

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: June 1, 2018
Service Agreement No. 205994 – EQT Energy, LLC
Option Code A

Service Agreement No. 205994
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 31st day of MAY, 2018, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and EQT ENERGY, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement shall commence as of June 1, 2018, and shall continue in full force and effect until October 31, 2024. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Shipper shall have a one-time right to extend its Service Agreement for an additional five (5) years at the then effective maximum recourse rate applicable to the Columbia Gas Rate Schedule FTS as set forth in Columbia Gas Tariff ("Extended Term Service"). In addition, Shipper shall pay all charges and surcharges applicable to Rate Schedule FTS that are set forth in the Tariff as those charges may be amended, added or modified from time to time during "Extended Term Service". Shipper shall have a Right of First Refusal ("ROFR") in accordance with Section 4 of the General Terms and Conditions of the Tariff.

Section 3. Rates. Shipper, having been apprised of the availability of maximum recourse rates, has elected to pay a negotiated rate as set forth below:

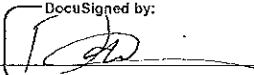
\$6.09 per month demand rate for volumes outlined in Appendix A of this Agreement and \$0.02 per Dth per month commodity rate. This Negotiated Rate is also applicable to all Secondary Points.

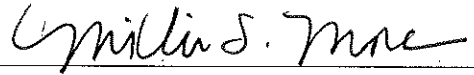
These rates will be fixed for the term of this Agreement and will be inclusive of the applicable demand and commodity surcharges set forth in Columbia Gas' tariff, as amended from time to time. The Negotiated Reservation Rate shall be exclusive of, and Shipper shall not pay, the Capital Cost Recovery Mechanism surcharges. In addition to these demand and commodity rates, Customer shall also provide all maximum applicable retainage as set forth in Columbia Gas' tariff, as amended from time to time.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, TX 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at EQT Energy, LLC, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, Attention: Amber Morris, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

EQT ENERGY, LLC DS
JM
By 
DocuSigned by:
5F5CB3D5FC0D441...
Title President
Date 5/31/2018 | 1:11 PM EDT

COLUMBIA GAS TRANSMISSION, LLC
By 
Title Mille S. Moran
Vice President
Date 5-31-18

Appendix A to Service Agreement No. 205994
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and EQT Energy, LLC ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	7,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	642569	Mojo	642569	Mojo	3,500		1/1 – 12/31
June 1, 2018	October 31, 2024	642854	Kryptonite	642854	Kryptonite	3,500		1/1 – 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
June 1, 2018	October 31, 2024	C14	Waynesburg	634398	Waynesburg	7,000			1/1 – 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows: N/A

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a right of first refusal upon the end of Shipper's one-time subsequent extension (if exercised) equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

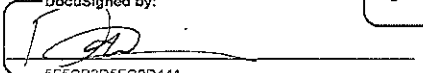
Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule _____ Service Agreement No. _____ Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

EQT ENERGY, LLC

^{DS}
JL

DocuSigned by:

5F5CB3D5FC0D441...
By _____
Title President
Date 5/31/2018 | 1:11 PM EDT

COLUMBIA GAS TRANSMISSION, LLC

By Millie S. Moran
Millie S. Moran
Title Vice President
Date 5-31-18