

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: June 1, 2018
Service Agreement No. 205990 – EQT Energy, LLC
Option Code A

Service Agreement No. 205990
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 31st day of MAY, 2018, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and EQT ENERGY, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement shall commence as of June 1, 2018, and shall continue in full force and effect until October 31, 2024. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper, having been apprised of the availability of maximum recourse rates, has elected to pay a negotiated rate as reflected below:

\$12.1667 per month for quantities of 75,000 Dth/day with a primary POR at Kryptonite (MS 642854) and a primary POD at TCO-Leach (MS 801).

This rate will be fixed for the term of this Agreement and will be exclusive of the applicable commodity charges, and applicable maximum surcharges set forth in Columbia Gas' tariff, as amended from time to time. Customer will not be assessed with any Capital Cost Recovery Mechanism costs. In addition to these demand and commodity rates, Customer shall also provide all maximum applicable retainage as set forth in Columbia Gas' tariff, as amended from time to time.

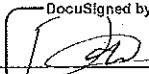
Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, TX 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at EQT Energy, LLC, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, Attention: Amber Morris, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

DS
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EQT ENERGY, LLC

DocuSigned by:
By 
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Title President

Date 5/31/2018 | 1:11 PM EDT

COLUMBIA GAS TRANSMISSION, LLC

By 

Title Milla S. Moran

Vice President
Date 5/31/18

Revision No. 0

Appendix A to Service Agreement No. 205990
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC (“Transporter”)
 and EQT Energy, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	75,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	642854	Kryptonite	642854	Kryptonite	75,000		1/1 – 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	801	TCO-Leach	801	TCO-Leach	75,000			1/1 – 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows: N/A

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

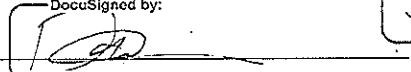
Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

EQT ENERGY, LLC

DocuSigned by:

DS
jd

By



Title

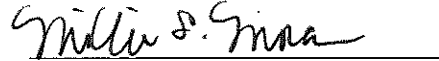
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President

Date

5/31/2018 | 1:11 PM EDT

COLUMBIA GAS TRANSMISSION, LLC

By



Title

Millie S. Moran

Date

Vice President

5-31-18