

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 6, 2020
Service Agreement No. 161144 – South Jersey Resources Group, LLC
Option Code A

Service Agreement No. 161144
Revision No. 3

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 4th day of November, 2020, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and SOUTH JERSEY RESOURCES GROUP, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced October 1, 2015, and shall continue in full force and effect until September 30, 2030. Shipper shall have a one-time right to extend the term of its Service Agreement for an additional term of 5 years, at the then-effective maximum recourse rates for Rate Schedule FTS. Shipper must notify Columbia of its election to extend the Service Agreement at least six months prior to the termination of the Service Agreement. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper, aware of the availability of a maximum recourse rate, elects to pay a negotiated reservation rate of \$13.08 per Dth per month. This negotiated rate shall be fixed for the primary term of the Service Agreement, regardless of the maximum recourse rate set forth in the tariff. In addition to the reservation rate set forth above, Shipper shall pay all demand surcharges applicable to Rate Schedule FTS that are set forth in the Tariff, as those surcharges may be amended, added or modified from time to time. However, if during the term of this agreement Columbia institutes a mechanism to recover the costs of modernization efforts across the system, the fixed negotiated reservation rate will be inclusive of such modernization charges. Shipper shall also pay the maximum commodity rate and commodity surcharges for Rate Schedule FTS set forth in the Tariff. Shipper shall provide the maximum retainage rate for

Rate Schedule FTS set forth in the Tariff. Shipper shall pay the same demand, commodity, surcharges and applicable retention when using Secondary Points as described for Primary Points above.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700 Attention: Customer Services and notices to Shipper shall be addressed to it at 1 South Jersey Plaza Rt 54, Folsom, NJ 08037, Attention: Jason Foulds, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement No. 161144 Revision No.1 & 2

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

SOUTH JERSEY RESOURCES
GROUP, LLC

By *Conty*
Title Manager, Natural Gas Trader
Date 11/4/2020

COLUMBIA GAS TRANSMISSION, LLC

DocuSigned by:
Carol Wehlmann
By 17F6410035B7436...
Title Manager, USNG Contracts
Date November 5, 2020

Revision No. 3

Appendix A to Service Agreement No. 161144
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC (“Transporter”)
and South Jersey Resources Group, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
10/1/2015	10/31/2016	40,000	1/1 – 12/31
11/1/2016	10/31/2018	50,000	1/1 – 12/31
11/1/2018	9/30/2030	60,000	1/1 – 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
10/1/2015	10/31/2016	B18	Milford-21	631922	Milford	40,000		1/1 – 12/31
11-1-2016	10/31/2018	B18	Milford-21	631922	Milford	50,000		1/1 – 12/31
11/1/2018	11/5/2020	B18	Milford-21	631922	Milford	60,000		1/1 – 12/31
11/6/2020	3/31/2021	B18	Milford-21	631922	Milford	50,000		1/1 – 12/31
			Wagoner		Wagoner			
11/6/2020	3/31/2021	640203	Line k	640203	line K	10,000		1/1/ - 12/31
4/1/2021	09/30/2030	B18	Milford-21	631922	Milford	60,000		1/1/ - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
10/1/2015	10/31/2016	642577	West Deptford Energy Station	642577	West Deptford Energy Station	40,000			1/1 – 12/31
11/1/2016	10/31/2018	642577	West Deptford Energy Station	642577	West Deptford Energy Station	50,000			1/1 – 12/31
11/1/2018	9/30/2030	642577	West Deptford Energy Station	642577	West Deptford Energy Station	60,000			1/1 – 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

SOUTH JERSEY RESOURCES GROUP, LLC

By Country of Cuba
Title Manager, Natural Gas Trader
Date 11/4/2020

DocuSigned by:
COLUMBIA GAS TRANSMISSION, LLC
Carol Wehlmann
By 17F6410035B7436
Title Manager, USNG Contracts
Date November 5, 2020