

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2019
Service Agreement No. 6800 – Washington Gas Light Company
Option Code A

Service Agreement No. 6800
Revision No. 1

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 1 day of September, 2011, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and WASHINGTON GAS LIGHT COMPANY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of September 1, 2011, and shall continue in full force and effect until March 31, 2024. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the amendment attached hereto as Attachment A. The provisions of Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at Washington Gas Light Company, 6801 Industrial Road, Springfield, VA 22151, Attention: Nimmie Hickman, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST 6800 Revision 0.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment B are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

WASHINGTON GAS LIGHT COMPANY

By Adrian P. Chapman

Title Adrian P. Chapman
President & COO

Date 5/9/13

COLUMBIA GAS TRANSMISSION, LLC

By Samuel Lopez

Title SVP

Date 4.12.13



Revision No. 1

Appendix A to Service Agreement No. 6800
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Washington Gas Light Company ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
September 1, 2011	March 31, 2024	50,000	10/1 – 3/31
September 1, 2011	March 31, 2024	25,000	4/1 – 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
September 1, 2011	March 31, 2024	STOR	RP Storage Point TCO	50,000	10/1 – 3/31
September 1, 2011	March 31, 2024	STOR	RP Storage Point TCO	25,000	4/1 – 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
September 1, 2011	March 31, 2024	78-30	Washington Gas - 30	78-30	Washington Gas-30	50,000			10/1 – 3/31
September 1, 2011	March 31, 2024	78-30	Washington Gas -30	78-30	Washington Gas-30	25,000			4/1 – 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary receipt and delivery points.

☐ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☒ Yes ☐ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☒ Yes ☐ No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's SST Service Agreement No. 100303 are incorporated herein by reference.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

WASHINGTON GAS LIGHT COMPANY

By Adrian P. Chapman
Title President & COO

Date 5/9/13

COLUMBIA GAS TRANSMISSION, LLC

By SVP
Title SVP

Date 4-12-13



ATTACHMENT A TO SST SERVICE AGREEMENT

The demand rates for Eastern Market Expansion SST service shall be fixed for the primary term of Shipper's Service Agreement and shall equal the "Ultimate Demand Rates," calculated as set forth below, established by the Commission for the Rate Schedule SST services to be rendered hereunder, less five percent (5%). The "Ultimate Demand Rates" are (1) the initial maximum demand rates for Rate Schedule SST services established by the Commission in the NGA Section 7 certificate proceeding, and (2) the initial maximum demand rates for Rate Schedule SST services established by the Commission in the NGA Section 7 certificate proceeding as adjusted in a limited NGA Section 4 proceeding to reflect actual costs.¹ In addition to the five percent (5%) reduction referenced immediately above, Shipper will receive an additional \$.0025 per Dth per day (\$.076 per Dth per month) off of the Rate Schedule SST negotiated demand rate. Customer shall also be responsible for all maximum demand surcharges, maximum commodity rates, and maximum commodity surcharges, as such rates and surcharges may thereafter change from time to time, and in whatever form those rates and surcharges may take.

Shipper shall also provide to Transporter the maximum applicable then existing Commission-approved Transportation Retainage percentage as set forth in Transporter's FERC Gas Tariff from time to time.

Shipper will be solely responsible for acquiring any necessary services for Shipper to transport natural gas into and from Transporter's pipeline system as set forth in General Terms and Conditions Section 9.4 of Transporter's FERC Gas Tariff.

Although the negotiated demand rates applicable to Rate Schedule SST service as set forth above will be fixed for the primary term of service hereunder, the demand rates applicable to non-negotiated rate Eastern Market Expansion shippers will be subject to change from time to time pursuant to Sections 4 and 5 of the Natural Gas Act, 15 U.S.C. §§ 717c-d (2005). Shipper reserves all rights to protest or take any position in any Section 4 rate increase filed by Transporter applicable to non-negotiated rate shippers. Transporter is precluded from seeking to recover from Shipper at any time any construction cost overruns that Transporter absorbs pursuant to Section 2(b)(4) of the Precedent Agreement between the two parties dated December 1, 2005, as such Precedent Agreement was amended on December 21, 2005, October 23, 2006, December 6, 2006 and March 12, 2007.

¹ Transporter shall have the right, after the In-Service date for this SST service, to adjust the Ultimate Demand Rates for this SST service in a limited NGA Section 4 filing to reflect the actual Facilities costs of the Eastern Market Expansion project resulting in this SST Service, subject to the limitations set forth in Section 2(b)(4) of the Precedent Agreement between the two parties dated December 1, 2005, as such Precedent Agreement was amended on December 21, 2005, October 23, 2006, December 6, 2006 and March 12, 2007.

Transporter and Shipper will comply with the provisions of Section 4(c) reflected in the Amendment to Precedent Agreement and Attached Credit Annex dated March 9, 2007 (and effective March 12, 2007), and said Section 4(c) is incorporated herein by reference with full force and effect and is made a part of this Service Agreement as though restated herein verbatim.

Columbia Gas
TransmissionSM

A NiSource Company

1700 MacCorkle Ave SE
PO Box 1273
Charleston, WV 25325-1273

February 19, 2009

Mr. Ken Yagelski
Washington Gas Light Company
6801 Industrial Road
Springfield, VA 22151

Re: SST Service Agreement No. 6800

Dear Mr. Yagelski:

Attached for review is a revised Attachment A to the referenced agreement that supersedes and replaces in its entirety the existing Attachment A. All other provisions of the service agreement will remain unchanged.

If the attached document accurately reflects our agreement, please scan a copy and email it to me at jsydnor@nisource.com or fax a copy to me at 304-357-3527. Originals will follow by mail.

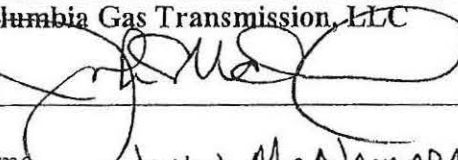
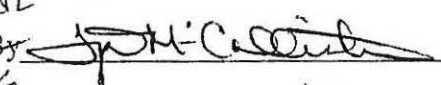
Very truly yours,



Jackie Sydnor
Team Leader, Customer Services

Enclosures

Signed and agreed to this 10 day of ^{March}~~February~~, 2009.

Columbia Gas Transmission, LLC	Washington Gas Light Company
By 	By 
Name <u>JOHN MCNAMARA</u>	Name <u>Terry D McCallister</u>
Its <u>VP, MARKETING</u>	Its <u>PRESIDENT AND Chief operating Officer</u>

ATTACHMENT A TO SST SERVICE AGREEMENT NO. 6800

The demand rates for Eastern Market Expansion SST service shall be fixed for the primary term of Shipper's Service Agreement and shall equal the "Ultimate Demand Rates" calculated as set forth below, established by the Commission for Rate Schedule SST services to be rendered hereunder, less five percent (5%). The "Ultimate Demand Rates" are (1) the initial maximum demand rates for Rate Schedule SST services established by the Commission in the NGA Section 7 certificate proceeding, and (2) the initial maximum demand rates for Rate Schedule SST services established by the Commission in the NGA Section 7 certificate proceeding as adjusted in a limited NGA Section 4 proceeding to reflect actual costs; provided, however, the "Ultimate Demand Rates" for Eastern Market Expansion FSS and SST service shall be capped at an annual delivered cost of \$270 per Dth, as established in the Resolution of EME Project Cost Increases dated February 6, 2009 ("Cost Allocation Resolution").

After the in-service date for this SST service, Transporter shall adjust the Ultimate Demand Rates for this SST service in a limited NGA Section 4 filing to reflect the actual costs of the Eastern Market Expansion project resulting in this SST Service ("Actual Cost Filing"), consistent with paragraph 3 of the Cost Allocation Resolution; provided, however, that Transporter will not submit an Actual Cost Filing if the Ultimate Demand Rate would exceed the \$270 per Dth cap. The Actual Cost Filing shall be subject to the cost sharing provision set forth in Section 2(b)(4) of the Precedent Agreement dated December 1, 2005, and amended on December 21, 2005, October 23, 2006, December 6, 2006 and March 9, 2007 ("Amended Precedent Agreement").

In addition to the five percent (5%) reduction to the Ultimate Demand Rate referenced above, Shipper will receive an additional \$.0025 per Dth per day (\$.076 Dth per month) off the Rate Schedule SST **negotiated** demand rate. Shipper shall also be responsible for all maximum demand surcharges, maximum commodity rates, and maximum commodity surcharges applicable to Rate Schedule SST, as such rates and surcharges may thereafter change from time to time, and in whatever form those rates and surcharges may take. Shipper shall also provide to Transporter the maximum then existing Commission-approved Transportation Retainage percentage applicable to Rate Schedule SST as set forth in Transporter's FERC Gas Tariff from time to time.

Shipper will be solely responsible for acquiring any necessary services for Shipper to transport natural gas into and from Transporter's pipeline system as set forth in General Terms and Conditions Section 9.4 of Transporter's FERC Gas Tariff.

Although the **negotiated** demand rates applicable to Rate Schedule SST service as set forth above will be fixed for the primary term of service hereunder, the demand rates applicable to non-negotiated rate Eastern Market Expansion shippers will be subject to change from time to time pursuant to Sections 4 and 5 of the Natural Gas Act, 15 U.S.C. §§717c-d (2005). Shipper reserves all rights to protest or take any position in any Section 4 rate increase filed by Transporter applicable to non-negotiated rate shippers. During the term of this Service Agreement, Transporter is precluded from seeking to recover

ATTACHMENT A TO SST SERVICE AGREEMENT NO. 6800
(continued)

from Shipper any construction cost overruns allocable to the Eastern Market Expansion shippers that Transporter incurs above the \$270 per Dth cap.

Transporter and Shipper will comply with (1) the surviving provisions of the Amended Precedent Agreement and (2) the Cost Allocation Resolution, which are incorporated herein by reference with full force and effect and made a part of this Service Agreement as though restated herein verbatim.