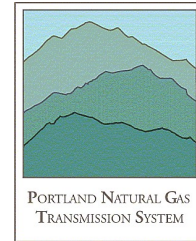


Portland Natural Gas Transmission System

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Jonathan Scullion
Manager, Tariffs

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April 1, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Portland Natural Gas Transmission System
Negotiated Rate Agreement
Docket No. RP24-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations¹ Portland Natural Gas Transmission System (“PNGTS”) hereby respectfully submits for filing and acceptance a revised tariff section² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). Revised Section 8.1 is being submitted to report one (1) new Rate Schedule Short Term Firm Transportation (“STFT”) negotiated rate service agreement (the “Agreement”). PNGTS respectfully requests that the Commission accept the revised tariff section, included herein as Appendix A, to be effective April 1, 2024.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R Part 154 (2024).

² Specifically, PNGTS is submitting Revised Part 8.1 – Negotiated Rates, Negotiated Rates (“Section 8.1”).

Sorana Linder
Director, Rates, Tariffs & Modernization
Jonathan Scullion*
Manager, Tariffs
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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

This filing is being submitted to update PNGTS's reporting of a negotiated rate transaction initiated in accordance with the Commission's September 24, 1997, order in Docket No. CP96-248-000, et. al.³ Within PNGTS's Tariff, Section 8.1 lists each negotiated rate service agreement, identifying the: a) customer; b) contract date; c) negotiated rate; d) service type; e) receipt and delivery points; and f) contract quantity.

PNGTS is filing Twin Eagle Resource Management, LLC ("Twin Eagle") Firm Transportation Contract No. 294683 as a Rate Schedule STFT negotiated rate service agreement because the parties have mutually agreed that Twin Eagle shall pay PNGTS a monthly demand rate of \$1.5208 per dekatherm plus the Daily Index-Based Volumetric Rate during the term of the contract.

PNGTS advises that no undisclosed agreements, etc. are linked to the Agreement, and the Agreement included herein does not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in PNGTS's Tariff.⁴

Request for Waiver and Effective Date

PNGTS respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept this filing and the tariff section, included as Appendix A, to be effective April 1, 2024.⁵

³ On September 24, 1997, in Docket No. RP96-248-000, et. al., the Commission approved PNGTS's proposal to implement a negotiated rate program for transportation services on its system. See Portland Natural Gas Transmission System, 80 FERC ¶ 61,345 (1997).

⁴ Specifically, Section 7.9 – Pro Forma – STFT, Short Term Firm Transportation Service.

⁵ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, PNGTS is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff section (Appendix A); and
3. Marked tariff section (Appendix B).

Certificate of Service

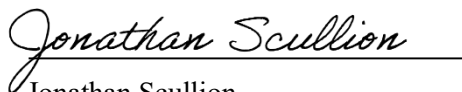
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of PNGTS's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at PNGTS's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

**PORTLAND NATURAL GAS TRANSMISSION SYSTEM
By Its Operator, TransCanada Northern Border Inc.**



Jonathan Scullion
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff Section

Portland Natural Gas Transmission System FERC Gas Tariff, Third Revised Volume No. 1

<u>Tariff Section</u>	<u>Version</u>
8.1 Negotiated Rates, Negotiated Rates	v.29.0.0

Negotiated Rates

Transporter will record, in separately designated sub-accounts, all revenues and costs that directly derive from or apply to any of the service contracts listed below. The prospective treatment or disposition of all such revenues and costs shall be addressed explicitly in any prospective rate change filing of Transporter and shall otherwise be governed by any applicable directives or regulations of FERC.

Shipper Name	Contract Number	Rate Schedule	Contract Quantity (Dth/day)	Reservation Charge	Primary Receipt Point	Primary Delivery Point	Termination Date
Eversource Gas Company of Massachusetts	208535-3	FT	45,500	For the period March 10, 2019, through October 31, 2019, \$0.0000 per Dth per day. For the period November 1, 2019, through October 31, 2040, \$0.7500 per Dth per day.	Pittsburg	Dracut, Haverhill-TGP	10/31/2040
Eversource Gas Company of Massachusetts	208540-1	FT	16,000	\$0.6000/Dth/day	Pittsburg	Dracut	11/30/2032
Irving Oil Terminals Inc.	208547-1	FT	25,401	\$0.6000/Dth/day	Pittsburg	Dracut	11/30/2032
Northern Utilities, Inc.	208543-0	FT	40,003	\$0.6000/Dth/day	Pittsburg	Newington-GS	11/30/2032
Liberty Utilities (EnergyNorth Natural Gas) Corp.	208544-0	FT	1,000	\$18.2633/Dth/day	Pittsburg	Berlin	11/30/2032
Irving Oil Terminals Inc.	208548-1	FT	10,030	For the period November 1, 2018, through October 31, 2019, \$25.8541 per Dth per month. For the period November 1, 2019, through October 31, 2033, \$19.7708 per Dth per month.	Pittsburg	Westbrook M&N	10/31/2033
New England NG Supply	227063-0	FT	16,500	\$0.7700/Dth/day 1/	Pittsburg	Westbrook M&N	4/30/2042

Limited							
Irving Oil Terminals Inc.	227064-1	FT	20,202	\$0.7700/Dth/day 1/	Pittsburg	Westbrook-M&N	10/31/2042
Eversource Gas Company of Massachusetts	233301-5	FT	14,300	\$0.7494/Dth/day	Pittsburg	Dracut	10/31/2040
Boston Gas Company dba National Grid	233314-3	FT	57,068	\$0.7494/Dth/day	Pittsburg	Dracut	10/31/2040
The Narragansett Electric Company, dba Rhode Island Energy	233317-4	FT	29,000	\$0.7494/Dth/day	Pittsburg	Dracut	10/31/2040
The Berkshire Gas Company	233318-3	FT	4,010	\$0.7494/Dth/day	Pittsburg	Dracut	10/31/2040
Liberty Utilities (EnergyNorth Natural Gas) Corp.	233320-3	FT	5,000	\$0.7494/Dth/day	Pittsburg	Dracut	10/31/2040
Eastward Energy Incorporated	233321-1	FT	10,000	\$0.6994/Dth/day	Pittsburg	Westbrook-M&N	10/31/2040
Liberty Utilities (Gas New Brunswick) LP	233323-3	FT	8,000	\$0.6994/Dth/day	Pittsburg	Westbrook-M&N	10/31/2040
Northern Utilities, Inc.	233339-2	FT	10,000	\$0.7448/Dth/day	Pittsburg	Newington-GS	10/31/2040
International Grand Investment Corporation	253560-1	FT	3,791	\$0.7700/Dth/day 1/	Pittsburg	Westbrook-M&N	10/31/2036
Liberty Utilities (Gas New Brunswick) LP	240518-1	FT	5,000	\$0.7700/Dth/day 1/	Pittsburg	Westbrook-M&N	10/31/2036
New Brunswick Energy Marketing Corporation	240519-1	FT	40,400	\$0.8200/Dth/day 1/	Pittsburg	Dracut	4/31/2038
NS Power Energy Marketing Incorporated	252489-2	FT	20,000	\$0.7700/Dth/day 1/	Pittsburg	Westbrook-M&N	10/31/2036
Northern Utilities, Inc.	240520-0	FT	10,000	\$0.8200/Dth/day	Pittsburg	Dracut	10/31/2037
Bangor Natural Gas Company, Inc.	253561-0	FT	8,080	\$0.7700/Dth/day	Pittsburg	Westbrook-M&N	10/31/2037
Castleton Commodities Merchant Trading L.P.	287978-0	FT	25,000	\$1.521/Dth/day	Westbrook-M&N	Pittsburg	3/31/2024
Emera Energy Services, Inc.	284283-1	FT	5,000	\$0.8200/Dth/day	Pittsburg (East Hereford)	Dracut	10/31/2054
New England Green Gas LLC	285560-0	FT	41,500	\$0.8200/Dth/day	Pittsburg (East Hereford)	Dracut	3/31/2050
Northern Utilities, Inc.	284292-1	FT	12,500	\$0.8200/Dth/day	Pittsburg (East Hereford)	Dracut	3/31/2054
Twin Eagle Resource Management, LLC	294683-0	STFT	25,000	\$1.5208/Dth/month	Westbrook M&N	Pittsburg (East Hereford)	10/31/2024

Services provided pursuant to Negotiated Rate contracts are available to any similarly situated Shipper on a non-discriminatory basis.

1/ Rate shown is intended to be a discounted rate, however, the service agreement contains a provision which permits PNGTS to convert the service agreement to a negotiated rate agreement should the maximum recourse rate under Rate Schedule FT be, or be expected to be, lower than the above rate. As the agreement contemplates the possibility of being amended to be a negotiated rate agreement, PNGTS is reflecting the rate above as a negotiated rate out of an abundance of caution.

Appendix B

Marked Tariff Section

Portland Natural Gas Transmission System FERC Gas Tariff, Third Revised Volume No. 1

<u>Tariff Section</u>	<u>Version</u>
8.1 Negotiated Rates, Negotiated Rates	v.29.0.0

Negotiated Rates

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