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October 1, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Millennium Pipeline Company, L.L.C.*
Docket No. RP26-____-000
Negotiated Rate Amendment

Dear Ms. Bose:

In accordance with Sections 154.1(d) and 154.112(b) of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Millennium Pipeline Company, L.L.C. ("Millennium") submits the following tariff records as part of its FERC Tariff, First Revised Volume No. 1.1 ("Tariff"), to reflect amendments to negotiated rate agreements to be effective October 1, 2025.

FIRST REVISED VOLUME NO. 1.1

<u>Record Number</u>	<u>Tariff Record Title</u>	<u>Version</u>
Section 1	Table of Contents	49.0.0
Section 2.13	Contract No. 271322 DTE Energy Trading, Inc.	9.0.0

Statement of Nature, Reasons, and Basis for Filing

Millennium is making this filing pursuant to Section 34.11 of the General Terms and Conditions of its Tariff, in order to reflect negotiated rate transactions that it has amended with DTE Energy Trading, Inc. ("DTE") for firm transportation service under Millennium's Rate Schedule FT-1. The tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rates, the rate schedule, the contract term, and the contract quantities.

DTE Contract No. 222190 was previously filed at the Commission and was set forth in the Statements of Negotiated Rates Section in Volume 1.1 of Millennium's Tariff.² In this filing, DTE

¹ 18 C.F.R. Part 154 (2025).

² See *Millennium Pipeline Company*, Docket No. RP22-737-000 (April 14, 2022) (unpublished Director's Letter Order).



submits this Contract No. 271322, which replaces and supersedes DTE Contract No. 222190. This DTE Contract No. 271322 revises the Statement of Negotiated Rate with updated start date and reflects updated in-path from Stagecoach to Ramapo as secondary receipt points and the following receipt and delivery points: Receipts (MPL Pool East (P60) and future mainline in-path Stagecoach to Ramapo receipt points) and Deliveries (Future mainline in-path Stagecoach to Ramapo delivery points).

Motion to Place Tariff Record into Effect and Request for Waivers

Millennium respectfully requests that the Commission accept these Agreements to become effective on October 1, 2025 and respectfully requests waiver of Section 154.207 of the Commission's regulations to allow for this effective date.³

Materials Submitted

In accordance with the applicable provisions of the Commission's regulations, Millennium submits the following materials:

- (1) An eTariff XML filing package containing the tariff records in electronic format;
- (2) A PDF file of the clean tariff records for posting in the Commission's eLibrary;
- (3) A PDF file of the red-lined tariff records for posting in the Commission's eLibrary;
- and
- (4) This transmittal letter.

Communications

Millennium requests that all correspondence and communications concerning this filing be sent to the following:

*George Flugrad
Associate General Counsel
Millennium Pipeline Company, LLC
One Blue Hill Plaza, Suite 1509
Pearl River, New York 10965
Tel: (845) 620-1300
flugrad@millenniumpipeline.com

*The persons listed above are designated for service pursuant to Rule 203 of the Commission's Rules of Practice and Procedure.⁴

³ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Rate Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day notice requirement").

⁴ 18 C.F.R. § 385.203.



Certificate of Service, Posting, and Subscription

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Millennium's office located in Pearl River, New York. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Millennium has posted a copy of its filing on its website accessible via <http://www.columbiapipeline.com/infopost/> under "Millennium Pipeline (MPC), Tariff, Pending Tariff Filings."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

MILLENNIUM PIPELINE COMPANY, L.L.C.

By: /s/ George W. Flugrad
George W. Flugrad
Associate General Counsel
Millennium Pipeline Company, L.L.C

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Section 4.20	Negotiated Rate / Non-Conf Srv Agreement Contract No. 287937 Emera Energy Services, Inc.

Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: October 1, 2025
Negotiated Rate Service Agreement No. 271322 – DTE Energy Trading, Inc.
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name: DTE Energy Trading, Inc.
Contract Number: 271322 ^{1/}
Rate Schedule: FT-1
Reservation Charge: \$0.57/Dth/d ^{2/}
Commodity Charge: As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-1. ^{2/}
Transportation Demand: 25,000 Dth/d
Receipt Point(s): 25,000 Dth/d at Sanford (Meter No. 642638) ^{3/}
Delivery Point(s): 25,000 Dth/d at Valley Lateral (Meter No. 643206) ^{3/}
Recurrence Interval: 4/1 – 10/31
Delivery Point(s): 25,000 Dth/d at Ramapo (Meter No. 633395) ^{3/}
Recurrence Interval: 11/1 – 3/31
Contract Start Date: October 1, 2025
Contract End Date: March 31, 2027

^{1/} The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Transporter's Tariff.

^{2/} Shipper, aware of the availability of a maximum recourse reservation rate, elects to pay a negotiated reservation rate of \$0.57 Dth/day under Rate Schedule FT-1 of Millennium's Tariff, plus all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-1 of Millennium's Tariff.

^{3/} The negotiated rates specified are also applicable to receipts and deliveries at all current in-path from Stagecoach to Ramapo secondary receipt and delivery points and the following receipt and delivery points: Receipts (MPL Pool East (P60) and future mainline in-path Stagecoach to Ramapo receipt points) and Deliveries (Future mainline in-path Stagecoach to Ramapo delivery points) (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay the higher of the negotiated rate specified above or Millennium's applicable maximum tariff rates, solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.

**MARKED
TARIFF SECTION**

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Millennium Pipeline Company, LLC

FERC NGA Gas Tariff

Millennium Pipeline Tariffs

Proposed Effective Date: ~~April 1, 2022~~October 1, 2025

Negotiated Rate Service Agreement No. ~~222190~~271322 – DTE Energy Trading, Inc.

Option Code A

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