

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2019  
Service Agreement No. 135463 – EQT Production Company  
Option Code A

Service Agreement No. 135463  
Revision No. 1

### FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 19<sup>th</sup> day of March, 2018, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and EQT PRODUCTION COMPANY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.


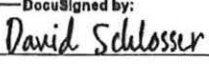

Section 2. Term. Service under this Agreement shall commence as of October 1, 2012 and shall continue in full force and effect until June 30, 2024. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

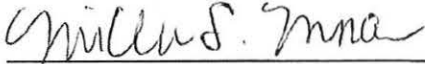
Section 3. Rates. Shipper, having been apprised of the availability of a maximum Recourse rate for the service described herein, has elected to pay a negotiated rate that is fixed for the primary term of the Agreement and that shall equal \$9.125 per Dth per Month for the term of this Agreement, regardless of the monthly demand charge rate for recourse rate shippers set forth in Transporter's tariff, as it may change from time to time. Shipper will pay all other maximum applicable demand charges, commodity rates and surcharges set forth in Transporter's tariff, in whatever form those maximum applicable rates and surcharges may take, and as those maximum applicable rates and surcharges may change from time to time. Shipper shall also provide to Transporter the maximum applicable then existing Commission approved Transportation Retainage percentage associated with the Appalachian Basin On-System Expansion Project High Side, in whatever form that Retainage may take, as set forth in Transporter's FERC Gas Tariff, and as amended from time to time.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and

notices to Shipper shall be addressed to it at 625 Liberty Avenue, Pittsburgh, PA 15222, Attention: Jeff Kohan, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS No. 135463, Revision No. 0.

  
EQT PRODUCTION COMPANY  
By   
DocuSigned by:  
C9499DCCDB07423...  
Title President  
 Date 3/19/2018 | 9:32 AM EDT

COLUMBIA GAS TRANSMISSION, LLC  
By   
Title **Mille S. Moran**  
**Vice President**  
Date 3-19-18

Appendix A to Service Agreement No. 135463  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and EQT Production Company ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
October 1, 2012	June 30, 2024	10,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
October 1, 2012	June 30, 2024	640313	Pickenpaw	640313	Pickenpaw	10,000		1/1 – 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
October 1, 2012	June 30, 2024	25-35	Col Gas PA 08-35	619688	Monaca	3,530			1/1 – 12/31
October 1, 2012	June 30, 2024	25-35	Col Gas PA 08-35	600233	Tannehill	3,530			1/1 – 12/31
October 1, 2012	June 30, 2024	25-35	Col Gas PA 08-35	600217	Sullivan Plan	2,940			1/1 – 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows: N/A

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and EQT Production Company ("Shipper")

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Term and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule  Service Agreement No.  Appendix A with Shipper, which are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

EQT PRODUCTION COMPANY P101  
By DocuSigned by:  
David Schlosser  
Title C9495DCC0807423  
President  
Date 3/19/2018 | 9:32 AM EDT

COLUMBIA GAS TRANSMISSION, LLC  
By Millie S. Moran  
Title Vice President  
Date 3-19-18

08  
JH