

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
Service Agreement No. 318514 – AEP Development Services, LLC
Option Code A

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 28th day of May, 2025 by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and AEP DEVELOPMENT SERVICES, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2025, and shall continue in full force and effect until September 30, 2043. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana

St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at AEP Development Services, LLC, 1 Riverside Plaza, 14th Floor, Columbus, OH 43215, Attention: Clint Stutler until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

AEP DEVELOPMENT SERVICES, LLC

By Signed by:
Joel H. Janson
BD1FA5DF439F4BB...
Title Vice President
Date 5/28/2025 | 8:14 AM EDT

Initial
CS

COLUMBIA GAS TRANSMISSION, LLC

By *CS*
Title VP Marketing
Date 05/28/2025

DR

DH

Appendix A to Service Agreement No. 318514
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and AEP Development Services, LLC ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2025	09/30/2043	4,500	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2025	09/30/2043	A02	AGG 02	A02	AGG 02	4,500		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2025	09/30/2043	P10	TCO POOL	P10	TCO POOL	4,500			1/1 - 12/31

May 20, 2025

AEP Development Services, LLC
1 Riverside Plaza
14th Floor
Columbus, OH 43215
Attention: Clint Stutler
cmstutler@aep.com

RE: FTS Service Agreement No. 318514
Negotiated Rate Letter Agreement

Dear Clint:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and AEP Development Services, LLC, (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, demand and commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 28th day of May 2025.

AEP Development Services, LLC

By: ^{Signed by:} Joel H. Jansen
BD1FA5DF439F4BB...

Title: Vice President

Date: 5/28/2025 | 8:14 AM EDT

^{Initial}
CS

Columbia Gas Transmission, LLC

By: *CS*

Title: VP Marketing

Date: 05/28/2025

DR

DH

ATTACHMENT A

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)**	Primary Delivery Point(s)**	Transportation Demand (Dth/day)	Term	Monthly Demand Rate*	Commodity Rate	Rate Schedule
AGG 02 (A02)	TCO POOL (P10)	4,500 Dth/day	November 1, 2025 – September 30, 2043	\$13.6875/Dth	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

* This negotiated Monthly Demand Rate shall be fixed for the primary term of this Agreement, regardless of the Rate Schedule FTS recourse monthly reservation charge for recourse rate shippers set forth in the Transporter’s FERC Gas Tariff as it may change from time to time.

** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of Transporter’s FERC Gas Tariff, at no incremental charge.