

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: September 22, 2020
Service Agreement No. 198793 – Greylock Production, LLC
Option Code A

Service Agreement No. 198793
Revision No. 1

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 22nd day of September, 2020, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and GREYLOCK PRODUCTION, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. This Agreement commenced January 18, 2019 and shall remain in full force and effect through December 31, 2022. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement as may be amended from time to time attached hereto as Exhibit A.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Houston, TX 77002, Attention: Transportation Contracts, and notices to Shipper shall be addressed to it at 500 Corporate Landing, Charleston, WV 25311, Attention: Randall Farkosh, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Service Agreement No. 198793 Revision 0.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

GREYLOCK PRODUCTION, LLC

By J Michael Forber

Title EUP1 CFO

Date 9/18/2020

COLUMBIA GAS TRANSMISSION, LLC

By James Eckert
DocuSigned by:
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Title VP, Marketing & Optimization DS

Date September 18, 2020

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Revision No. 1

Appendix A to Service Agreement No. 198793
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC (“Transporter”)
 and Greylock Production, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
January 18, 2019	September 21, 2020	100,000	1/1-12/31
September 22, 2020	December 31, 2022	52,550	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
January 18, 2019	September 21, 2020	642822	Veres	642822	Veres	100,000		1/1-12/31
September 22, 2020	December 31, 2022	642822	Veres	642822	Veres	52,550		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
January 18, 2019	September 21, 2020	P10	TCO Pool	P10	TCO Pool	100,000			1/1-12/31
September 22, 2020	December 31, 2022	P10	TCO Pool	P10	TCO Pool	52,550			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

GREYLOCK PRODUCTION, LLC

By J. Michael Forbes
Title EUP I CFO
Date 9/18/2020

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COLUMBIA GAS TRANSMISSION, LLC

DocuSigned by:
By James Eckert
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Title VP, Marketing & Optimization
Date September 18, 2020

Exhibit A to Service Agreement No. 198793 Revision 1

September 22, 2020

Greylock Production, LLC
500 Corporate Landing
Charleston, WV 25311
Attn: J. Michael Forbes, Vice President

RE: FTS Service Agreement No. 198793 Revision 1
Second Amended and Restated Negotiated Rate Letter Agreement

Dear Mr. Forbes:

This Second Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Greylock Production, LLC (“Shipper”) shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The Negotiated Reservation Rates for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment A-1 attached hereto.
2. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 198793 Revision 1.
3. This Second Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Amended and Restated Negotiated Rate Letter Agreement between the Parties executed September 12, 2018.

Exhibit A to Service Agreement No. 198793 Revision 1

Accepted and agreed to this 22nd day of September, 2020.

Greylock Production, LLC

By: J. Michael Forkus
Title: EUP I CFO
Date: 9/18/2020

Columbia Gas Transmission, LLC

By: James Eckert
Title: VP, Marketing & Optimization
Date: September 18, 2020

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By: Kay Dennison
Title: Director, Trans. Acct. & Contracts
Date: September 18, 2020

Exhibit A to Service Agreement No. 198793 Revision 1

Attachment A-1

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
Veres (meter no. 642822)	TCO Pool (meter no. P10)	100,000 Dth/day	01/18/2019 through 09/21/2020	\$0.50	Maximum applicable under Rate Schedule FTS	FTS
Veres (meter no. 642822)	TCO Pool (meter no. P10)	52,550 Dth/day	09/22/2020 through 09/30/2020	\$43.316	Maximum applicable under Rate Schedule FTS	FTS
Veres (meter no. 642822)	TCO Pool (meter no. P10)	52,550 Dth/day	10/01/2020 through 11/30/2021	\$0.50	Maximum applicable under Rate Schedule FTS	FTS
Veres (meter no. 642822)	TCO Pool (meter no. P10)	52,550 Dth/day	12/01/2021 through 12/31/2021	\$1.559	Maximum applicable under Rate Schedule FTS	FTS
Veres (meter no. 642822)	TCO Pool (meter no. P10)	52,550 Dth/day	01/01/2022 through 12/31/2022	\$0.50	Maximum applicable under Rate Schedule FTS	FTS

* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.

** In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM) surcharge, which will not be included as part of the TCO Project.

**** In addition to the rates above, for nominations to delivery points other than the TCO Pool, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.**

****Nominations directly to the TCO Pool will not incur any fuel retainage, commodity charges, or commodity surcharges.**