

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: January 1, 2018
Service Agreement No. 198520 – EQT Energy, LLC
Option Code A

Service Agreement No.198520

Revision No. 1

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 1 day of January, 2018, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and EQT ENERGY, LLC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Notwithstanding that Transporter anticipates its Leach XPress Project ("Project") shall be placed into service on or before January 1, 2018, this Agreement shall be effective as of the date that all of Transporter's Leach XPress Project facilities necessary to provide firm transportation service to Shipper have been deemed by Transporter to be ready for service and FERC has been notified that the Project is complete and is ready to be placed into service ("Actual In-Service Date"), and shall remain in full force and effect for a term of fifteen (15) years ("Initial Term") from the Actual In-Service Date. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an "Extended Term"), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 25,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper's Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charges) applicable to Rate Schedule FTS that

are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at EQT Energy, LLC, 625 Liberty Avenue, Suite 1700, Pittsburg, PA 15222, Attention: until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Agreement 198520 Revision 0.

EQT ENERGY, LLC

By Paul Kress
Title VP

Date 2/5/2018 | 1:53 PM EST

COLUMBIA GAS TRANSMISSION, LLC

By James R. Eckert
Title Vice President

Date _____

Revision No. 1

Appendix A to Service Agreement No. 198520
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and EQT Energy, LLC. ("Shipper")

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand</u> <u>Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
1/	1/	50,000	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Scheduling</u> <u>Point No.</u>	<u>Scheduling</u> <u>Point Name</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum</u> <u>Daily Quantity</u> <u>(Dth/day)</u>	<u>Minimum</u> <u>Receipt Pressure</u> <u>Obligation (psig)</u>	<u>Recurrence</u> <u>Interval</u>
1/	1/	643106	MarkWest Majorsville	643106	MarkWest Majorsville	35,000	1075	1/1-12/31
1/	1/	640313	Pickenpaw- Receipt	640313	Pickenpaw- Receipt	15,000	2/	1/1-12/31

Primary Delivery Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Scheduling</u> <u>Point No.</u>	<u>Scheduling</u> <u>Point Name</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily</u> <u>Delivery</u> <u>Obligation</u> <u>(Dth/day)</u> 2/	<u>Design</u> <u>Daily</u> <u>Quantity</u> <u>(Dth/day)</u> 2/	<u>Minimum</u> <u>Delivery Pressure</u> <u>Obligation (psig)</u> 2/	<u>Recurrence</u> <u>Interval</u>
1/	1/	801	TCO Leach	801	TCO Leach	50,000			1/1-12/31

1/ Per Section 2 of the Service Agreement.

2/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

N/A

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

___ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ___ Service Agreement No. ___ Appendix A with Shipper, which are incorporated herein by reference.

___ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

___ Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

EQT ENERGY, LLC

DocuSigned by:

By Paul Kress

Title VP

Date 2/5/2018 | 1:53 PM EST

COLUMBIA GAS TRANSMISSION, LLC

By James R. Eckert

Title Vice President

Appendix B to Service Agreement No. 198520 Revision 1

March 12, 2018

EQT Energy, LLC
325 Liberty Avenue, Suite 1700
Pittsburg, PA 15222
Attention: Shawn Robinson

RE: FTS Service Agreement No. 198520 Revision 1
Amended and Restated Negotiated Rate Letter Agreement

Dear Shawn:

This Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC ("Transporter" or "TCO") and EQT Energy, LLC ("Shipper"), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".

Shipper and Transporter hereby agree:

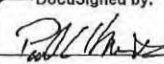
1. The "Negotiated Reservation Rates" during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT B-1 attached hereto.
2. As a result of the operation of the Daily Demand Rate adjustment mechanism set forth in Paragraph 2 of the Negotiated Rate Letter Agreement executed by and between the Parties and dated January 1, 2018, the Daily Demand Rate set forth therein is increased \$0.05 effective as of January 1, 2018 ("Daily Demand Rate Increase"). The Daily Demand Rate Increase is reflected on the ATTACHMENT B-1 attached hereto.
3. Shipper shall have a one-time right, to be exercised no later than thirteen (13) months after the date that Transporter files its statement of costs with the Federal Energy Regulatory Commission pursuant to 18 CFR § 157.20(c)(3) to review Transporter's books and records as reasonably necessary to verify the Project costs used in the calculation of the Daily Demand Rate adjustment mechanism described above. Transporter is required by the above-referenced regulation to file such statement of costs no later than July 1, 2018.

Appendix B to Service Agreement No. 198520 Revision 1

4. Shipper agrees not to withhold payment of the Daily Demand Rate Increase pursuant to the good faith dispute provisions set forth in General Terms and Conditions Section 10.2(d) of Transporter's Tariff prior to the Parties' resolution of the findings of Shipper's Audit and Transporter agrees to amend ATTACHMENT B-1 and to promptly refund, with accrued interest calculated in accordance with 18 C.F.R. § 154.501, such portion of the Daily Demand Rate Increase as necessary to reflect such resolution.
5. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 198520 Revision 1.
6. This Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Negotiated Rate Letter Agreement between the Parties dated January 1, 2018.

Accepted and agreed to this ____ day of March, 2018.

EQT Energy, LLC

By: 
DocuSigned by:
55E52A9D4B6145F...
Title: VP
Date: 4/30/2018 | 3:07 PM EDT

Columbia Gas Transmission, LLC

By: 
Title: **Jay White**
Vice President
Date: _____

By: 
Title: **Jasmin Bertovic**
Vice President
Date: _____

Appendix B to Service Agreement No. 198520 Revision 1

ATTACHMENT B-1

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
Pickenpaw-Reciept (meter no. 640313)	Leach (meter no. 801)	15,000 Dth/day	15 years from Actual In-Service Date	\$0.60	maximum applicable	FTS
Majorsville - LXP (meter no. 643106)	Leach (meter no. 801)	35,000 Dth/day	15 years from Actual In-Service Date	\$0.615	maximum applicable	FTS

* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge. The Majorsville Primary Receipt Point shall be a TCO-MarkWest mutually agreed upon point of interconnection between the Project and the MW Facility, provided however, that TCO shall use commercially reasonable efforts to construct the Project's pipeline, including an interconnection riser, to the MW Facility property line for interconnection purposes. As part of the Project's facilities, TCO shall construct the necessary compression at Lone Oak to require Shipper's deliveries at its Majorsville Primary Receipt Point into the Project to overcome a prevailing line pressure of no more than 1075 psig. Notwithstanding any other provision herein, Shipper shall be solely responsible (financially and otherwise) for any arrangements and/or agreements, including all interconnection and metering facilities (except for an interconnection riser, that TCO shall provide), upstream of the Majorsville Primary Receipt Point.

** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM) surcharge.

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.