



March 6, 2026

**Columbia Gas Transmission, LLC**  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Kelly Griffin  
Director, Rates & Regulatory

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Re: Columbia Gas Transmission, LLC  
Period II Rate Implementation  
Docket No. RP24-1103-\_\_\_

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,<sup>1</sup> Columbia Gas Transmission, LLC (“Columbia”) hereby submits for filing revised tariff records to its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”).<sup>2</sup> These tariff records are being submitted to comply with the terms of the Stipulation and Agreement filed in Docket No. RP24-1103-000 on August 13, 2025 (“Settlement”), and approved by the Commission on October 30, 2025 (“Settlement Order”).<sup>3</sup> Columbia requests that the Commission accept the proposed tariff records, included in this instant filing as Appendix A,<sup>4</sup> to become effective April 1, 2026, as provided by the Settlement Order and Article VI of the Settlement.

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<sup>1</sup> 18 C.F.R. Part 154 (2026).

<sup>2</sup> Specifically, Part V.1 – Currently Effective Rates, FTS Rates; Part V.3 – Currently Effective Rates, NTS and NTS-S Rates; Part V.4 – Currently Effective Rates, ITS Rates; Part V.5 – Currently Effective Rates, GTS Rates; Part V.6 – Currently Effective Rates, OPT Rates; Part V.7 – Currently Effective Rates, TPS Rates; Part V.8 – Currently Effective Rates, SST Rates; Part V.9 – Currently Effective Rates, FSS Rates; Part V.10 – Currently Effective Rates, ISS Rates; Part V.11 – Currently Effective Rates, SIT Rates; Part V.12 – Currently Effective Rates, FBS Rates; Part V.13 – Currently Effective Rates, PAL Rates; Part V.15 – Currently Effective Rates, FT-C Rates; Part V.21 – Currently Effective Rates, FTS-LXP Rates; Part V.23 – Currently Effective Rates, FTS-MXP Rates; and Part V.24 – Currently Effective Rates, FTS-BXP Rates.

<sup>3</sup> *Columbia Gas Transmission, LLC* 193 FERC ¶ 61,076 (2025).

<sup>4</sup> Additionally, Appendix A reflects the removal of “CCRM-S Rates” pursuant to the terms of the Settlement and approved by the Settlement Order.

## **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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\* Persons designated for official service pursuant to Rule 2010.

## **Statement of the Nature, Reasons and Basis for Filing**

On October 30, 2025, the Commission issued its Settlement Order approving Columbia's August 13, 2025 uncontested Settlement and directed Columbia to file tariff records as needed to implement the Settlement. Article VI of the Settlement included Period II Settlement Rates, which are to become effective on April 1, 2026.<sup>5</sup>

Columbia is submitting the tariff records to place the Period II Settlement Rates into effect on April 1, 2026. The Period II Settlement Rates submitted herein are identical to those reflected in the *pro forma* tariff records contained in the Settlement and approved in the Settlement Order.<sup>6</sup>

## **Motion to Place Tariff into Effect**

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, Columbia hereby moves to place its Period II Settlement Rates

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<sup>5</sup> Settlement, Article VI.A.2

<sup>6</sup> The *pro forma* tariff records containing the Period II Settlement Rates were included as Appendix B-2 of the Settlement. The Total Effective Rates and Daily Rates reflected in the proposed tariff records incorporate Columbia's most recently filed Electric Power Cost Adjustment in Docket No. RP26-575-000 and Transportation Cost Rate Adjustment in Docket No. RP26-579-000. These annual surcharge mechanisms are filed independently of the Settlement and therefore the Total Effective Rates and Daily Rates in the proposed tariff records differ from the rates included as Appendix B-2 of the Settlement.

included herein as Appendix A, into effect April 1, 2026, as directed by the Settlement and Settlement Order.

### **Requests for Waivers**

Columbia respectfully requests that the Commission grant any and all waivers of its regulations necessary to allow the tariff records to become effective as proposed herein.

### **Other Filings Which May Affect this Proceeding**

Pursuant to 18 C.F.R. § 154.204(f), Columbia states that as of the time of this filing, it has no filings pending before the Commission that may significantly affect the changes proposed herein.

### **Material Enclosed**

In accordance with Section 154.7(a)(1) of the Commission's Regulations, Columbia is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff records (Appendix A); and
- 3) A marked version of the tariff records (Appendix B).

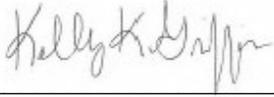
### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

**COLUMBIA GAS TRANSMISSION, LLC**

A handwritten signature in cursive script, appearing to read "Kelly K. Griffin".

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Kelly Griffin  
Director, Rates & Regulatory

Enclosures

# Appendix A

## *Clean Tariff Records*

*Columbia Gas Transmission, LLC*  
*FERC Gas Tariff, Fourth Revised Volume No. 1*  
Docket No. RP24-1103-000

Period II Settlement Rates to Become Effective April 1, 2026

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	100.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	100.0.0
V.4	Currently Effective Rates, ITS Rates	97.0.0
V.5	Currently Effective Rates, GTS Rates	99.0.0
V.6	Currently Effective Rates, OPT Rates	100.0.0
V.7	Currently Effective Rates, TPS Rates	100.0.0
V.8	Currently Effective Rates, SST Rates	100.0.0
V.9	Currently Effective Rates, FSS Rates	14.0.0
V.10	Currently Effective Rates, ISS Rates	9.0.0
V.11	Currently Effective Rates, SIT Rates	9.0.0
V.12	Currently Effective Rates, FBS Rates	10.0.0
V.13	Currently Effective Rates, PAL Rates	11.0.0
V.15	Currently Effective Rates, FT-C Rates	13.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	45.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	41.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	31.0.0

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.081	13.539	0.4452
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.27	46.34	46.34
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule NTS and NTS-S  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.987	0.601	0.109	0.081	13.778	0.4530
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	43.54	2.14	1.18	0.27	47.13	47.13
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

3/ Minimum reservation charge is \$0.00.

4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

NTS-S = NTS \* (24/EPF) where:

NTS-S = NTS-S Reservation Fee

NTS = Applicable NTS Reservation Fee

24 = Number of Hours in a Gas Day

EPF - MDQ/MHQ

5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule ITS  
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	49.57	0.84	33.04	0.84
TCRA Rates	2.14	0.16	1.48	0.16
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27	0.00	0.17	0.00
Total Effective Rate 2/ 3/	53.16	1.82	35.75	1.82
Daily Rate 2/ 3/	53.16	1.82	35.75	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates  
 Applicable to Rate Schedule GTS  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Rate Schedule GTS						
Commodity						
Maximum	1.7658	0.0411	0.0154	0.0053	1.8276	1.8276
\$						
Minimum	0.0138	0.0016	0.0082	0.00	0.0236	0.0236
\$						
MFCC	1.7520	0.0395	0.0072	0.0053	1.8040	1.8040
\$						

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule OPT  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT							
30 Days Interruption Reservation Charge 3/	\$	11.700	0.550	0.100	0.075	12.425	0.4086
60 Days Interruption Reservation Charge 3/	\$	10.652	0.501	0.091	0.068	11.312	0.3719
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
30 Days Interruption							
Maximum	¢	39.31	1.97	1.15	0.25	42.68	42.68
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
60 Days Interruption							
Maximum	¢	35.86	1.81	1.12	0.22	39.01	39.01
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule TPS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.081	13.539	0.4452
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.27	46.34	46.34
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.548	0.601	0.109	0.081	13.339	0.4386
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.27	45.68	45.68
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Total Effective Rate	Daily Rate
Rate Schedule FSS								
Reservation Charge	\$	3.865	-	-	-	-	3.865	0.1271
Capacity	¢	6.73	-	-	-	-	6.73	6.73
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42
Overrun	¢	24.28	-	-	-	-	24.28	24.28

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule ISS  
 Rate Per Dth

Rate Schedule ISS Commodity		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge		
Maximum	¢	19.44	-	-	-	-	19.44	19.44
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule SIT  
 Rate Per Dth

Rate Schedule SIT Commodity		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Total Effective Rate 2/	Daily Rate 2/
			Current	Surcharge	Current	Surcharge		
Maximum	¢	11.32	-	-	-	-	11.32	11.32
Minimum	¢	2.42	-	-	-	-	2.42	2.42

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 fo the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule FBS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Total Effective Rate
Rate Schedule FBS							
Reservation Charge	\$	0.1271	-	-	-	-	0.1271
Capacity	¢	6.73	-	-	-	-	6.73
Injection	¢	2.42	-	-	-	-	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42
Overrun	¢	24.28	-	-	-	-	24.28

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
Applicable to Rate Schedule PAL  
Rate Per Dth

		Winter Season Total Effective Daily Rate	Summer Season Total Effective Daily Rate
Rate Schedule PAL			
Account Balance Charge			
Maximum	¢	49.57	33.04
Minimum	¢	0.00	0.00

Currently Effective Rates  
 Applicable to Rate Schedule FT-C  
 Rate Per Dth

		Base Tariff Rate	Total Effective Rate 1/	Daily Rate 1/
Rate Schedule FT-C				
Reservation Charge 2/ Commodity	\$	0.968	0.968	0.0318
Maximum	¢	0.00	0.00	0.00
Minimum	¢	0.00	0.00	0.00
Overrun	¢	3.18	3.18	3.18

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 34 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

2/ Minimum reservation charge is \$0.00.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-LXP  
 Incremental Leach XPress Service  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.601	0.109	0.081	21.684	0.7130
Maximum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Overrun							
Maximum	¢	68.83	2.14	1.18	0.27	72.42	72.42
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-MXP  
 Incremental Mountaineer XPress Service  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/	\$ 21.585	0.601	0.109	0.081	22.376	0.7357
Commodity						
Maximum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Overrun						
Maximum	¢ 71.05	2.14	1.18	0.27	74.64	74.64
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-BXP  
 Incremental Buckeye XPress Service  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP						
Reservation Charge 3/ Commodity	\$ 12.748	0.601	0.109	0.081	13.539	0.4452
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
Maximum	¢ 42.75	2.14	1.18	0.27	46.34	46.34
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

# Appendix A

## *Marked Tariff Records*

*Columbia Gas Transmission, LLC*  
*FERC Gas Tariff, Fourth Revised Volume No. 1*  
Docket No. RP24-1103-000

Period II Settlement Rates to Become Effective April 1, 2026

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	100.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	100.0.0
V.4	Currently Effective Rates, ITS Rates	97.0.0
V.5	Currently Effective Rates, GTS Rates	99.0.0
V.6	Currently Effective Rates, OPT Rates	100.0.0
V.7	Currently Effective Rates, TPS Rates	100.0.0
V.8	Currently Effective Rates, SST Rates	100.0.0
V.9	Currently Effective Rates, FSS Rates	14.0.0
V.10	Currently Effective Rates, ISS Rates	9.0.0
V.11	Currently Effective Rates, SIT Rates	9.0.0
V.12	Currently Effective Rates, FBS Rates	10.0.0
V.13	Currently Effective Rates, PAL Rates	11.0.0
V.15	Currently Effective Rates, FT-C Rates	13.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	45.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	41.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	31.0.0

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS						
Reservation Charge 3/	\$ <del>12.520</del> <u>12.74</u> 8	0.601	0.109	0.081	<del>13.311</del> <u>13.53</u> 9	<del>0.4377</del> <u>0.4452</u>
Commodity						
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
Maximum	¢ <del>42.00</del> <u>42.75</u>	2.14	1.18	0.27	<del>45.59</del> <u>46.34</u>	<del>45.59</del> <u>46.34</u>
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule NTS and NTS-S  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	<del>12.759</del> <u>12.98</u> 7	0.601	0.109	0.081	<del>13.550</del> <u>13.7</u> 78	<del>0.4456</del> <u>0.4530</u>
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	<del>42.79</del> <u>43.54</u>	2.14	1.18	0.27	<del>46.38</del> <u>47.13</u>	<del>46.38</del> <u>47.13</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
  - NTS-S = NTS \* (24/EPF) where:
  - NTS-S = NTS-S Reservation Fee
  - NTS = Applicable NTS Reservation Fee
  - 24 = Number of Hours in a Gas Day
  - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule ITS  
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	<del>48.88</del> <u>49.57</u>	0.84	<del>32.59</del> <u>33.04</u>	0.84
TCRA Rates	2.14	0.16	1.48	0.16
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27	0.00	0.17	0.00
Total Effective Rate 2/ 3/	<del>52.47</del> <u>53.16</u>	1.82	<del>35.30</del> <u>35.75</u>	1.82
Daily Rate 2/ 3/	<del>52.47</del> <u>53.16</u>	1.82	<del>35.30</del> <u>35.75</u>	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates  
 Applicable to Rate Schedule GTS  
 Rate Per Dth

Rate Schedule GTS Commodity	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Maximum \$	<del>1.7364</del> <u>1.7658</u>	0.0411	0.0154	0.0053	<del>1.7982</del> <u>1.8276</u>	<del>1.7982</del> <u>1.8276</u>
Minimum \$	0.0138	0.0016	0.0082	0.00	0.0236	0.0236
MFCC \$	<del>1.7226</del> <u>1.7520</u>	0.0395	0.0072	0.0053	<del>1.7746</del> <u>1.8040</u>	<del>1.7746</del> <u>1.8040</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule OPT  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT						
30 Days Interruption Reservation Charge 3/	\$ <del>11.491</del> <u>11.700</u>	0.550	0.100	0.075	<del>12.216</del> <u>12.425</u>	<del>0.401</del> <u>0.4086</u>
60 Days Interruption Reservation Charge 3/	\$ <del>10.462</del> <u>10.652</u>	0.501	0.091	0.068	<del>11.122</del> <u>11.312</u>	<del>0.365</del> <u>0.3719</u>
Commodity						
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
30 Days Interruption						
Maximum	¢ <del>38.62</del> <u>39.31</u>	1.97	1.15	0.25	<del>41.99</del> <u>42.68</u>	<del>41.99</del> <u>42.68</u>
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
60 Days Interruption						
Maximum	¢ <del>35.24</del> <u>35.86</u>	1.81	1.12	0.22	<del>38.39</del> <u>39.01</u>	<del>38.39</del> <u>39.01</u>
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule TPS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	<del>12.520</del> <u>12.748</u>	0.601	0.109	0.081	<del>13.311</del> <u>13.539</u>	<del>0.4377</del> <u>0.4452</u>
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	<del>42.00</del> <u>42.75</u>	2.14	1.18	0.27	<del>45.59</del> <u>46.34</u>	<del>45.59</del> <u>46.34</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	<del>12.320</del> <u>12.548</u>	0.601	0.109	0.081	<del>13.111</del> <u>13.339</u>	<del>0.4311</del> <u>0.4386</u>
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	<del>41.34</del> <u>42.09</u>	2.14	1.18	0.27	<del>44.93</del> <u>45.68</u>	<del>44.93</del> <u>45.68</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	<del>CCRM-S</del> Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS							
Reservation Charge	\$	<del>3.81</del> <u>3.865</u>	-	-	0.000	<del>3.81</del> <u>3.865</u>	<del>0.125</del> <u>0.1271</u>
Capacity	¢	<del>6.62</del> <u>6.73</u>	-	-	0.00	<del>6.62</del> <u>6.73</u>	<del>6.62</del> <u>6.73</u>
Injection	¢	2.42	-	-	0.00	2.42	2.42
Withdrawal	¢	2.42	-	-	0.00	2.42	2.42
Overrun	¢	<del>24.01</del> <u>24.28</u>	-	-	0.00	<del>24.01</del> <u>24.28</u>	<del>24.01</del> <u>24.28</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule ISS  
 Rate Per Dth

Rate Schedule ISS Commodity		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge		
Maximum	¢	<del>19.17</del> <u>19.44</u>	-	-	-	-	<del>19.17</del> <u>19.44</u>	<del>19.17</del> <u>19.44</u>
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule SIT  
 Rate Per Dth

Rate Schedule SIT Commodity	Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Total Effective Rate 2/	Daily Rate 2/
Maximum	¢ <del>11.23</del> <u>11.32</u>	-	-	-	-	<del>11.23</del> <u>11.32</u>	<del>11.23</del> <u>11.32</u>
Minimum	¢ 2.42	-	-	-	-	2.42	2.42

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 fo the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule FBS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	<del>CCRM-S Rate</del>	Total Effective Rate
Rate Schedule FBS						
Reservation Charge	\$	<del>0.1255</del> <u>0.1271</u>	-	-	0.0000	<del>0.1255</del> <u>0.1271</u>
Capacity	¢	<del>6.62</del> <u>6.73</u>	-	-	0.00	<del>6.62</del> <u>6.73</u>
Injection	¢	2.42	-	-	0.00	2.42
Withdrawal	¢	2.42	-	-	0.00	2.42
Overrun	¢	<del>24.01</del> <u>24.28</u>	-	-	0.00	<del>24.01</del> <u>24.28</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
Applicable to Rate Schedule PAL  
Rate Per Dth

	Winter Season Total Effective Daily Rate	Summer Season Total Effective Daily Rate
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Rate Schedule PAL

Account Balance Charge

Maximum	¢	<del>48.88</del> <u>49.57</u>	<del>32.59</del> <u>33.04</u>
Minimum	¢	0.00	0.00

Currently Effective Rates  
 Applicable to Rate Schedule FT-C  
 Rate Per Dth

		Base Tariff Rate	Total Effective Rate 1/	Daily Rate 1/
Rate Schedule FT-C				
Reservation Charge 2/ Commodity	\$	<del>0.95</del> <u>60.968</u>	<del>0.95</del> <u>60.968</u>	<del>0.0314</del> <u>0.0318</u>
Maximum	¢	0.00	0.00	0.00
Minimum	¢	0.00	0.00	0.00
Overrun	¢	<del>3.14</del> <u>3.18</u>	<del>3.14</del> <u>3.18</u>	<del>3.14</del> <u>3.18</u>

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 34 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

2/ Minimum reservation charge is \$0.00.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-LXP  
 Incremental Leach XPress Service  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.601	0.109	0.081	21.684	0.7130
Maximum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Overrun							
Maximum	¢	68.83	2.14	1.18	0.27	72.42	72.42
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-MXP  
 Incremental Mountaineer XPress Service  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/	\$ 21.585	0.601	0.109	0.081	22.376	0.7357
Commodity						
Maximum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Overrun						
Maximum	¢ 71.05	2.14	1.18	0.27	74.64	74.64
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-BXP  
 Incremental Buckeye XPress Service  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP						
Reservation Charge 3/	\$ <del>12.520</del> <u>12.748</u>	0.601	0.109	0.081	<del>13.311</del> <u>13.539</u>	<del>0.4377</del> <u>0.4452</u>
Commodity						
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
Maximum	¢ <del>42.00</del> <u>42.75</u>	2.14	1.18	0.27	<del>45.59</del> <u>46.34</u>	<del>45.59</del> <u>46.34</u>
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.