Columbia Gas Transmission, LLC FERC NGA Gas Tariff Baseline Tariffs

Proposed Effective Date: November 1, 2022 Service Agreement No. 176700-14 – Antero Resources Corporation

Option Code A

Service Agreement No. 176700 Revision No. 14

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this <u>30th</u> day of <u>September</u> 2022, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and ANTERO RESOURCES CORPORATION ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. <u>Term.</u> Service under this Agreement shall commence as of October 9, 2018 and shall continue in full force and effect until October 8, 2033 ("West Side Initial Term"). Pregranted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the West Side Initial Term, Shipper shall have the right to extend the term of this Agreement for up to two (2) successive 5-year terms (each an "Extended Term"), exercisable no later than twelve (12) months prior to the expiration of such West Side Initial Term and first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 400,000 Dth/d and shall be at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the West Side Initial Term at a quantity less than its applicable West Side Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any applicable second Extended Term.

Section 3. <u>Rates</u>. Shipper, having been apprised of the availability of a maximum recourse reservation rate for service under this Agreement, has elected to pay a negotiated reservation rate, as set forth below:

For the period through May 31, 2021, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.14/Dth/day and a commodity rate equal to \$0.00/Dth.

For the period of June 1, 2021 through October 31, 2021, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.153125/Dth/day and a commodity rate equal to \$0.00/Dth.

For the period of November 1, 2021 through December 31, 2021, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.1484/Dth/day and a commodity rate equal to \$0.00/Dth.

For the period of January 1, 2022 through May 31, 2022, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.145688/Dth/day and a commodity rate equal to \$0.00/Dth.

For the period of June 1, 2022 through October 31, 2022, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.144375/Dth/day and a commodity rate equal to \$0.00/Dth.

For the period of November 1, 2022 through the Initial Term or any Extended Term, if applicable, Shipper shall pay a negotiated Daily Demand Rate equal to \$0.14/Dth/day and a commodity rate equal to \$0.00/Dth.

In addition, Shipper shall pay all applicable demand and commodity surcharges, excluding the Capital Cost Recovery Mechanism ("CCRM") charges or any substantially similar successor surcharges thereto that seeks to recover Transporter's capital investments to modernize its interstate transmission system, as specified under Rate Schedule FTS, as such may change from time to time. In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time. Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of Transporter's FERC Gas Tariff, at no incremental charge.

Section 4. <u>Notices</u>. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Transportation Contracts, and notices to Shipper shall be addressed to it at Antero Resources Corporation, 1615 Wynkoop, Denver, CO, 80202, Attention: General Counsel until changed by either party by written notice.

Section 5. <u>Superseded Agreements</u>. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS 176700, Revision No. 13.

Section 6. <u>Credit Annex.</u> The Credit Support Agreement dated July 11, 2014, included as Attachment C to the WB Xpress Project Precedent Agreement dated July 11, 2014, between Transporter and Shipper is incorporated herein by reference with full force and effect and is made a part of this Service Agreement as though restated herein verbatim.

ANTERO RESOURCES CORPORATION COLUMBIA GAS TRANSMISSION, LLC DocuSigned by: ByJohn Richardson ByCD81AEB6018146C... Aaron Merrick, Chief Administrative Director, Commercial East Title Title Officer October 3, 2022 U(Date September 30, 2022 Date DocuSigned by: Carol Wellmann By -17F6410035B7436. Manager, USNG Contracts Title October 3, 2022 Date

2021

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2020

RUN-19

Revision No. 14

1/1-12/31

Appendix A to Service Agreement No. 176700 Under Rate Schedule FTS between Columbia Gas Transmission, LLC ("Transporter") and Antero Resources Corporation ("Shipper")

Transportation Demand

		Transportation	
Begin	End	Demand	Recurrence
<u>Date</u>	<u>Date</u>	Dth/day	<u>Interval</u>
Oct 9, 2018	Oct 31, 2022	800,000	1/1-12/31
Nov 1, 2022	Oct 31, 2024	720,000	1/1-12/31
Nov 1, 2024	Oct 31, 2027	746,000	1/1-12/31
Nov 1, 2027	Oct 8, 2033	800,000	1/1-12/31
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Primary Receipt Points

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						Delivery	Quantity	Delivery Pressure	
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	Nov 1, 2027	Oct 8, 2033	В9	BROAD RUN-19	843024	BROAD RUN	800,000		1/1-12/31
1/	Applica	tion of MD	DOs, DDQ	s and ADQs, n	n inim um pr	ressure and/or hou	rly flowrate shall be as follows	:	
	The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.								
42 0	Yes X_No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.								
Sec	Yes _X_ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.								
	Yes _X_No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No Appendix A with Shipper, which are incorporated herein by reference.								
Sec	Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.								
Rig	Yes X_No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.								

ANT	ERO RESOURCES CORPORATION
Ву	and
Title	Aaron Merrick, Chief Administrative
Date	September 30, 2022

COLU	JMBIA GAS TRANSMISSION, LLC DocuSigned by:	
Ву	John Richardson	DS /
Title	Director, Commercial East	uc
Date	October 3, 2022	DS
	DocuSigned by:	Rk
Ву	Carol Wehlmann	1,00
	17F6410035B7436	Ds
Title	Manager, USNG Contracts	US .
Date	October 3, 2022	TZ