

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: October 1, 2025  
Service Agreement No. 176701-1 – Antero Resources Corporation  
Option Code A

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 29th day of September, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ANTERO RESOURCES CORPORATION (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Notwithstanding that Transporter anticipates its WB XPress Project (“Project”) shall be placed into service on or about November 1, 2018, this Agreement shall be effective as of the date that all of Transporter's WB XPress Project facilities necessary to provide firm transportation service to Shipper have been deemed by Transporter to be ready for service and FERC has been notified that the Project is complete and is ready to be placed into service (“East Side Actual In-Service Date”), and shall remain in full force and effect for a term of twenty (20) years (“East Side Initial Term”) from the Actual In-Service Date. Transporter shall provide Shipper with written notice of the anticipated East Side Actual In-Service Date at least ten (10), and no more than twenty (20), days prior to such date. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the East Side Initial Term, Shipper shall have the right to extend the term of this Agreement for up to two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of such East Side Initial Term and first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 165,000 Dth/d and shall be at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the East Side Initial Term at a quantity less than its applicable East

Side Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any applicable second Extended Term.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Antero Resources Corporation, 1615 Wynkoop, Denver, CO, 80202, Attention: General Counsel, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS 176701, Revision 0.

Section 6. Credit Annex. The Credit Support Agreement dated July 11, 2014 included as Attachment C to the WB Xpress Project Precedent Agreement dated July 11, 2014 between Transporter and Shipper is incorporated herein by reference with full force and effect and is made a part of this Service Agreement as though restated herein verbatim.

ANTERO RESOURCES CORPORATION



By: Dave Cannelongo

Title: Senior Vice President - Liquids

Marketing & Transportation

Date: September 29, 2025

COLUMBIA GAS TRANSMISSION, LLC

By  \_\_\_\_\_

Title VP Marketing

Date 09/29/2025

JR

AC

DH

Appendix A to Service Agreement No. 176701  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC (“Transporter”) and Antero Resources Corporation (“Shipper”)

Transportation Demand

		Transportation Demand		Recurrence Interval
<u>Begin Date</u>	<u>End Date</u>	<u>Dth/day</u>	<u>Dth/day</u>	<u>Interval</u>
11/16/2018	11/15/2038	330,000	330,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)</u>	<u>Recurrence Interval</u>
11/16/2018	11/15/2038	842867	Braxton	842867	Braxton	330,000	1/	1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 2/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/16/2018	9/30/2025	LOUDOUN	LOUDOUN LNG	837337	LOUDOUN	330,000			1/1-12/31
10/1/2025	10/11/2025	LOUDOUN	LOUDOUN LNG	837337	LOUDOUN	29,940			1/1-12/31
10/1/2025	10/11/2025	P10	TCO Pool LOUDOUN	P10	TCO Pool	300,060			1/1-12/31
10/12/2025	11/15/2038	LOUDOUN	LOUDOUN LNG	837337	LOUDOUN	330,000			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

     Yes    X    No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

     Yes    X    No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

     Yes    X    No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule      Service Agreement No.      Appendix A with Shipper, which are incorporated herein by reference.

     Yes    X    No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ANTERO RESOURCES CORPORATION



By: Dave Cannelongo

Title: Senior Vice President - Liquids

Marketing & Transportation

Date: September 29, 2025

COLUMBIA GAS TRANSMISSION, LLC

By AC

Title VP Marketing

Date 09/29/2025

JR

AC

DH

September 29, 2025

Antero Resources Corporation  
1615 Wynkoop  
Denver, CO 80202  
Attn: Will Long

RE: FTS Agreement No. 176701-1  
Second Amended and Restated Negotiated Rate Letter Agreement

Dear Will:

This Second Amendment and Restatement to the Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Antero Resources Corporation (“Shipper”) shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

- 1. The “Negotiated Reservation Rates” during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment A-1 attached hereto.
- 2. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 176701.
- 3. This Second Amendment and Restatement to the Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Amended and Restated Negotiated Rate Letter Agreement between the Parties dated October 25, 2018.

Accepted and agreed to this 29th day of September, 2025

Antero Resources Corporation



By: Dave Cannelongo

Title: Senior Vice President - Liquids Marketing & Transportation

Date: September 29, 2025

Columbia Gas Transmission, LLC

By: 

Title: VP Marketing

Date: 09/29/2025

JR

By: 

Title: Manager

Date: 09/30/2025

AC

DH

**Attachment A-1**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Daily Demand Rate**</b>	<b>Daily Commodity Rate**</b>	<b>Rate Schedule</b>
Braxton (842867)	Loudoun LNG ( LOUDOUN)	330,000 Dth/day	11/16/2018-9/30/2025	\$.5248	\$0.00	FTS
Braxton (842867)	Loudoun LNG ( LOUDOUN)	29,940 Dth/day	10/1/2025-10/11/2025	\$.5248	\$0.00	FTS
Braxton (842867)	TCO Pool ( P10)	300,060 Dth/day	10/1/2025-10/11/2025	\$.5248	\$0.00	FTS
Braxton (842867)	Loudoun LNG ( LOUDOUN)	330,000 Dth/day	10/12/2025-11/15/2038	\$.5248	\$0.00	FTS

**\* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCOs FERC Gas Tariff, at no incremental charge.**

**\*\* In addition, Shipper shall pay all applicable demand and commodity surcharges specified under the applicable Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM) or any substantially similar successor surcharge thereto that seeks to recover TCO's capital investment to modernize its interstate transmission system.**

**In addition to the rates above, Shipper shall pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.**