MILLENNIUM PIPELINE COMPANY, L.L.C.

One Blue Hill Plaza, Suite 1509
Pearl River, NY 10965
845.620.1300 Voice | 845.620.1320 Fax

October 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Millennium Pipeline Company, L.L.C.*
Docket No. RP27-___-000
Negotiated Rate Agreement

Dear Ms. Reese:

In accordance with Sections 154.1(d) and 154.112(b) of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,[1] Millennium Pipeline Company, L.L.C. ("Millennium") submits the following tariff records to become part of its FERC Tariff, Original Volume No. 1.1 ("Tariff"), to reflect a negotiated rate agreement to be effective November 1, 2026.

ORIGINAL VOLUME NO. 1.1

Record Number	Tariff Record Title	Version
Section 1	Table of Contents	56.0.0
Section 2.32	Contract No. 356896-0 Citadel Energy Marketing LLC	2.0.0

Statement of Nature, Reasons, and Basis for Filing

Millennium is making this filing pursuant to Section 34.11 of the General Terms and Conditions of its Tariff, in order to reflect a negotiated rate transaction that it has entered into with Citadel Energy Marketing LLC ("Citadel") for firm transportation service under Millennium's Rate Schedule FT-2 ("Agreement"). The tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rate, the rate schedule, the contract term, and the contract quantities.

The Agreement is a new negotiated rate firm transportation agreement between Millennium and Citadel, which becomes effective November 1, 2026. The agreement does not deviate in any material respect from the form of service agreement in Millennium's Tariff. Millennium is revising its Tariff to reflect the negotiated rate agreement with Citadel.

[1] 18 C.F.R. Part 154 (2026).

Motion to Place Tariff Records into Effect and Request for Waivers

Millennium respectfully requests that the Commission accept the Agreement to become effective on November 1, 2026 and respectfully requests waiver of Section 154.207 of the Commission's regulations to allow for this effective date.[2]

Materials Submitted

In accordance with the applicable provisions of the Commission's regulations, Millennium submits the following materials:

(1) An eTariff XML filing package containing the tariff records in electronic format;
(2) A PDF file of the clean tariff records for posting in the Commission's eLibrary;
(3) A PDF file of the red-lined tariff record for posting in the Commission's eLibrary; and
(4) This transmittal letter.

Communications

Millennium requests that all correspondence and communications concerning this filing be sent to the following:

*George Flugrad
Associate General Counsel
Millennium Pipeline Company, LLC
One Blue Hill Plaza Suite 1509
Pearl River, New York 10965
Tel: (845) 620-1300
flugrad@millenniumpipeline.com

*The person listed above is designated for service pursuant to Rule 203 of the Commission's Rules of Practice and Procedure.[3]

Certificate of Service, Posting, and Subscription

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Millennium's office located in Pearl River, New York. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Millennium has posted a copy of its filing on its website accessible via http://www.columbiapipeinfo.com/infopost/ under "Millennium Pipeline (MPC), Tariff, Pending Tariff Filings."

[2] See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Rate Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day notice requirement").

[3] 18 C.F.R. § 385.203.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

MILLENNIUM PIPELINE COMPANY, L.L.C.

By: */s/ George Flugrad*
George W. Flugrad
Associate General Counsel
Millennium Pipeline Company, L.L.C

Enclosures



CLEAN
TARIFF
SECTIONS

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Negotiated Rate Service Agreements

Section 2.1 Negotiated Rate Service Agreement Contract No. 27912 Expand Energy Marketing LLC

Section 2.2 Negotiated Rate Service Agreement Contract No. 161303 Expand Energy Marketing LLC

Section 2.3 Negotiated Rate Service Agreement Contract No. 318298 Sprague Operating Resources LLC DBA Sprague Energy Services

Section 2.4 Negotiated Rate Service Agreement Contract No. 181863 City of Norwich

Section 2.5 Negotiated Rate Service Agreement Contract No. 197805 BKV Operating, LLC

Section 2.6 Negotiated Rate Service Agreement Contract No. 197812 BKV Operating, LLC

Section 2.7 Negotiated Rate Service Agreement Contract No. 207198 CPV Valley, LLC

Section 2.8 Negotiated Rate Service Agreement Contract No. 287922 DTE Energy Trading, Inc.

Section 2.9 Negotiated Rate Service Agreement Contract No. 309614 Shell Energy North America (US), L.P.

Section 2.10 Negotiated Rate Service Agreement Contract No. 327858 Sprague Operating Resources LLC

Section 2.11 Negotiated Rate Service Agreement Contract No. 151506 National Grid

Section 2.12 Negotiated Rate Service Agreement Contract No. 317165 CPV Valley, LLC

Section 2.13 Negotiated Rate Service Agreement Contract No. 222190 DTE Energy Trading, Inc.

Section 2.14 Negotiated Rate Service Agreement Contract No. 161335 Expand Energy Marketing LLC

Section 2.15 Negotiated Rate Service Agreement Contract No. 151457 Coterra Energy Inc.

Section 2.16 Negotiated Rate Service Agreement Contract No. 142019 Mitusi & Co. Energy Marketing and Services (USA), Inc.

Section 2.17 Negotiated Rate Service Agreement Contract No. 210169 BKV Operating, LLC

Section 2.18 Negotiated Rate Service Agreement Contract No. 328760 NRG Business Marketing

Section 2.19 Negotiated Rate Service Agreement Contract No. 334463 Citadel Energy Marketing LLC

Section 2.20 Negotiated Rate Service Agreement Contract No. 342515 ExxonMobil Oil Corporation

Section 2.21 Negotiated Rate Service Agreement Contract No. 340428 Citadel Energy Marketing LLC

Section 2.22 Negotiated Rate Service Agreement Contract No. 151500 Expand Energy Marketing LLC

Section 2.23 Negotiated Rate Service Agreement Contract No. 161322 Expand Energy Marketing LLC

Section 2.24 Negotiated Rate Service Agreement Contract No. 343681 Citadel Energy Marketing LLC

Section 2.25 Negotiated Rate Service Agreement Contract No. 343908 BP Energy Company

Section 2.26 Negotiated Rate Service Agreement Contract No. 327763 The Narragansett Electric Company d/b/a Rhode Island Energy

Section 2.27 Negotiated Rate Service Agreement Contract No. 276952 City of Norwich Connecticut, Department of Public Utilities

Section 2.28 Negotiated Rate Service Agreement Contract No. 354213 Sprague

Operating Resources LLC

Section 2.29 Negotiated Rate Service Agreement Contract No. 151504 Central Hudson Gas & Electric

Section 2.30 Negotiated Rate Service Agreement Contract No. 151505 ConEd

Section 2.31 Negotiated Rate Service Agreement Contract No. 161345 Expand Energy Marketing LLC

Section 2.32 Negotiated Rate Service Agreement Contract No. 356896 Citadel Energy Marketing LLC

Section 2.33 Reserved for Future Use

Section 2.34 Reserved for Future Use

Section 2.35 Reserved for Future Use

Section 2.36 Reserved for Future Use

Section 2.37 Reserved for Future Use

Section 2.38 Reserved for Future Use

Section 2.39 Reserved for Future Use

Section 2.40 Reserved for Future Use

Section 2.41 Reserved for Future Use

Section 2.42 Reserved for Future Use

Section 3. Non-Conforming Service Agreements

Section 4. Negotiated Rate / Non-Conforming Service Agreements

Section 4.1 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 204865 CPV Valley, LLC

Section 4.2 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217726 Consolidated Edison Company of New York, Inc.

Section 4.3 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 142020

Expand Energy Marketing LLC

Section 4.4 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 304321 NRG Business Marketing LLC

Section 4.5 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 146674 Expand Energy Marketing LLC

Section 4.6 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210162 Boston Gas Company

Section 4.7 Reserved for Future Use

Section 4.8 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210164 Connecticut Natural Gas Corporation

Section 4.9 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210165 The Narragansett Electric Company d/b/a Rhode Island Energy

Section 4.10 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210166 NSTAR Gas Company

Section 4.11 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210167 The Southern Connecticut Gas Company

Section 4.12 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210168 Yankee Gas Services Company

Section 4.13 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217524 Eversource Gas Company of Massachusetts

Section 4.14 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5581 Central Hudson Gas & Electric Corporation

Section 4.15 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5582 Consolidated Edison Company of New York, Inc

Section 4.16 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5583 KeySpan Gas East Corporation d/b/a National Grid

Section 4.17 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 132617 KeySpan Gas East Corporation d/b/a National Grid

Section 4.18 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287906

Castleton Commodities Merchant Trading L.P.

Section 4.19 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287936 Emera Energy Services, Inc.

Section 4.20 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287937 Emera Energy Services, Inc.

Millennium Pipeline Company, LLC
FERC NGA Gas Tariff
Millennium Pipeline Tariffs
Proposed Effective Date: November 1, 2026
Negotiated Rate Service Agreement No. 356896 – Citadel Energy Marketing LLC
Option Code A

STATEMENT OF NEGOTIATED RATES

Customer Name:	Citadel Energy Marketing LLC
Contract Number:	356896 [1/]
Rate Schedule:	FT-2
Reservation Charge:	$0.00/Dth/d [2/]
Commodity Charge:	As specified in the Currently Effective Rates section of Millennium's Tariff for service under Rate Schedule FT-2 [2/]
Transportation Demand:	20,000 Dth/d
Receipt Point(s):	20,000 Dth/d at Laser Midstream, Scheduling Point No. 640608
Delivery Point(s):	20,000 Dth/d at MPL Pool East, Scheduling Point No. P60
Contract Start Date:	November 1, 2026
Contract End Date:	March 31, 2027

[1/] The designated service agreement does not deviate in any material respect from the Form of Service Agreement contained in Millennium's Tariff.

[2/] In lieu of Millennium's maximum tariff rates, Shipper will pay a reservation charge of $0.00/dth/day and the minimum commodity charge under Rate Schedule FT-2 of Millennium's Tariff, plus the rate determined each day by the applicable revenue sharing mechanism set forth below

- Rate Adder 1: The product of (i) 90% and (ii) the greater of 1) zero or 2) the difference between Millennium, East Receipts and Eastern Gas, North at execution price less commodity/fuel.

And / Or

- Rate Adder 2: The product of (i) 90% and (ii) the greater of 1) zero or 2) the product of (i) 90% and (ii) the "Formula Rate" at Shipper's execution price less commodity and (iii) daily scheduled delivery volumes.

  The "Formula Rate" shall equal the arithmetic value obtained from the formula [((D plus I) minus R) times S], where (D) = Tx. Eastern, M-3; (R) = Millennium, East receipts; (I) = Retainage Factor valued at Natural Gas Firm Physical, Intraday, Gas Daily, Daily (NG Firm Phys, ID, GDD) Weighted Average All-in price at ICE Algonquin, Millennium-Ramapo receipts as published by the Intercontinental Commodities Exchange at 11:00am ET daily.

  If the amount payable pursuant to the Rate Adder for any month is less than $2,499.99, the amount payable for such month shall instead equal 100% of the revenues generated from the applicable transaction(s).

Additionally, Shipper shall pay all applicable commodity charges, the FERC's annual charge adjustment, and all other surcharges in effect from time to time under Rate Schedule FT-2 of Millennium's Tariff. The charges specified above are applicable to services during the entire term of the FT-2 Service Agreement, regardless of any otherwise applicable maximum recourse reservation rate under Rate Schedule FT-2.

If Shipper shifts Primary Points, then Shipper shall pay the higher of the negotiated rates specified above or Millennium's applicable maximum tariff rates. The rates specified above are also applicable to receipts and deliveries at all secondary receipt and delivery points (each a "Qualifying Secondary Point"). If Shipper uses any points other than a Qualifying Secondary Point, then Shipper shall pay Millennium's applicable maximum tariff rates solely with respect to those volumes that are received at or delivered to a point that is not a Qualifying Secondary Point.

MARKED
TARIFF
SECTIONS

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Negotiated Rate Service Agreements

Section 2.1 Negotiated Rate Service Agreement Contract No. 27912 Expand Energy Marketing LLC

Section 2.2 Negotiated Rate Service Agreement Contract No. 161303 Expand Energy Marketing LLC

Section 2.3 Negotiated Rate Service Agreement Contract No. 318298 Sprague Operating Resources LLC DBA Sprague Energy Services

Section 2.4 Negotiated Rate Service Agreement Contract No. 181863 City of Norwich

Section 2.5 Negotiated Rate Service Agreement Contract No. 197805 BKV Operating, LLC

Section 2.6 Negotiated Rate Service Agreement Contract No. 197812 BKV Operating, LLC

Section 2.7 Negotiated Rate Service Agreement Contract No. 207198 CPV Valley, LLC

Section 2.8 Negotiated Rate Service Agreement Contract No. 287922 DTE Energy Trading, Inc.

Section 2.9 Negotiated Rate Service Agreement Contract No. 309614 Shell Energy North America (US), L.P.

Section 2.10 Negotiated Rate Service Agreement Contract No. 327858 Sprague Operating Resources LLC

Section 2.11 Negotiated Rate Service Agreement Contract No. 151506 National Grid

Section 2.12 Negotiated Rate Service Agreement Contract No. 317165 CPV Valley, LLC

Section 2.13 Negotiated Rate Service Agreement Contract No. 222190 DTE Energy Trading, Inc.

Section 2.14 Negotiated Rate Service Agreement Contract No. 161335 Expand Energy Marketing LLC

Section 2.15 Negotiated Rate Service Agreement Contract No. 151457 Coterra Energy Inc.

Section 2.16 Negotiated Rate Service Agreement Contract No. 142019 Mitusi & Co. Energy Marketing and Services (USA), Inc.

Section 2.17 Negotiated Rate Service Agreement Contract No. 210169 BKV Operating, LLC

Section 2.18 Negotiated Rate Service Agreement Contract No. 328760 NRG Business Marketing

Section 2.19 Negotiated Rate Service Agreement Contract No. 334463 Citadel Energy Marketing LLC

Section 2.20 Negotiated Rate Service Agreement Contract No. 342515 ExxonMobil Oil Corporation

Section 2.21 Negotiated Rate Service Agreement Contract No. 340428 Citadel Energy Marketing LLC

Section 2.22 Negotiated Rate Service Agreement Contract No. 151500 Expand Energy Marketing LLC

Section 2.23 Negotiated Rate Service Agreement Contract No. 161322 Expand Energy Marketing LLC

Section 2.24 Negotiated Rate Service Agreement Contract No. 343681 Citadel Energy Marketing LLC

Section 2.25 Negotiated Rate Service Agreement Contract No. 343908 BP Energy Company

Section 2.26 Negotiated Rate Service Agreement Contract No. 327763 The Narragansett Electric Company d/b/a Rhode Island Energy

Section 2.27 Negotiated Rate Service Agreement Contract No. 276952 City of Norwich Connecticut, Department of Public Utilities

Section 2.28 Negotiated Rate Service Agreement Contract No. 354213 Sprague

Operating Resources LLC

Section 2.29 Negotiated Rate Service Agreement Contract No. 151504 Central Hudson Gas & Electric

Section 2.30 Negotiated Rate Service Agreement Contract No. 151505 ConEd

Section 2.31 Negotiated Rate Service Agreement Contract No. 161345 Expand Energy Marketing LLC

Section 2.32 ~~Reserved for Future Use~~Negotiated Rate Service Agreement Contract No. 356896 Citadel Energy Marketing LLC

Section 2.33 Reserved for Future Use

Section 2.34 Reserved for Future Use

Section 2.35 Reserved for Future Use

Section 2.36 Reserved for Future Use

Section 2.37 Reserved for Future Use

Section 2.38 Reserved for Future Use

Section 2.39 Reserved for Future Use

Section 2.40 Reserved for Future Use

Section 2.41 Reserved for Future Use

Section 2.42 Reserved for Future Use

Section 3. Non-Conforming Service Agreements

Section 4. Negotiated Rate / Non-Conforming Service Agreements

Section 4.1 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 204865 CPV Valley, LLC

Section 4.2 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217726 Consolidated Edison Company of New York, Inc.

Section 4.3 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 142020

Expand Energy Marketing LLC

Section 4.4 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 304321 NRG Business Marketing LLC

Section 4.5 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 146674 Expand Energy Marketing LLC

Section 4.6 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210162 Boston Gas Company

Section 4.7 Reserved for Future Use

Section 4.8 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210164 Connecticut Natural Gas Corporation

Section 4.9 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210165 The Narragansett Electric Company d/b/a Rhode Island Energy

Section 4.10 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210166 NSTAR Gas Company

Section 4.11 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210167 The Southern Connecticut Gas Company

Section 4.12 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 210168 Yankee Gas Services Company

Section 4.13 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 217524 Eversource Gas Company of Massachusetts

Section 4.14 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5581 Central Hudson Gas & Electric Corporation

Section 4.15 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5582 Consolidated Edison Company of New York, Inc

Section 4.16 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 5583 KeySpan Gas East Corporation d/b/a National Grid

Section 4.17 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 132617 KeySpan Gas East Corporation d/b/a National Grid

Section 4.18 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287906

Castleton Commodities Merchant Trading L.P.

Section 4.19 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287936 Emera Energy Services, Inc.

Section 4.20 Negotiated Rate / Non-Conf Srvc Agreement Contract No. 287937 Emera Energy Services, Inc.