

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2021
Service Agreement No. 233280 – NJR Energy Services Company
Option Code A

Service Agreement No. 233280

Revision No. 2

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 8th day of March, 2021, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and NJR ENERGY SERVICES COMPANY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commenced as of November 1, 2020, and shall continue in full force and effect until October 31, 2021. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

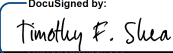
Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana


St., Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at NJR Energy Services Company, 1415 Wyckoff Road, P. O. Box 1464, Wall, NJ 07719, Attention: NJR Energy Services Company, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS No. 233280, Revision No. 1.

NJR ENERGY SERVICES COMPANY

By 
Title VP Energy Trading
Date 3/3/2021

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Manager, USNG Contracts
Date March 8, 2021

 DS
DB

Revision No. 2

Appendix A to Service Agreement No. 233280
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and NJR Energy Services Company ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/1/2020	10/31/2021	10,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2020	10/31/2021	B18	MILFORD-21	631922	MILFORD (72-000245)	10,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
11/01/2020	12/23/2020	88	EASTERN SHORE NATRL	621333	ESG Cochranville	10,000			1/1-12/31
12/24/2020	3/31/2021	72-23	UGI CORP-23	637254	UGI/CONNECTIV	10,000			1/1-12/31
4/1/2021	10/31/2021	E17	Martins Creek-21	638094	Martins Creek #3/Delivery	10.000			1/1-12/31

1/

Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

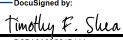
Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule _____ Service Agreement No. _____ Appendix A with Shipper, which are incorporated herein by reference.

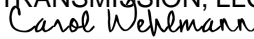
Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

NJR ENERGY SERVICES COMPANY

By 
Title VP Energy Trading
Date 3/3/2021

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Manager, USNG Contracts
Date March 8, 2021

 DS
DB



February 26, 2021

Columbia Gas Transmission, LLC
700 Louisiana, Suite 1300
Houston, TX 77002

Paul Keeler
NJR Energy Resources
1415 Wyckoff Road
Wall, New Jersey 17719

RE: FTS Service Agreement No 233280 Revision 2
Second Amended and Restated Negotiated Rate Letter
Agreement

Dear Paul:

This Second Amended and Restated Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and NJR Energy Services Company (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:


1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT B-1 attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay Transporter all applicable charges and surcharges as set forth in Transporter's FERC Gas Tariff as they may change from time to time, including but not limited to, commodity charges, overrun charges, gathering charges, Capital Cost Recovery Mechanism charges and retainage charges. These charges are allowed costs that shall be included in the monthly calculation.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further

notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

- 4. This Second Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Amended and Restated Negotiated Rate Letter Agreement between the Parties dated December 23, 2020.

Accepted and agreed to this 8th day of March, 2021

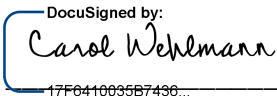
NJR Energy Services Company

By:  _____
DCBA8A93C31B444

Title: VP Energy Trading _____

Date: 3/3/2021 _____

Columbia Gas Transmission, LLC

By:  _____
17F0410035B7430...

Title: Manager, USNG Contracts _____

Date: March 8, 2021 _____



ATTACHMENT B-1**NEGOTIATED RESERVATION RATES**

Primary Receipt Point**	Primary Delivery Point **	Transportation Demand (Dth/day)	Term	Monthly Demand Rate *	Daily Commodity Rate	Rate Schedule
Milford-21 (B18)	Eastern Shore Natural (88)	10,000 Dth/day	November 1, 2020 through December 23, 2020	\$5.893/Dth	Maximum applicable for rate schedule FTS	FTS
Milford-21 (B18)	UGI/CONNECTIV (72-23)	10,000 Dth/day	December 24, 2020 through March 31, 2021	\$5.893/Dth	Maximum applicable for rate schedule FTS	FTS
Milford-21 (B18)	Martins Creek-21	10,000 Dth/day	April 1, 2021 through October 31,2021	\$5.893/Dth	Maximum applicable for rate schedule FTS	FTS

* This negotiated Monthly Demand Rate shall be fixed for the primary term of this Agreement, regardless of the Rate Schedule FTS recourse monthly reservation charge for recourse rate shippers set forth in Transporter's FERC Gas Tariff as it may change from time to time.

** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of Transporter's FERC Gas Tariff, at no incremental charge.