: As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-2 ^{2/}
Transportation Demand: 10,000 Dth/d
Receipt Point(s): 10,000 Dth/d at MPL Pool East, Scheduling Point No. P60
Delivery Point(s): 10,000 Dth/d at Stagecoach Receipt, Scheduling Point No. 640168
Contract Start Date: May 1, 2026
Contract End Date: October 31, 2026

^{1/} The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Millennium's Tariff.

^{2/} In lieu of Millennium's maximum tariff rates, Shipper will pay a reservation charge of \$0.00/Dth/day and the minimum commodity charge under Rate Schedule FT-2 of Millennium's Tariff, plus the rate determined each day by the applicable revenue sharing mechanism as calculated from the Platts Gas Daily ("Platts") Locations as set forth below, plus retainage, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Transporter's Tariff:

- **Rate Adder:** The product of (i) 80% and (ii) the positive difference, if any, between the Gas Daily Average as published in Platts applicable at the nominated Delivery Locations shown in Exhibit A plus any additional agreed upon adders shown in Exhibit A and the Gas Daily Average as published in Platts applicable at the nominated Receipt Locations shown in Exhibit A at execution price less commodity/fuel.

Additionally, Shipper shall pay all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Millennium's Tariff. The charges specified above are applicable to services during the entire term of the FT-2 Service Agreement, regardless of any otherwise applicable maximum recourse reservation rate under Rate Schedule FT-2.

If Shipper shifts Primary Points, then Shipper shall pay the higher of the negotiated rates specified above or Millennium's applicable maximum tariff rates.

The rates specified above are also applicable to receipts and deliveries at all secondary receipt and delivery points (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay Millennium's applicable maximum tariff rates solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.

Exhibit A

Receipts			
Receipt Point	Receipt Meter	GD Location	Adders
East Pool	P60	Millennium, East Receipts	
Stagecoach	640168	EGTS North	
Sanford	642638	Millennium, East Receipts	
Holding Point	642806	EGTS South	
Nat Fuel Independence	634444	EGTS South	
Empire - Corning	640167	EGTS South	

Delivery			
Receipt Point	Receipt Meter	GD Location	Adders
Holding Point	642806	Eastern Gas South	
Nat Fuel	634444	Eastern Gas South	
Empire - Corning	640167	Eastern Gas South	
East Pool	P60	Millennium, East Receipts	
Stagecoach	640168	EGTS North	
Endicott	600303	Millennium, East Receipts	
Wagoner	640203	EGTS South	
CPV Valley Lateral	643206	Tetco M3	WAP at NG Firm Phys, ID, GDD - Millennium-Ramapo - Next Day Gas
Ramapo	633395	Tetco M3	WAP at NG Firm Phys, ID, GDD - Millennium-Ramapo - Next Day Gas
Bowline	637528	Tetco M3	WAP at NG Firm Phys, ID, GDD - Millennium-Ramapo - Next Day Gas
All other unspecified points	misc.	Tetco M3	WAP at NG Firm Phys, ID, GDD - Millennium-Ramapo - Next Day Gas

**MARKED
TARIFF RECORD**

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Negotiated Rate Service Agreements

- Section 2.1 Negotiated Rate Service Agreement Contract No. 27912 Expand Energy Marketing LLC
- Section 2.2 Negotiated Rate Service Agreement Contract No. 161303 Expand Energy Marketing LLC
- Section 2.3 Negotiated Rate Service Agreement Contract No. 318298 Sprague Operating Resources LLC DBA Sprague Energy Services
- Section 2.4 Negotiated Rate Service Agreement Contract No. 181863 City of Norwich
- Section 2.5 Negotiated Rate Service Agreement Contract No. 197805 BKV Operating, LLC
- Section 2.6 Negotiated Rate Service Agreement Contract No. 197812 BKV Operating, LLC
- Section 2.7 Negotiated Rate Service Agreement Contract No. 207198 CPV Valley, LLC
- Section 2.8 Negotiated Rate Service Agreement Contract No. 287922 DTE Energy Trading, Inc.
- Section 2.9 Negotiated Rate Service Agreement Contract No. 309614 Shell Energy North America (US), L.P.
- Section 2.10 Negotiated Rate Service Agreement Contract No. 327858 Sprague Operating Resources LLC
- Section 2.11 Negotiated Rate Service Agreement Contract No. 151506 National Grid
- Section 2.12 Negotiated Rate Service Agreement Contract No. 317165 CPV Valley, LLC
- Section 2.13 Negotiated Rate Service Agreement Contract No. 222190 DTE Energy Trading, Inc.

Section 2.14	Negotiated Rate Service Agreement Contract No. 161335 Expand Energy Marketing LLC
Section 2.15	Negotiated Rate Service Agreement Contract No. 151457 Coterra Energy Inc.
Section 2.16	Negotiated Rate Service Agreement Contract No. 142019 Mitusi & Co. Energy Marketing and Services (USA), Inc.
Section 2.17	Negotiated Rate Service Agreement Contract No. 210169 BKV Operating, LLC
Section 2.18	Negotiated Rate Service Agreement Contract No. 328760 NRG Business Marketing
Section 2.19	Negotiated Rate Service Agreement Contract No. 334463 Citadel Energy Marketing LLC
Section 2.20	Negotiated Rate Service Agreement Contract No. 342515 ExxonMobil Oil Corporation
Section 2.21	Reserved for Future Use
Section 2.22	Negotiated Rate Service Agreement Contract No. 151500 Expand Energy Marketing LLC
Section 2.23	Negotiated Rate Service Agreement Contract No. 161322 Expand Energy Marketing LLC
Section 2.24	Reserved for Future Use Negotiated Rate Service Agreement Contract No. 343681 Citadel Energy Marketing LLC
Section 2.25	Reserved for Future Use Negotiated Rate Service Agreement Contract No. 343908 BP Energy Company
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Negotiated Rate Service Agreement Contract No. 151504 Central Hudson Gas & Electric

Section 2.30	Negotiated Rate Service Agreement Contract No. 151505 ConEd
Section 2.31	Negotiated Rate Service Agreement Contract No. 161345 Expand Energy Marketing LLC
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	Reserved for Future Use
Section 2.41	Reserved for Future Use
Section 2.42	Reserved for Future Use
Section 3.	Non-Conforming Service Agreements
Section 4.	Negotiated Rate / Non-Conforming Service Agreements
Section 4.1	Negotiated Rate / Non-Conf Srvc Agreement Contract No. 204865 CPV Valley, LLC
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- Section 4.7 Reserved for Future Use
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Connecticut Natural Gas Corporation
- Section 4.9 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210165 The
Narragansett Electric Company d/b/a Rhode Island Energy
- Section 4.10 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210166
NSTAR Gas Company
- Section 4.11 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210167 The
Southern Connecticut Gas Company
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Yankee Gas Services Company
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- Section 4.14 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5581 Central
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Gas East Corporation d/b/a National Grid
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Energy Services, Inc.

Section 4.20 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287937 Emera
Energy Services, Inc.

flugrad@millenniumpipeline.com

*The person listed above is designated for service pursuant to Rule 203 of the Commission's Rules of Practice and Procedure.³

Certificate of Service, Posting, and Subscription

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Millennium's office located in Pearl River, New York. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Millennium has posted a copy of its filing on its website accessible via <http://ebb.tceconnects.com/infopost/> under "Millennium Pipeline (MPC), Tariff, Pending Tariff Filings."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

MILLENNIUM PIPELINE COMPANY, L.L.C.

By: /s/ George W. Flugrad
George W. Flugrad
Associate General Counsel
Millennium Pipeline Company, L.L.C

Enclosures

³ 18 C.F.R. § 385.203.

