

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Original Volume No. 1.1

Section 4.14
Non-Conf Neg Rate Svc Agmts
Version 0.0.0

Non-Conforming Service Agreement No.
151487

Celanese Acetate, LLC

Agreement Effective Date: October 1, 2014

Issued: September 2, 2014

Effective: October 1, 2014

Service Agreement No. 151487
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 29th day of August, 2014, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and CELANESE ACETATE, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement shall be effective as of the later of October 1, 2014, or the date that all of Transporter's Giles County Expansion Project facilities necessary to provide firm transportation service to Shipper have been commissioned, tested, and are ready for service as determined in Transporter's discretion and shall continue in full force and effect until September 30, 2029. If there is a delay in the actual in-service date, the termination date shall be extended accordingly. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Shipper shall have a one-time right to extend its Service Agreement for the 46,000 Dth for an additional five (5) years at either the then effective maximum recourse rate applicable to the Columbia Gas Rate Schedule FTS as set forth in the Columbia Gas Tariff or the Negotiated Reservation Rate set forth in Section 3, below. Shipper must notify Transporter in writing of its election to extend the Service Agreement ("extended term service agreement") as well as its rate election at least six (6) months prior to the termination of the Service Agreement. If Shipper elects extended term service with a Negotiated Reservation Rate, Shipper shall have a contractual Right of First Refusal ("ROFR") in accordance with Section 4 of the General Terms and Conditions of the Tariff.

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Section 3. Rates. Shipper, having been apprised of the availability of maximum recourse rates, has elected to pay a negotiated rate as reflected below:

\$13.70 per month for quantities of 46,000 Dth/day with primary PORs at Leach, Kentucky (MS 801) for 20,953 Dth/day and at Loudoun, Virginia (MS LOUDOUN) for 25,047 Dth/day to a primary POD at CGV OP 03-17 (MS 26-17).

In addition to the negotiated reservation rate, Shipper shall also pay: (a) all commodity charges applicable to service under Rate Schedule FTS; (b) all demand and commodity surcharges applicable to service under Rate Schedule FTS, with the exception of the Capital Cost Recovery Mechanism (CCRM) surcharge; and (c) maximum retainage rate applicable to service under Rate Schedule FTS.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at Celanese Acetate, LLC, 222 West Las Colinas Blvd., Suite 900N, Irving, TX 75039, Attention: Carlos Garcia, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): Attachment B Form of Service Agreement dated March 1, 2013.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

CELANESE ACETATE, LLC

By [Signature]
Name: Walter Keller
Title: Director
Date: 08/29/2014

COLUMBIA GAS TRANSMISSION, LLC

By [Signature]
Name: Glen Ketting
Title: Executive Vice President and Group CEO
Date: 9/2/14

[Handwritten mark]

Appendix A to Service Agreement No. 151487
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Celanese Acetate, LLC ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
October 1, 2014	September 30, 2029	46,000	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
October 1, 2014	September 30, 2029	801	TCO-LEACH	801	TCO-LEACH	20,953		1/1-12/31
October 1, 2014	September 30, 2029	LOUDOUN	LOUDOUN LNG	LOUDOUN	LOUDOUN LNG	25,047		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
October 1, 2014	September 30, 2029	26-17	CGV OP 03-17	805441	COS Scotts Branch	46,000			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes No (Check applicable blank) Shipper has a contractual right of first refusal upon the end of shipper's one-time subsequent extension (if exercised at the negotiated rate) equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.


Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

CELANESE ACETATE, LLC

By 
Name: Walter Keller
Title: Director
Date: 08/29/2014

COLUMBIA GAS TRANSMISSION, LLC

By 
Name: Glen Ketting
Title: Executive Vice President and Group CEO
Date: 9/2/14

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