

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: May 2, 2022
Service Agreement No. 161137 – Coterra Energy, Inc.
Option Code A

Service Agreement No. 161137
Revision No. 4

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of April, 2022, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and COTERRA ENERGY INC. (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. A portion of Shipper’s transportation is provided by Transporter via off system capacity acquired by Transporter on Millennium Pipeline Company, LLC (“MPC”). The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced November 1, 2015, and shall continue in full force and effect until October 31, 2025. Shipper shall have a one-time right to extend the term of its Service Agreement for an additional term of five (5) years, at the then-effective maximum recourse rates for Rate Schedule FTS, plus any applicable charges for MPC capacity held by Transporter to provide this service. Shipper must notify Transporter of its election to extend the Service Agreement at least six months prior to the termination of the Service Agreement. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

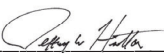
Section 3. Rates. Shipper, aware of the availability of a maximum recourse rate, elects to pay a negotiated reservation rate of \$17.64 per Dth per month for a term of ten (10) years. This negotiated reservation rate shall be fixed for the primary term of the Service Agreement, regardless of the maximum recourse rate set forth in the Tariff. In addition to the reservation rate set forth above, Shipper shall pay all demand surcharges applicable to Rate Schedule FTS that are set forth in the Tariff, as those surcharges may be amended, added or modified from time to time. During the primary term of service of ten (10) years, Shipper shall not pay Transporter's Capital Cost Recovery Mechanism (“CCRM”) charge. Shipper shall pay the maximum

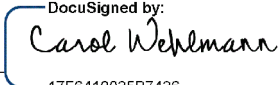
commodity rate and commodity surcharges for Rate Schedule FTS set forth in the Tariff. Shipper shall provide the maximum retainage rate for Rate Schedule FTS set forth in the Tariff. In addition to the surcharges, commodity charges and retainage set forth above, Shipper shall also pay all surcharges, in addition to the maximum commodity rate and the maximum retainage rate applicable to MPC's Rate Schedule FT-1, as set forth in MPC's FERC Gas Tariff, as those surcharges and rates may change from time to time, for Shipper's usage of MPC capacity held by Transporter to provide service under the Service Agreement. Shipper shall pay the same demand, commodity, surcharges and applicable retention when using Secondary Points as described for Primary Points above.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at 840 Gessner Road, Suite 1400, Houston, TX 77024, Attention: Marketing Administration, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS No. 161137, Revision No. 3.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

COTERRA ENERGY INC. MS
By 
Title Senior Vice President
Date 4/12/2022

COLUMBIA GAS TRANSMISSION, LLC
By 
17F6410035B7436...
Title Manager, USNG Contracts
Date April 13, 2022

Appendix A to Service Agreement No. 161137
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC (“Transporter”)
 and Coterra Energy Inc. (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2015	10/31/2025	50,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2015	10/31/2020	640168	Stagecoach Receipt Laser	640168	Stagecoach Receipt Laser	50,000		1/1 – 12/31
11/01/2020	10/31/2025	640608	Midstream	640608	Midstream	50,000		1/1 – 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2015	10/31/2025	LOUDOUN	Loudoun LNG	837337	Loudoun LNG	50,000			1/1 – 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

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The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Senior Vice President

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

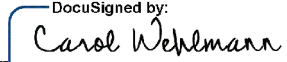
COTERRA ENERGY INC. MS

By 

Title Senior Vice President

Date 4/12/2022

COLUMBIA GAS TRANSMISSION, LLC

By 

Title 17F6410035B7436...
Manager, USNG Contracts

Date April 13, 2022