



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Columbia Gas Transmission, LLC
Annual Electric Power Costs Adjustment Filing
Docket No. RP26 - _____ - 000

Dear Ms. Reese :

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) respectfully submits for filing certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”).² Pursuant to Section 44³ of Columbia’s Tariff, the tariff sections are being submitted to set Columbia’s Electric Power Costs Adjustment (“EPCA”) for the annual period beginning April 1, 2026. Columbia requests that the Commission accept the tariff sections, filed herein as Attachment A,⁴ to become effective April 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part V.1 – Currently Effective Rates, FTS Rates; Part V.3 – Currently Effective Rates, NTS and NTS-S Rates; Part V.4 – Currently Effective Rates, ITS Rates; Part V.5 – Currently Effective Rates, GTS Rates; Part V.6 – Currently Effective Rates, OPT Rates; Part V.7 – Currently Effective Rates, TPS Rates; Part V.8 – Currently Effective Rates, SST Rates; Part V.16 – Currently Effective Rates, LNG Rates; Part V.18 – Currently Effective Rates, FTS-VRP Rates; Part V.21 – Currently Effective Rates, FTS-LXP Rates; Part V.23 – Currently Effective Rates, FTS-MXP Rates; and Part V.24 – Currently Effective Rates, FTS-BXP Rates.

³ Part VII.44 – General Terms & Conditions, Electric Power Costs Adjustment (“Section 44”).

⁴ Additionally, as a housekeeping measure, Attachment A reflects the removal of “CCRM-T Rates” pursuant to the terms of the Stipulation Agreement filed in Docket No. RP24-1103-000 on August 13, 2025, and approved by the Commission on October 30, 2025. *See Columbia Gas Transmission, LLC*, 193 FERC ¶ 61,076 (2025).

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Basis and Reasons

Section 44 provides for the recovery of electric power costs incurred by Columbia for compression or processing of natural gas and for company use and operations (“Electric Power Costs”). Pursuant to Section 44.1⁵ of the Tariff, Columbia is allowed to recover Electric Power Costs through a Transportation EPCA Rate⁶ and a liquefied natural gas (“LNG”) EPCA Rate⁷ (collectively, “EPCA Rates”).

Section 44.2⁸ of the Tariff authorizes Columbia to make annual filings to adjust its EPCA Rate to take into account both prospective changes in Electric Power Costs (“Current EPCA Rate”) and unrecovered Electric Power Costs from the preceding twelve-month period (“Unrecovered EPCA Surcharge”).

For the twelve-month period commencing April 1, 2026, the time-period utilized to determine the Current EPCA Rate, Columbia proposes to collect \$35,567,833 in annual electricity costs,⁹ compared to \$33,298,027 in annual Electric Power Costs that were proposed to be collected in last year’s EPCA filing.¹⁰ The proposed Unrecovered EPCA Surcharge reflects an under-collection of

⁵ Part VII.44.1 – General Terms & Conditions, Electric Power Costs Adjustment, Purpose (“Section 44.1”).

⁶ The Transportation EPCA Rate is applicable to shippers under Columbia’s Rate Schedules FTS, NTS, NTS-S, TPS, SST, GTS, OPT and ITS (“Transportation EPCA Rate”).

⁷ The LNG EPCA Rate is applicable to shippers under Columbia’s Rate Schedules X-131, X-132 and X-133 (“LNG EPCA Rate”).

⁸ Part VII.44.2 – General Terms & Conditions, Electric Power Costs Adjustment, Transporter’s EPCA Filings (“Section 44.2”).

⁹ See Appendix A, Page 6 of 6.

¹⁰ See Columbia Gas Transmission, LLC, 2025 Annual Electric Power Costs Adjustment Filing in Docket No. RP25-629-000 (filed February 28, 2025) (“2025 Annual Electric Power Costs Adjustment”) at Appendix A, Page 6 of 6.

\$5,251,396 in Electric Power Costs,¹¹ compared to an over-collection of \$572,147 in Electric Power Costs included in last year's EPCA filing.¹² The under-collection in the Electric Power Costs is due to higher electric rates from service providers and higher than expected electric usage across Columbia's system. The derivation of both the Current EPCA Rate and the Unrecovered EPCA Surcharge proposed in the instant filing are shown in Appendices A, B, and C, included herein.

In accordance with Section 44.2 of its Tariff, Columbia is submitting, as Attachment A, tariff sections which reflect the EPCA Rates proposed to become effective April 1, 2026.

Effective Date

In accordance with Section 154.7(a)(9) of the Commission's regulations, Columbia moves to place the proposed tariff sections, included herein as Attachment A, into effect on April 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Columbia is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Workpapers and other documents supporting Columbia's filing (Appendices A, B, and C);
3. A clean version of the tariff sections (Attachment A); and
4. A marked version of the tariff sections (Attachment B).

¹¹ Covering the calendar year 2025. See Appendix B, Page 6 of 12.

¹² See 2025 Annual Electric Power Costs Adjustment at Appendix B, Page 6 of 12.

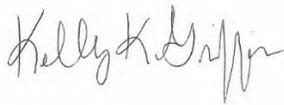
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of Columbia’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

COLUMBIA GAS TRANSMISSION, LLC

COMPARISON OF THE CURRENT EPCA RATE
TO THE PROPOSED EPCA RATE

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	BASE RATE		
		CURRENT	PROPOSED	ADJUSTMENT
		(1)	(2)	(3)
		\$	\$	\$
				(2) - (1)
1	<u>TRANSPORTATION</u>			
2	<u>RATE SCHEDULE GTS</u>			
3	COMMODITY	1.25 ¢	1.35 ¢	0.10 ¢
4	<u>RATE SCHEDULE FTS / NTS</u>			
5	DEMAND	\$0.087	\$0.097	\$0.010
6	COMMODITY	0.68 ¢	0.71 ¢	0.03 ¢
7	<u>RATE SCHEDULE TPS</u>			
8	DEMAND	\$0.087	\$0.097	\$0.010
9	COMMODITY	0.68 ¢	0.71 ¢	0.03 ¢
10	<u>RATE SCHEDULE SST</u>			
11	DEMAND	\$0.087	\$0.097	\$0.010
12	COMMODITY	0.68 ¢	0.71 ¢	0.03 ¢
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION			
15	DEMAND	\$0.080	\$0.089	\$0.009
16	COMMODITY	0.68 ¢	0.71 ¢	0.03 ¢
17	60 DAY INTERRUPTION			
18	DEMAND	\$0.073	\$0.081	\$0.008
19	COMMODITY	0.68 ¢	0.71 ¢	0.03 ¢
20	<u>RATE SCHEDULE ITS</u>			
21	WINTER	0.97 ¢	1.03 ¢	0.06 ¢
22	SUMMER	0.87 ¢	0.92 ¢	0.05 ¢
23	<u>LNG RATE SCHEDULES</u>	1/		
24	DEMAND	\$0.07	\$0.12	\$0.05
25	CAPACITY	\$0.028	\$0.047	\$0.019

1/ LNG Rate Schedules are X-131, X-132, and X-133.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF CURRENT EPCA RATE
APPLICABLE TO RATE SCHEDULES FTS, NTS, TPS, SST, GTS, AND ITS

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1) \$	(2) \$	(3) \$
1	TRANSMISSION ELECTRICITY COSTS 1/	16,619,956	18,106,993	34,726,949
2	<u>LESS:</u>			
3	RATE SCHEDULE OPT REVENUE 2/	<u>151,078</u>	<u>151,858</u>	<u>302,936</u>
4	NET ELECTRICITY COSTS	<u>16,468,878</u>	<u>17,955,135</u>	<u>34,424,013</u>
5	<u>RATE DETERMINANTS - Dth 3/</u>			
6	<u>TRANSPORTATION</u>			
7	RATE SCHEDULE FTS / NTS	127,979,544	1,982,872,044	
8	RATE SCHEDULE TPS	2,059,128	27,622,442	
9	RATE SCHEDULE ITS - WINTER	78,658	2,392,518	
10	RATE SCHEDULE ITS - SUMMER	18,632	850,066	
11	RATE SCHEDULE GTS	116,469	2,125,581	
12	RATE SCHEDULE SST	<u>39,526,578</u>	<u>522,830,699</u>	
13	TOTAL	<u>169,779,009</u>	<u>2,538,693,350</u>	
14	NON-GAS COST BASE RATES			
15	RATE SCHEDULES FTS / NTS, TPS, AND SST	<u>\$0.097</u>	<u>0.71 ¢</u>	
16	50% LOAD FACTOR - GTS			<u>1.35 ¢</u>
17	100% LOAD FACTOR - WINTER ITS			<u>1.03 ¢</u>
18	150% LOAD FACTOR - SUMMER ITS			<u>0.92 ¢</u>

1/ See Page 6.

2/ See Page 3.

3/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF CURRENT EPCA RATE REVENUES
UNDER RATE SCHEDULE OPT

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED (1)	COMMODITY / VARIABLE (2)	TOTAL DEMAND AND COMMODITY (3)
1	<u>RATE SCHEDULE OPT - 30 DAY INTERRUPTION</u>			
2	RATE DETERMINANTS Dth	794,400	10,832,703	
3	NON-GAS COST BASE RATES 1/	<u>\$0.089</u>	<u>0.71 ¢</u>	
4	RATE SCHEDULE OPT			
5	TRANSPORTATION REVENUE \$	<u>70,702</u>	<u>76,912</u>	<u>147,614</u>
6	<u>RATE SCHEDULE OPT - 60 DAY INTERRUPTION</u>			
7	RATE DETERMINANTS Dth	992,292	10,555,793	
8	NON-GAS COST BASE RATES 1/	<u>\$0.081</u>	<u>0.71 ¢</u>	
9	RATE SCHEDULE OPT			
10	TRANSPORTATION REVENUE \$	<u>80,376</u>	<u>74,946</u>	<u>155,322</u>
11	TOTAL OPT ELECTRICITY REVENUE \$	<u>151,078</u>	<u>151,858</u>	<u>302,936</u>

1/ See Page 4.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF NON-GAS CURRENT EPCA RATE
APPLICABLE TO RATE SCHEDULE OPT

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED (1)	COMMODITY / VARIABLE (2)	TOTAL DEMAND AND COMMODITY (3)
1	TRANSMISSION ELECTRICITY COSTS 1/ \$	16,619,956	18,106,993	34,726,949
2	<u>TRANSPORTATION</u> 2/			
3	RATE SCHEDULE GTS	116,469	2,125,581	
4	RATE SCHEDULE FTS / NTS	127,979,544	1,982,872,044	
5	RATE SCHEDULE TPS	2,059,128	27,622,442	
6	RATE SCHEDULE OPT - 30 DAY INTER.	794,400	10,832,703	
7	RATE SCHEDULE OPT - 60 DAY INTER.	992,292	10,555,793	
8	RATE SCHEDULE ITS - WINTER	78,658	2,392,518	
9	RATE SCHEDULE ITS - SUMMER	18,632	850,066	
10	RATE SCHEDULE SST	39,526,578	522,830,699	
11	TOTAL TRANSPORTATION	<u>171,565,701</u>	<u>2,560,081,846</u>	
12	NON-GAS COST BASE RATES	<u>\$0.097</u>	<u>0.71 ¢</u>	
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION	<u>\$0.089</u>	<u>0.71 ¢</u>	
15	60 DAY INTERRUPTION	<u>\$0.081</u>	<u>0.71 ¢</u>	

1/ See Page 6.

2/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF RATE SCHEDULE LNG
CURRENT EPCA RATE

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TOTAL (1)	DEMAND (2) 1/	CAPACITY (3) 1/
1	JURISDICTIONAL LNG NON-GAS			
2	ELECTRICITY COSTS 2/ \$	<u>840,884</u>	168,177	672,707
3	RATE DETERMINANTS 3/ Dth		<u>1,440,000</u>	<u>14,426,400</u>
4	RATE (LINE 2 / LINE 3) \$		<u>\$0.12</u>	<u>\$0.047</u>

1/ For purposes of rate design, LNG cost of service is reflected as 20% demand and 80% capacity.

2/ See Page 6.

3/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC

BASE ELECTRIC POWER COSTS

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TOTAL (1) \$	DEMAND (2) \$	COMMODITY (3) \$
1	<u>LIQUEFIED NATURAL GAS</u>			
2	ACCOUNT NO. 845.2 - POWER	840,884	840,884	0
3	<u>TRANSMISSION</u>			
4	ACCOUNT NO. 855 - OTHER FUEL AND			
5	POWER FOR COMPRESSOR STATIONS	<u>34,726,949</u>	<u>16,619,956</u>	<u>18,106,993</u>
6	TOTAL TRANSMISSION ELECTRICITY COSTS	<u>34,726,949</u>	<u>16,619,956</u>	<u>18,106,993</u>
7	TOTAL ELECTRICITY COSTS	<u><u>35,567,833</u></u>	<u><u>17,460,840</u></u>	<u><u>18,106,993</u></u>

APPENDIX B

COLUMBIA GAS TRANSMISSION, LLC

COMPARISON OF THE CURRENT EPCA UNRECOVERED SURCHARGE
TO THE PROPOSED EPCA UNRECOVERED SURCHARGE RATE

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	UNRECOVERED SURCHARGE		
		CURRENT	PROPOSED	ADJUSTMENT
		(1)	(2)	(3)
		\$	\$	\$
				(2) - (1)
1	<u>TRANSPORTATION</u>			
2	<u>RATE SCHEDULE GTS</u>			
3	COMMODITY	0.00 ¢	0.19 ¢	0.19 ¢
4	<u>RATE SCHEDULE FTS / NTS</u>			
5	DEMAND	(\$0.002)	\$0.012	\$0.014
6	COMMODITY	0.01 ¢	0.11 ¢	0.10 ¢
7	<u>RATE SCHEDULE TPS</u>			
8	DEMAND	(\$0.002)	\$0.012	\$0.014
9	COMMODITY	0.01 ¢	0.11 ¢	0.10 ¢
10	<u>RATE SCHEDULE SST</u>			
11	DEMAND	(\$0.002)	\$0.012	\$0.014
12	COMMODITY	0.01 ¢	0.11 ¢	0.10 ¢
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION			
15	DEMAND	(\$0.002)	\$0.011	\$0.013
16	COMMODITY	0.01 ¢	0.11 ¢	0.10 ¢
17	60 DAY INTERRUPTION			
18	DEMAND	(\$0.002)	\$0.010	\$0.012
19	COMMODITY	0.01 ¢	0.11 ¢	0.10 ¢
20	<u>RATE SCHEDULE ITS</u>			
21	WINTER	0.00 ¢	0.15 ¢	0.15 ¢
22	SUMMER	0.01 ¢	0.14 ¢	0.13 ¢
23	<u>LNG RATE SCHEDULES</u> 1/			
24	DEMAND	(\$0.05)	\$0.04	\$0.09
25	CAPACITY	(\$0.019)	\$0.015	\$0.034

1/ LNG Rate Schedules are X-131, X-132, and X-133.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF UNRECOVERED SURCHARGE
APPLICABLE TO RATE SCHEDULES FTS, NTS, TPS, SST, GTS, AND ITS

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1) \$	(2) \$	(3) \$
1	TRANSMISSION ELECTRICITY COSTS 1/	2,111,907	2,875,903	4,987,810
2	<u>LESS:</u>			
3	OPT TRANSPORTATION REVENUE 2/	18,661	23,527	42,188
4	NET ELECTRICITY COSTS	<u>2,093,246</u>	<u>2,852,376</u>	<u>4,945,622</u>
5	<u>RATE DETERMINANTS - Dth</u> 3/			
6	<u>TRANSPORTATION</u>			
7	RATE SCHEDULE FTS / NTS	127,979,544	1,982,872,044	
8	RATE SCHEDULE TPS	2,059,128	27,622,442	
9	RATE SCHEDULE ITS - WINTER	78,658	2,392,518	
10	RATE SCHEDULE ITS - SUMMER	18,632	850,066	
11	RATE SCHEDULE GTS	116,469	2,125,581	
12	RATE SCHEDULE SST	39,526,578	522,830,699	
13	TOTAL	<u>169,779,009</u>	<u>2,538,693,350</u>	
14	NON-GAS COST BASE RATES			
15	RATE SCHEDULES FTS / NTS, TPS, and SST	<u>\$0.012</u>	<u>0.11 ¢</u>	
16	50% LOAD FACTOR - GTS			<u>0.19 ¢</u>
17	100% LOAD FACTOR - WINTER ITS			<u>0.15 ¢</u>
18	150% LOAD FACTOR - SUMMER ITS			<u>0.14 ¢</u>

1/ See Page 6.

2/ See Page 3.

3/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF UNRECOVERED SURCHARGE REVENUES UNDER RATE SCHEDULE OPT

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND (1)	COMMODITY (2)	TOTAL (3)
1	<u>RATE SCHEDULE OPT - 30 DAY INTERRUPTION</u>			
2	RATE DETERMINANTS Dth	794,400	10,832,703	
3	NON-GAS COST BASE RATES 1/	<u>\$0.011</u>	<u>0.11 ¢</u>	
4	RATE SCHEDULE OPT			
5	TRANSPORTATION REVENUE \$	<u>8,738</u>	<u>11,916</u>	<u>20,654</u>
6	<u>RATE SCHEDULE OPT - 60 DAY INTERRUPTION</u>			
7	RATE DETERMINANTS Dth	992,292	10,555,793	
8	NON-GAS COST BASE RATES 1/	<u>\$0.010</u>	<u>0.11 ¢</u>	
9	RATE SCHEDULE OPT			
10	TRANSPORTATION REVENUE \$	<u>9,923</u>	<u>11,611</u>	<u>21,534</u>
11	TOTAL OPT ELECTRICITY REVENUE \$	<u>18,661</u>	<u>23,527</u>	<u>42,188</u>

1/ See Page 4.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF UNRECOVERED ELECTRIC COSTS RATES APPLICABLE TO RATE SCHEDULE OPT

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED (1)	COMMODITY / VARIABLE (2)	TOTAL DEMAND AND COMMODITY (3)
1	TRANSMISSION ELECTRICITY COSTS 1/ \$	2,111,907	2,875,903	4,987,810
2	<u>TRANSPORTATION</u> 2/			
3	RATE SCHEDULE GTS	116,469	2,125,581	
4	RATE SCHEDULE FTS / NTS	127,979,544	1,982,872,044	
5	RATE SCHEDULE TPS	2,059,128	27,622,442	
6	RATE SCHEDULE OPT - 30 DAY INTER.	794,400	10,832,703	
7	RATE SCHEDULE OPT - 60 DAY INTER.	992,292	10,555,793	
8	RATE SCHEDULE ITS - WINTER	78,658	2,392,518	
9	RATE SCHEDULE ITS - SUMMER	18,632	850,066	
10	RATE SCHEDULE SST	39,526,578	522,830,699	
11	TOTAL TRANSPORTATION	<u>171,565,701</u>	<u>2,560,081,846</u>	
12	NON-GAS COST BASE RATES	<u>\$0.012</u>	<u>0.11</u> ¢	
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION	<u>\$0.011</u>	<u>0.11</u> ¢	
15	60 DAY INTERRUPTION	<u>\$0.010</u>	<u>0.11</u> ¢	

1/ See Page 6.

2/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF UNRECOVERED ELECTRIC COSTS RATES APPLICABLE TO LNG RATE SCHEDULES

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TOTAL (1)	DEMAND (2) 1/	CAPACITY (3) 1/
1	JURISDICTIONAL LNG NON-GAS			
2	ELECTRICITY COSTS 2/	\$ <u>263,586</u>	52,717	210,869
3	RATE DETERMINANTS 3/	Dth	<u>1,440,000</u>	<u>14,426,400</u>
4	RATE (LINE 2 / LINE 3)	\$	<u>\$0.04</u>	<u>\$0.015</u>

1/ For purposes of rate design, LNG cost of service is reflected as 20% demand and 80% capacity.

2/ See Page 6.

3/ See Appendix C.

COLUMBIA GAS TRANSMISSION, LLC
TOTAL UNRECOVERED ELECTRIC COSTS
EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TOTAL (1) \$	DEMAND (2) \$	COMMODITY (3) \$
1	<u>LIQUEFIED NATURAL GAS</u>			
2	ACCOUNT NO. 845.2 - POWER 1/	263,586	263,586	0
3	<u>TRANSMISSION</u>			
4	ACCOUNT NO. 855 - OTHER FUEL AND			
5	POWER FOR COMPRESSOR STATIONS 2/	<u>4,987,810</u>	<u>2,111,907</u>	<u>2,875,903</u>
6	TOTAL ELECTRICITY COST	<u><u>5,251,396</u></u>	<u><u>2,375,493</u></u>	<u><u>2,875,903</u></u>

1/ See Page 10.

2/ See Page 7.

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF UNRECOVERED ELECTRIC COSTS FOR TRANSPORTATION
FOR THE PERIOD JANUARY 1, 2025 - DECEMBER 31, 2025

LINE NO.	TRANSPORTATON - DEMAND					TRANSPORTATON - COMMODITY					
	EXPENSES	CARRYING CHARGES	PRIOR YEAR TRANSFER	RECOVERIES	BALANCE	EXPENSES	CARRYING CHARGES	PRIOR YEAR TRANSFER	RECOVERIES	BALANCE	
	(1) \$	(2) \$ 1/	(3) \$	(4) \$	(5) \$	(6) \$	(7) \$ 1/	(8) \$	(9) \$	(10) \$	
1	January	1,590,909.58	(1,821.36)	0.00	(1,383,745.23)	205,342.99	1,578,125.73	461.14	0.00	(1,521,860.05)	56,726.82
2	February	1,433,671.35	(651.36)	0.00	(1,379,128.44)	259,234.54	1,801,807.28	586.37	0.00	(1,271,697.80)	587,422.67
3	March	1,439,574.69	(662.84)	0.00	(1,369,327.19)	328,819.20	1,458,760.20	4,042.26	0.00	(1,216,378.22)	833,846.91
4	April	1,491,632.84	(471.55)	76,251.66	(1,164,070.73)	732,161.42	1,603,764.90	4,998.21	(33,425.88)	(1,404,030.97)	1,005,153.17
5	May	1,475,942.77	1,489.88	0.00	(1,168,755.98)	1,040,838.09	1,632,238.23	5,953.17	0.00	(1,341,177.97)	1,302,166.60
6	June	1,443,764.85	3,229.81	0.00	(1,178,095.51)	1,309,737.24	1,597,043.71	7,097.35	0.00	(1,283,287.78)	1,623,019.88
7	July	1,477,523.24	4,914.15	0.00	(1,175,769.16)	1,616,405.47	1,544,297.00	8,920.69	0.00	(1,332,651.70)	1,843,585.87
8	August	1,421,134.30	6,715.60	0.00	(1,177,381.76)	1,866,873.61	1,977,155.14	9,786.43	0.00	(1,355,530.37)	2,474,997.07
9	September	1,498,287.83	7,884.33	0.00	(1,176,904.44)	2,196,141.33	1,662,492.00	12,832.68	0.00	(1,276,763.91)	2,873,557.84
10	October	1,336,229.29	10,198.78	0.00	(1,363,168.68)	2,179,400.72	1,414,972.17	15,442.29	0.00	(1,305,945.41)	2,998,026.89
11	November	1,254,091.48	9,612.65	0.00	(1,367,856.78)	2,075,248.07	1,299,270.60	15,150.68	0.00	(1,418,959.27)	2,893,488.90
12	December	<u>1,395,324.57</u>	<u>9,116.63</u>	<u>0.00</u>	<u>(1,367,781.83)</u>	<u>2,111,907.44</u>	<u>1,711,665.61</u>	<u>14,404.49</u>	<u>0.00</u>	<u>(1,743,655.81)</u>	<u>2,875,903.19</u>
13	Total	<u>17,258,086.79</u>	<u>49,554.72</u>	<u>76,251.66</u>	<u>(15,271,985.73)</u>		<u>19,281,592.57</u>	<u>99,675.76</u>	<u>(33,425.88)</u>	<u>(16,471,939.26)</u>	

1/ See Page 8.

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF CARRYING CHARGES ON ELECTRIC BALANCE FOR TRANSPORTATION
FOR THE PERIOD JANUARY 1, 2025 - DECEMBER 31, 2025

LINE NO.	DESCRIPTION	BEGINNING BALANCE (1) \$	LESS:		ADJUSTED BALANCE (4) \$	INTEREST FACTOR (5)	CARRYING CHARGE (6) \$
			CARRYING CHARGE (2) \$	DEFERRED INCOME TAXES (3) \$			
	<u>DEMAND</u>						
1	JANUARY	(351,725.96)	0.00	(84,976.99)	(266,748.97)	0.6828%	(1,821.36)
2	FEBRUARY	(146,382.97)	(1,821.36)	(38,959.19)	(105,602.42)	0.6168%	(651.36)
3	MARCH	(92,491.42)	(2,472.72)	7,058.61	(97,077.31)	0.6828%	(662.84)
4	APRIL	(22,906.76)	0.00	53,076.41	(75,983.17)	0.6206%	(471.55)
5	MAY	330,981.21	(471.55)	99,094.21	232,358.55	0.6412%	1,489.88
6	JUNE	666,563.03	1,018.33	145,112.01	520,432.69	0.6206%	3,229.81
7	JULY	962,581.97	0.00	191,129.81	771,452.16	0.6370%	4,914.15
8	AUGUST	1,296,316.59	4,914.15	237,147.61	1,054,254.83	0.6370%	6,715.60
9	SEPTEMBER	1,573,888.17	11,629.75	283,165.41	1,279,093.01	0.6164%	7,884.33
10	OCTOBER	1,930,248.31	0.00	329,183.21	1,601,065.10	0.6370%	10,198.78
11	NOVEMBER	1,944,882.10	10,198.78	375,201.01	1,559,482.31	0.6164%	9,612.65
12	DECEMBER	1,872,211.62	19,811.43	421,218.81	1,431,181.38	0.6370%	9,116.63
13	TOTAL						<u>49,554.72</u>
	<u>COMMODITY</u>						
14	JANUARY	89,050.94	0.00	21,514.71	67,536.23	0.6828%	461.14
15	FEBRUARY	173,204.16	461.14	77,677.17	95,065.85	0.6168%	586.37
16	MARCH	726,899.69	1,047.51	133,839.63	592,012.55	0.6828%	4,042.26
17	APRIL	995,385.03	0.00	190,002.09	805,382.94	0.6206%	4,998.21
18	MAY	1,179,605.14	4,998.21	246,164.55	928,442.38	0.6412%	5,953.17
19	JUNE	1,456,906.19	10,951.38	302,327.01	1,143,627.80	0.6206%	7,097.35
20	JULY	1,758,911.02	0.00	358,489.47	1,400,421.55	0.6370%	8,920.69
21	AUGUST	1,959,903.58	8,920.69	414,651.93	1,536,330.96	0.6370%	9,786.43
22	SEPTEMBER	2,571,397.46	18,707.12	470,814.39	2,081,875.95	0.6164%	12,832.68
23	OCTOBER	2,951,197.75	0.00	526,976.85	2,424,220.90	0.6370%	15,442.29
24	NOVEMBER	3,056,511.92	15,442.29	583,139.31	2,457,930.32	0.6164%	15,150.68
25	DECEMBER	2,931,195.99	30,592.97	639,301.77	2,261,301.25	0.6370%	14,404.49
26	TOTAL						<u>99,675.76</u>

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF UNRECOVERED ELECTRIC COSTS FOR TRANSPORTATION
AMORTIZATION FOR THE PERIOD JANUARY 2025 - DECEMBER 2025

LINE NO.	DEMAND			COMMODITY			TOTAL RECOVERIES (7) \$	
	RECOVERIES	SURPLUS	BALANCE	RECOVERIES	SURPLUS	BALANCE		
	(1) \$	(2)	(3) \$	(4) \$	(5)	(6) \$		
			(351,725.96)			89,050.94		
1	January	0.00	0.00	(351,725.96)	27,426.40	0.00	116,477.34	27,426.40
2	February	0.00	0.00	(351,725.96)	22,999.68	0.00	139,477.02	22,999.68
3	March	0.00	0.00	(351,725.96)	22,061.10	0.00	161,538.12	22,061.10
4	April	26,797.41	(76,251.66)	(401,180.21)	(20,512.03)	33,425.88	174,451.97	6,285.38
5	May	26,905.15	0.00	(374,275.06)	(19,712.38)	0.00	154,739.59	7,192.77
6	June	27,119.79	0.00	(347,155.27)	(18,848.45)	0.00	135,891.14	8,271.34
7	July	27,066.39	0.00	(320,088.88)	(19,573.43)	0.00	116,317.71	7,492.96
8	August	27,103.44	0.00	(292,985.44)	(19,917.32)	0.00	96,400.39	7,186.12
9	September	27,092.42	0.00	(265,893.02)	(18,760.48)	0.00	77,639.91	8,331.94
10	October	31,374.40	0.00	(234,518.62)	(19,154.88)	0.00	58,485.03	12,219.52
11	November	31,482.17	0.00	(203,036.45)	(20,777.94)	0.00	37,707.09	10,704.23
12	December	<u>31,480.45</u>	<u>0.00</u>	(171,556.00)	<u>(25,469.60)</u>	<u>0.00</u>	12,237.49	<u>6,010.85</u>
13	Total	<u>256,421.62</u>	<u>(76,251.66)</u>		<u>(110,239.33)</u>	<u>33,425.88</u>		<u>146,182.29</u>

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF UNRECOVERED ELECTRIC COSTS FOR LNG RATE SCHEDULES
FOR THE PERIOD JANUARY 1, 2025 - DECEMBER 31, 2025

LINE NO.	LNG - DEMAND					
	EXPENSES	CARRYING CHARGES	PRIOR YEAR TRANSFER	RECOVERIES	BALANCE	
	(1)	(2)	(3)	(4)	(5)	
	\$	\$	\$	\$	\$	
1	January	30,790.73	(2,009.61)	0.00	(61,290.20)	(32,509.08)
2	February	40,047.59	(1,992.91)	0.00	(61,290.20)	(55,744.60)
3	March	33,256.14	(2,339.51)	0.00	(61,290.20)	(86,118.17)
4	April	21,611.90	(2,329.09)	(9,286.72)	(42,061.60)	(118,183.68)
5	May	20,331.02	(2,426.37)	0.00	(42,061.60)	(142,340.63)
6	June	20,894.59	(2,375.69)	0.00	(42,061.60)	(165,883.33)
7	July	17,187.45	(2,508.30)	0.00	(42,061.60)	(193,265.78)
8	August	194,161.92	(2,556.32)	0.00	(42,061.60)	(43,721.78)
9	September	191,372.70	(1,429.25)	0.00	(42,061.60)	104,160.07
10	October	23,751.19	(456.84)	0.00	(42,061.60)	85,392.82
11	November	75,696.06	(448.08)	0.00	(42,061.60)	118,579.20
12	December	<u>187,206.35</u>	<u>(138.37)</u>	<u>0.00</u>	<u>(42,061.60)</u>	263,585.58
13	Total	<u>856,307.64</u>	<u>(21,010.34)</u>	<u>(9,286.72)</u>	<u>(562,425.00)</u>	

1/ See Page 11.

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF CARRYING CHARGES FOR LNG RATE SCHEDULES
FOR THE PERIOD JANUARY 1, 2025 - DECEMBER 31, 2025

LINE NO.	DESCRIPTION	BEGINNING BALANCE	LNG		ADJUSTED BALANCE	INTEREST FACTOR	CARRYING CHARGE
			LESS:				
			CARRYING CHARGE	DEFERRED INCOME TAXES			
(1)	(2)	(3)	(4)	(5)	(6)		
		\$	\$	\$	\$		\$
	<u>DEMAND</u>						
1	JANUARY	(388,079.44)	0.00	(93,759.99)	(294,319.45)	0.6828%	(2,009.61)
2	FEBRUARY	(407,368.72)	(2,009.61)	(82,253.82)	(323,105.29)	0.6168%	(1,992.91)
3	MARCH	(417,384.44)	(4,002.52)	(70,747.65)	(342,634.27)	0.6828%	(2,339.51)
4	APRIL	(434,538.21)	0.00	(59,241.48)	(375,296.73)	0.6206%	(2,329.09)
5	MAY	(428,475.20)	(2,329.09)	(47,735.31)	(378,410.80)	0.6412%	(2,426.37)
6	JUNE	(423,790.35)	(4,755.46)	(36,229.14)	(382,805.75)	0.6206%	(2,375.69)
7	JULY	(418,491.25)	0.00	(24,722.97)	(393,768.28)	0.6370%	(2,508.30)
8	AUGUST	(417,031.90)	(2,508.30)	(13,216.80)	(401,306.80)	0.6370%	(2,556.32)
9	SEPTEMBER	(238,646.10)	(5,064.62)	(1,710.63)	(231,870.85)	0.6164%	(1,429.25)
10	OCTOBER	(61,922.45)	0.00	9,795.54	(71,717.99)	0.6370%	(456.84)
11	NOVEMBER	(51,847.90)	(456.84)	21,301.71	(72,692.77)	0.6164%	(448.08)
12	DECEMBER	10,180.28	(904.92)	32,807.88	(21,722.68)	0.6370%	(138.37)
13	TOTAL						<u>(21,010.34)</u>

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF UNRECOVERED ELECTRIC COSTS FOR LNG RATE SCHEDULES
AMORTIZATION FOR THE PERIOD JANUARY 2025 - DECEMBER 2025

LINE NO.	RECOVERIES	SURPLUS	BALANCE	
	(1)	(2)	(3)	
	\$		\$	
			(388,079.44)	
1	January	13,219.80	0.00	(374,859.64)
2	February	13,219.80	0.00	(361,639.84)
3	March	13,219.80	0.00	(348,420.04)
4	April	28,841.80	9,286.72	(310,291.52)
5	May	28,841.80	0.00	(281,449.72)
6	June	28,841.80	0.00	(252,607.92)
7	July	28,841.80	0.00	(223,766.12)
8	August	28,841.80	0.00	(194,924.32)
9	September	28,841.80	0.00	(166,082.52)
10	October	28,841.80	0.00	(137,240.72)
11	November	28,841.80	0.00	(108,398.92)
12	December	<u>28,841.80</u>	<u>0.00</u>	(79,557.12)
13	Total	<u><u>299,235.60</u></u>	<u><u>9,286.72</u></u>	

APPENDIX C

COLUMBIA GAS TRANSMISSION, LLC

EPCA TRACKER FILING
SUMMARY OF BILLING DETERMINANTS

EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	BILLING DETERMINANTS	
		ANNUAL DEMAND (1) Dth	THROUGHPUT (2) Dth
1	RATE SCHEDULE FTS / NTS	127,979,544	1,982,872,044
2	RATE SCHEDULE TPS	2,059,128	27,622,442
3	RATE SCHEDULE SST	1/ 39,526,578	522,830,699
4	RATE SCHEDULE OPT - 30 DAY INTERRUPTION	794,400	10,832,703 6/
5	RATE SCHEDULE OPT - 60 DAY INTERRUPTION	992,292	10,555,793
6	<u>RATE SCHEDULE ITS</u>		
7	WINTER	78,658 2/	2,392,518
8	SUMMER	18,632 3/	850,066 6/
9	RATE SCHEDULE GTS - SST	69,886 4/	1,417,125
10	RATE SCHEDULE GTS - FTS	<u>46,583 5/</u>	<u>708,456</u>
11	TOTAL TRANSPORTATION	<u>171,565,701</u>	<u>2,560,081,846</u>
12	LNG	<u>1,440,000</u>	<u>14,426,400</u>

1/ Reflects SST contract demand levels at 100% in the winter and at 50% in the summer.

2/ Imputed demand at 100% load factor.

3/ Imputed demand at 150% load factor.

4/ Imputed demand based on 6 months at 100% load factor and 6 months at 50% load factor.

5/ Imputed demand at 50% load factor.

6/ Includes FSS injections.

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
1	3M Company	1,030	273,281
2	AdvanSix Inc.	50,075	17,694,506
3	AEP Development Services, LLC	9,000	-
4	Antero Resources Corporation	2,209,292	395,663,677
5	Ascent Resources - Utica, LLC	361,759	-
6	Aspire Energy of Ohio, LLC	500	27,658
7	Baltimore Gas and Electric Company	211,525	28,303,061
8	BP Energy Company	2,666	433,215
9	Bunge North America, Inc.	3,390	-
10	Calpine Energy Services, L.P.	17,000	2,911,391
11	Cardinal Natural Gas Company	2,058	-
12	Celanese Acetate LLC	46,000	-
13	Celina Aluminum Precision Technology Inc.	550	-
14	Central Hudson Gas & Electric Corporation	10,415	-
15	CertainTeed Gypsum Operating Company, LLC	12,920	-
16	Chesapeake Utilities Corporation, Delaware Division	3,460	-
17	Chesapeake Utilities of Maryland, Inc.	1,786	-
18	Chevron U.S.A. Inc.	95,000	5,224,634
19	City of Charlottesville, Virginia	7,500	1,863,911
20	City of Lancaster, Ohio	5,785	1,915,373
21	City of Richmond, Virginia	90,979	-
22	Clean Gas, Inc.	1,189	358,920
23	Cleveland-Cliffs Steel LLC	13,361	779,705
24	CNX Gas Company LLC	579,000	4,732,500
25	Columbia Gas of Kentucky, Inc.	23,024	3,100,461
26	Columbia Gas of Maryland, Inc.	23,212	1,705,963
27	Columbia Gas of Ohio, Inc.	495,929	4,074,374
28	Columbia Gas of Pennsylvania, Inc.	134,931	8,617,977
29	Columbia Gas of Virginia, Inc.	202,947	18,003,899
30	Constellation Energy Generation, LLC	21,886	11,186,723
31	Corning Natural Gas Corporation	1,078	363,107
32	Coterra Energy Inc.	25,000	628,881
33	Cumberland Valley Resources, LLC	300	142,395
34	Darby Power, LLC	40,000	1,709,425
35	Delmarva Power & Light Company	26,919	3,977,617
36	Diversified Production LLC	188,401	-
37	DTE Energy Trading, Inc.	20,000	-
38	Duke Energy Kentucky, Inc.	105,979	-
39	Duke Energy Ohio, Inc.	212,059	-
40	Dynegy Marketing and Trade, LLC	5,000	18,135,320
41	East Kentucky Midstream, L.L.C.	2,500	-
42	Easton Utilities Commission	125	-
43	Elizabethtown Gas Company	55,736	2,172,346
44	Enspire Energy, LLC	997	362,908

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
45	EQT Energy, LLC	437,000	74,435,337
46	EQT Production Company	3,850	-
47	Equinor Natural Gas LLC	120,000	24,953,890
48	Essential Power Rock Springs, LLC	225,000	3,795,147
49	Expand Energy Marketing LLC	830,000	134,251,830
50	Ford Motor Company	2,000	-
51	Gas South, LLC	400	13,050
52	Greylock Marketing, LLC	43,350	7,867,392
53	Greylock Production, LLC	47,120	-
54	Guardian Lima, LLC	5,150	1,114,377
55	Honda Development & Manufacturing of America, LLC	18,680	2,474,438
56	Hope Gas, Inc.	21,800	214,628
57	Husky Marketing and Supply Company	17,000	2,449,071
58	IGS Energy Producer Services, Inc.	2,900	595,775
59	Ingevity Virginia Corporation	1,436	507,920
60	International Paper Company	7,000	-
61	Interstate Gas Supply, LLC	10,197	3,715,671
62	Interstate Natural Gas Company	500	-
63	Just Energy New York Corp.	2,305	255,084
64	K. Petroleum Inc.	992	-
65	Kaiser Marketing Appalachian, LLC	730,000	164,429,342
66	Kentucky Power Company	72,000	14,831,327
67	Kinzer Business Realty, Ltd.	11,696	-
68	KNG Energy, Inc.	200	117,461
69	Lindsey Gas Transportation, LLC	750	-
70	Loan Asset Issuer LLC, Series 2021 NG-1	18,600	-
71	Marathon Petroleum Company LP	15,000	6,227,347
72	Mayfair Energy Solutions, LLC	7,291	-
73	Mercuria Energy America, LLC	63,616	11,157,886
74	Mountaineer Gas Company	132,420	19,956,617
75	National Fuel Gas Distribution Corporation	1,748	523,111
76	National Gas & Oil Cooperative	7,900	-
77	New Jersey Natural Gas Company	50,000	1,755,542
78	New York State Electric & Gas Corporation	36,794	2,400,724
79	NextEra Energy Marketing, LLC	8,050	125,697
80	Northeast Natural Energy LLC	2,000	-
81	Northeast Ohio Natural Gas Corp.	3,147	837,624
82	NOVEC Energy Solutions, Inc.	712	218,330
83	NRG Business Marketing LLC	46,223	11,369,647
84	Nucor Corporation	2,500	-
85	Orange and Rockland Utilities, Inc.	63,734	4,945,715
86	Peoples Natural Gas Company LLC	4,000	433,883
87	Piedmont Natural Gas Company, Inc.	42,801	-
88	PSEG Energy Resources & Trade LLC	31,250	20,473

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
89	PTC Group Holdings Corp.	500	181,902
90	Range Resources - Appalachia, LLC	360,000	82,806,508
91	Reynolds Consumer Products LLC	575	-
92	Roanoke Gas Company	30,509	-
93	Sequent Energy Management LLC	60,000	409,228
94	Shipley Choice, LLC	911	142,170
95	Six One Commodities LLC	5,002	646,108
96	Soluni, LLC	8,007	663,436
97	South Jersey Gas Company	199,022	18,931,470
98	South Jersey Resources Group LLC	60,000	21,263,868
99	Southern Energy L.L.C.	1,200	22,788
100	Southern Tier Transmission Corporation	3,000	1,031,517
101	Spire Marketing Inc.	1,598	178
102	Stand Energy Corporation	8,775	1,754,230
103	Suburban Natural Gas Company	14,134	-
104	Symmetry Energy Solutions, LLC	3,425	1,250,125
105	The East Ohio Gas Company	27,000	3,214
106	The Narragansett Electric Company d/b/a Rhode Island Ener	40,000	4,920,110
107	The Waterville Gas & Oil Company	4,800	-
108	Toyota Motor Manufacturing North America, Inc.	9,900	-
109	UGI Energy Services, LLC	47,686	11,825,065
110	UGI Utilities, Inc.	225,452	13,027,224
111	Union Rural Electric Cooperative, Inc.	940	142,530
112	United States Gypsum Company	13,700	2,404,426
113	Vermillion Power, L.L.C.	96,000	-
114	Viking Energy Corporation	1,000	42,954
115	Village of Williamsport, Pickway County Ohio	275	28,763
116	Virginia Natural Gas, Inc.	161,770	10,023,078
117	Virginia Power Services Energy Corp., Inc.	285,500	71,455,220
118	Vitol Inc.	117,800	7,724,886
119	VRNG Tunnel Hill, LLC	26,000	-
120	Wald LLC	31	11,011
121	Washington Gas Light Company	313,748	51,402,492
122	WB Lanchester LLC	25,300	-
123	WestRock MWV, LLC	12,989	4,740,985
124	WGL Energy Services, Inc.	27,038	7,201,766
125	TOTAL	<u>10,664,962</u>	<u>1,344,414,816</u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
1	AEP Energy, Inc.	11,502,684
2	Agway Energy Services, LLC	151,895
3	Alpha Gas and Electric, LLC	35,658
4	American Power & Gas LLC	655,883
5	Archer Energy, LLC	2,775,335
6	Aria Energy East LLC	516,047
7	Atlantic Energy LLC	29,644
8	Bollinger Energy Corporation	284,806
9	BP Energy Company	19,503,404
10	Browns Fuel Service LLC	3,785
11	CarbonBetter, LLC	7,442,180
12	Castleton Commodities Merchant Trading L.P.	765,912
13	Chief Energy Gas LLC	9,810
14	Citigroup Energy Inc.	310,000
15	Citizens Choice Energy, LLC	6,043
16	City Power & Gas, LLC	43,154
17	Clearview Electric Inc.	723
18	Cleveland-Cliffs Steel LLC	1,372,130
19	Colonial Energy, Inc.	1,694,102
20	Columbia Utilities, LLC	1,422
21	Constellation Energy Generation, LLC	38,138,249
22	Deca Energy Inc.	55,060
23	Discount Power, Inc.	27,178
24	Diversified Energy Marketing LLC	2,898,790
25	DTE Energy Trading, Inc.	47,817,990
26	DXT Commodities North America Inc.	68,963
27	Dynegy Marketing and Trade, LLC	13,445,682
28	Eco-Energy Natural Gas, LLC	6,814,593
29	EDF Trading North America, LLC	128,249
30	Eligo Energy PA, LLC	19,999
31	Emera Energy Services, Inc.	474,384
32	Empire Natural Gas Corporation	54,072
33	Energo Power & Gas LLC	58,980
34	EnergyMark, LLC	112,182
35	ENGIE Power & Gas LLC	2,428,545
36	Enhanced Energy Services of America, LLC	21
37	Enspire Energy, LLC	4,063,895
38	EQT Energy, LLC	16,480,695
39	eServices Energy Management LLC	107,124
40	Family Energy Inc.	356,714
41	Foster Energy Services, L.L.C.	86,237
42	Freepoint Commodities LLC	643,056

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
43	Frontier Utilities Northeast LLC	11,398
44	Gas South, LLC	1,344,955
45	Great American Gas & Electric, LLC	167,577
46	Greenlight Energy Inc.	7,318
47	Greylock Marketing, LLC	843,834
48	Hudson Energy Services, LLC	258,556
49	IDT Energy, Inc.	300,324
50	IGS Energy Producer Services, Inc.	49,428
51	Inspire Energy Holdings, LLC	798
52	Interstate Gas Supply, LLC	32,932,171
53	J. Aron & Company LLC	1,834,531
54	Jerome H. Rhoads, Inc. t/a Rhoads Energy Corp.	14,976
55	J.P. Morgan Ventures Energy Corporation	38,844,188
56	Johns Manville	1,383,422
57	Just Energy New York Corp.	5,147
58	Just Energy Pennsylvania Corp. dba Just Energy Corp.	155,718
59	Just Energy Solutions Inc.	331,801
60	Kiwi Energy NY LLC	18,294
61	Koch Energy Services, LLC	198,673
62	M&R Energy Resources Corp.	417,113
63	Macquarie Energy LLC	903,159
64	Marathon Petroleum Company LP	1,010,200
65	Median Energy Corp.	70,739
66	Mercury Energy Ohio, LLC	19,451
67	Mirabito Power & Gas, LLC	107,983
68	Morgan Stanley Capital Group Inc.	1,843,947
69	MPower Energy LLC	337,242
70	MU Marketing LLC	131,266,643
71	National Gas & Electric, LLC	19,777
72	New Wave Energy, LLC	493,408
73	NextEra Energy Marketing, LLC	12,110,336
74	NextEra Energy Services New York, LLC	35,864
75	NJR Energy Services Company, LLC	3,636,766
76	Nordic Energy Services, LLC	228,526
77	Northeastern Power and Gas LLC	24,818
78	NOVEC Energy Solutions, Inc.	1,448,485
79	NRG Business Marketing LLC	111,320,602
80	nTherm, LLC	36,051
81	Palmco Energy DC LLC	58,476
82	Palmco Energy MD LLC	28,516
83	Palmco Energy PA L.L.C.	45,526
84	Palmco Energy VA, LLC	72,091

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
85	Park Power, LLC	28,870
86	Progressive Light & Power LLC	82
87	Radiate Energy LLC	100,099
88	Residents Energy, LLC	13,363
89	RPA Energy Inc.	17,088
90	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	569,629
91	Sequent Energy Management LLC	5,852,542
92	SFE Energy Ohio, Inc.	257,702
93	SFE Energy Pennsylvania, Inc.	199,153
94	Shell Energy North America (US), L.P.	4,153,585
95	Shipley Choice, LLC	880,316
96	SmartEnergy Holdings, LLC	23,777
97	Snyder Brothers, Inc.	11,834,232
98	South Bay Energy Corp.	517
99	South Jersey Resources Group LLC	7,337,539
100	Southern Energy L.L.C.	480,543
101	SouthStar Energy Services LLC	3,053,436
102	Spark Energy Gas, LLC	464,428
103	Spire Marketing Inc.	3,209,868
104	Spotlight Energy, LLC	1,612,606
105	Sprague Operating Resources LLC	1,502,112
106	Sprague Operating Resources LLC DBA Sprague Energy Services	420,213
107	Sprague Operating Resources LLC DBA Sprague Natural Gas	38,905
108	Spring Energy RRH, LLC	9,676
109	Stand Energy Corporation	425,813
110	Statewise Energy Maryland LLC	44,581
111	Statewise Energy Ohio LLC	23,630
112	StateWise Energy Pennsylvania LLC	15,007
113	SunSea Energy LLC	53,716
114	Symmetry Energy Solutions, LLC	24,668,977
115	Tenaska Marketing Ventures	7,980,935
116	The Energy Authority, Inc.	28,818
117	Titan Gas, LLC	146,139
118	Tomorrow Energy Corp	904
119	Twin Eagle Resource Management, LLC	4,514,574
120	UGI Energy Services, LLC	9,418,309
121	United Energy Trading, LLC	14,558,396
122	VA Light & Power LLC	59,725
123	Vineyard Oil & Gas Company	89,425
124	Virginia Power Services Energy Corp., Inc.	1,714,480
125	Vista Energy Marketing, L.P.	71,696
126	Vitol Inc.	1,269,325

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
127	Wave Energy Services LLC	31,243
128	WGL Energy Services, Inc.	5,654,399
129	Woodruff Energy US LLC	2,752
130	TOTAL	<u><u>638,457,228</u></u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE TPS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
1	Baltimore Gas & Electric Company	23,017	-
2	Piedmont Natural Gas Company, Inc.	68,835	-
3	Washington Gas Light Company	79,742	10,737,717
4	TOTAL	<u>171,594</u>	<u>10,737,717</u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

SECONDARY TPS/CRR

<u>Line No.</u>	<u>Customer</u>	<u>Annual Throughput Dth</u>
1	DTE Energy Trading, Inc.	6,033,120
2	NRG Business Marketing, LLC	567,737
3	Sequent Energy Management, L.P.	10,283,868
4	TOTAL	<u><u>16,884,725</u></u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE SST

Line No.	Customer	Demands at 3/31/2026 Dth/d	Annual Throughput Dth
1	Baltimore Gas and Electric Company	195,151	9,571,566
2	Cardinal Natural Gas Company	8,682	-
3	Central Hudson Gas & Electric Corporation	8,985	-
4	Chesapeake Utilities Corporation, Delaware Division	8,224	-
5	Chesapeake Utilities of Maryland, Inc.	6,757	-
6	City of Charlottesville, Virginia	24,755	1,976,636
7	City of Lancaster, Ohio	15,779	747,761
8	City of Richmond, Virginia	46,913	-
9	Columbia Gas of Kentucky, Inc.	209,880	19,588,100
10	Columbia Gas of Maryland, Inc.	33,698	3,974,390
11	Columbia Gas of Ohio, Inc.	1,445,102	31,946,774
12	Columbia Gas of Pennsylvania, Inc.	395,714	35,086,609
13	Columbia Gas of Virginia, Inc.	167,487	8,195,748
14	Constellation Energy Generation, LLC	1,500	161,055
15	Corning Natural Gas Corporation	222	9,880
16	Delmarva Power & Light Company	10,110	440,364
17	DTE Energy Trading, Inc.	2,000	273,777
18	Duke Energy Kentucky, Inc.	39,656	-
19	Duke Energy Ohio, Inc.	216,514	-
20	Easton Utilities Commission	2,581	-
21	Elizabethtown Gas Company	3,644	261,249
22	Mountaineer Gas Company	213,169	9,851,645
23	National Fuel Gas Distribution Corporation	18,417	743,327
24	New York State Electric & Gas Corporation	68,514	6,130,757
25	NJR Energy Services Company, LLC	5,235	619,298
26	Northeast Ohio Natural Gas Corp.	2,828	349,849
27	Orange and Rockland Utilities, Inc.	20,000	1,333,842
28	Peoples Natural Gas Company LLC	2,000	102,147
29	Piedmont Natural Gas Company, Inc.	96,368	-
30	Public Service Company of North Carolina, Incorporated	35,335	-
31	Roanoke Gas Company	25,364	-
32	South Jersey Gas Company	52,891	3,505,266
33	Stand Energy Corporation	7,500	1,613,046
34	Suburban Natural Gas Company	6,851	0
35	The East Ohio Gas Company	60,944	2,250,238
36	The Narragansett Electric Company d/b/a Rhode Island Ene	2,545	277,402
37	UGI Energy Services, LLC	3,276	108,141
38	UGI Utilities, Inc.	126,473	0
39	United States Gypsum Company	4,000	251,139
40	Vectren Energy Delivery of Ohio, Inc.	200,000	-
41	Virginia Natural Gas, Inc.	63,655	4,500,595
42	Washington Gas Light Company	533,123	30,023,946
43	TOTAL	4,391,842	173,894,547

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

SECONDARY SST/CRR

Line No.	Customer	Annual Throughput Dth
1	AEP Energy, Inc.	18,374,915
2	Alpha Gas and Electric, LLC	85,925
3	American Power & Gas LLC	556,888
4	Archer Energy, LLC	16,474,902
5	Atlantic Energy LLC	59,329
6	BP Energy Company	4,915,578
7	CarbonBetter, LLC	1,572,810
8	Citizens Choice Energy, LLC	1,451
9	Colonial Energy, Inc.	584,209
10	Constellation Energy Generation, LLC	21,959,398
11	Discount Power, Inc.	11,511
12	DTE Energy Trading, Inc.	24,269,767
13	Dynegy Marketing and Trade, LLC	3,175,624
14	Eligo Energy PA, LLC	20,679
15	Empire Natural Gas Corporation	51,369
16	Energo Power & Gas LLC	50,265
17	Energy Harbor LLC	1,363
18	EnergyMark, LLC	10,043
19	ENGIE Power & Gas LLC	2,301,482
20	Family Energy Inc.	18,666
21	Foster Energy Services, L.L.C.	264,337
22	Freepoint Commodities LLC	3,430,969
23	Frontier Utilities Northeast LLC	48,465
24	Gas South, LLC	3,449,402
25	Greenlight Energy Inc.	871
26	Hudson Energy Services, LLC	862,920
27	IDT Energy, Inc.	475,726
28	Interstate Gas Supply, LLC	45,621,363
29	Just Energy New York Corp.	1,334
30	Just Energy Solutions Inc.	2,010,151
31	Kiwi Energy NY LLC	75,227
32	Macquarie Energy LLC	71,050
33	Marathon Petroleum Company LP	167,938
34	Median Energy Corp.	17,042
35	Mercury Energy Ohio, LLC	403,664
36	Mirabito Power & Gas, LLC	221,447
37	MPower Energy LLC	23,968
38	National Gas & Electric, LLC	60,364
39	New Wave Energy, LLC	321,329
40	NextEra Energy Marketing, LLC	13,656,990
41	Nordic Energy Services, LLC	441,269
42	NRG Business Marketing LLC	45,163,189

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

SECONDARY SST/CRR

Line No.	Customer	Annual Throughput Dth
43	Park Power, LLC	40,530
44	Residents Energy, LLC	203,145
45	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	1,542,520
46	Sequent Energy Management LLC	13,658,300
47	SFE Energy Ohio, Inc.	931,825
48	Shell Energy North America (US), L.P.	782,040
49	Shipley Choice, LLC	176,713
50	Snyder Brothers, Inc.	14,803,128
51	South Bay Energy Corp.	3,006
52	SouthStar Energy Services LLC	4,599,563
53	Spark Energy Gas, LLC	473,656
54	Spire Marketing Inc.	11,687,245
55	Spotlight Energy, LLC	91,550
56	Sprague Operating Resources LLC	62,486
57	Sprague Operating Resources LLC DBA Sprague Energy Services	104,448
58	Stand Energy Corporation	2,807,679
59	Statewise Energy Ohio LLC	128,915
60	SunSea Energy LLC	27,055
61	Sunsea Energy OH, LLC	5,669
62	Symmetry Energy Solutions, LLC	4,559,639
63	Tenaska Marketing Ventures	3,306,627
64	The Energy Authority, Inc.	241,196
65	Titan Gas, LLC	334,196
66	Tomorrow Energy Corp	142
67	Twin Eagle Resource Management, LLC	10,408,440
68	UGI Energy Services, LLC	11,778,170
69	United Energy Trading, LLC	47,503,384
70	Vista Energy Marketing, L.P.	51,665
71	WGL Energy Services, Inc.	7,236,719
72	Winged Foot Energy, LLC	55,894
73	XOOM Energy Ohio, LLC	45,418
74	TOTAL	348,936,152

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE OPT

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
RATE SCHEDULE OPT-30			
1	Constellation Energy Generation, LLC	6,000	1,870,484
2	DTE Energy Trading, Inc.	10,500	2,796,789
3	Virginia Power Services Energy Corp., Inc.	32,500	4,776,579
4	Vitol Inc.	17,200	1,388,851
5	TOTAL OPT-30	<u>66,200</u>	<u>10,832,703</u>
RATE SCHEDULE OPT-60			
6	Antero Resources Corporation	26,350	26,350
7	Constellation Energy Generation, LLC	10,000	2,445,052
8	Virginia Power Services Energy Corp., Inc.	44,500	6,462,148
9	Vitol, Inc.	1,841	79,322
10	TOTAL OPT-60	<u>82,691</u>	<u>9,012,872</u>
11	TOTAL	<u><u>148,891</u></u>	<u><u>19,845,575</u></u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

OPT/CRR

Line No.	Customer	Annual Throughput Dth
	RATE SCHEDULE OPT-30	
1		_____
2	TOTAL OPT-30	-
	RATE SCHEDULE OPT-60	
3	MU Marketing, LLC	1,214,771
4	MU Marketing, LLC	328,150
5	TOTAL OPT-60	1,542,921
6	TOTAL	1,542,921

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE ITS

Line No.	Customer	Annual Throughput Dth
WINTER		
1	AEP Energy, Inc.	269,775
2	Anew RNG, LLC	1,016
3	Calgon Carbon Corporation	287,315
4	Citadel Energy Marketing LLC	22,386
5	Constellation Energy Generation, LLC	81,247
6	Dynegy Marketing and Trade, LLC	5,000
7	Eagle Point Power Generation LLC	22,804
8	EDF Trading North America, LLC	17,985
9	Freepoint Commodities LLC	12,468
10	Macquarie Energy LLC	2,000
11	NRG Business Marketing LLC	795,287
12	Snyder Armclar Gas Company, L.P.	11,081
13	Spotlight Energy, LLC	591
14	Sprague Operating Resources LLC	7,626
15	Stand Energy Corporation	19,024
16	Symmetry Energy Solutions, LLC	612,861
17	Twin Eagle Resource Management, LLC	18,517
18	UGI Energy Services, LLC	135,470
19	United Energy Trading, LLC	19,734
20	Vantage Data Centers Management Company, LLC	12,216
21	Vista Energy Marketing, L.P.	3,350
22	Vitol Inc.	15,918
23	WGL Energy Services, Inc.	18,847
24	TOTAL WINTER	2,392,518
SUMMER		
25	AEP Energy, Inc.	8,368
26	Anew RNG, LLC	4,228
27	BP Energy Retail Company LLC	4,081
28	Calgon Carbon Corporation	581,587
29	Clearwater Enterprises, L.L.C.	5,513

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE ITS

Line No.	Customer	Annual Throughput Dth
30	Eagle Point Power Generation LLC	129,875
31	EDF Trading North America, LLC	64
32	Knox Energy Cooperative Association	7,786
33	Macquarie Energy LLC	50
34	Morgan Stanley Capital Group Inc.	19,166
35	Stand Energy Corporation	66,600
36	Symmetry Energy Solutions, LLC	2,105
37	Vista Energy Marketing, L.P.	<u>20,643</u>
38	TOTAL SUMMER	<u><u>850,066</u></u>
39	TOTAL ITS	<u><u><u>3,242,584</u></u></u>

COLUMBIA GAS TRANSMISSION, LLC
EPCA TRACKER FILING

RATE SCHEDULE GTS

Line No.	Customer	Annual Throughput Dth
1	Cardinal Natural Gas Company	5,135
2	Cumberland Gas Marketing Co.	174,185
3	Mayfair Energy Solutions, LLC	251,297
4	National Gas & Oil Cooperative	156,526
5	Natural Energy Utility Corporation	56,221
6	Northeast Ohio Natural Gas Corp.	121,718
7	Orwell Natural Gas Company	94,635
8	Sheldon Gas Company	152,437
9	Symmetry Energy Solutions, LLC 2	1,050,049
10	Waterville Gas Company	<u>63,378</u>
11	TOTAL	<u><u>2,125,581</u></u>

Attachment A

Clean Tariff Records

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	98.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	98.0.0
V.4	Currently Effective Rates, ITS Rates	95.0.0
V.5	Currently Effective Rates, GTS Rates	97.0.0
V.6	Currently Effective Rates, OPT Rates	98.0.0
V.7	Currently Effective Rates, TPS Rates	98.0.0
V.8	Currently Effective Rates, SST Rates	98.0.0
V.16	Currently Effective Rates, LNG Rates	21.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	42.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	43.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	39.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	29.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.109	0.081	13.342	0.4387
Maximum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Overrun							
Maximum	¢	42.00	2.19	1.18	0.27	45.64	45.64
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.759	0.632	0.109	0.081	13.581	0.4466
Commodity							
Maximum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Overrun							
Maximum	¢	42.79	2.19	1.18	0.27	46.43	46.43
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	48.88	0.84	32.59	0.84
TCRA Rates	2.19	0.11	1.49	0.11
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27	0.00	0.17	0.00
Total Effective Rate 2/ 3/	52.52	1.77	35.31	1.77
Daily Rate 2/ 3/	52.52	1.77	35.31	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

Rate Schedule GTS Commodity	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Maximum \$	1.7364	0.0427	0.0154	0.0053	1.7998	1.7998
Minimum \$	0.0138	0.0011	0.0082	0.00	0.0231	0.0231
MFCC \$	1.7226	0.0416	0.0072	0.0053	1.7767	1.7767

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT						
30 Days Interruption Reservation Charge 3/	\$ 11.491	0.579	0.100	0.075	12.245	0.4026
60 Days Interruption Reservation Charge 3/	\$ 10.462	0.527	0.091	0.068	11.148	0.3665
Commodity						
Maximum	¢ 0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢ 0.84	0.11	0.82	0.00	1.77	1.77
Overrun						
30 Days Interruption						
Maximum	¢ 38.62	2.01	1.15	0.25	42.03	42.03
Minimum	¢ 0.84	0.11	0.82	0.00	1.77	1.77
60 Days Interruption						
Maximum	¢ 35.24	1.84	1.12	0.22	38.42	38.42
Minimum	¢ 0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.109	0.081	13.342	0.4387
Maximum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Overrun							
Maximum	¢	42.00	2.19	1.18	0.27	45.64	45.64
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.109	0.081	13.142	0.4321
Maximum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77
Overrun 4/							
Maximum	¢	41.34	2.19	1.18	0.27	44.98	44.98
Minimum	¢	0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Rates Applicable to Certain X-Rate Schedules Contained in
 Columbia's Original Volume No. 1.1 Tariff

Liquefied Natural Gas
 X-131, X-132 and X-133

		Base Rate	Electric Power Costs Current	Adjustment Surcharge	Daily Rate
Demand	\$	1.042	0.12	0.04	0.040
Capacity	\$	0.416	0.047	0.015	0.016
		LNG Adder Rate ¹	Electric Power Costs Current	Adjustment Surcharge	Daily LNG Adder Rate
Demand	\$	0.461	0.00	0.00	0.015
Capacity	\$	0.184	0.00	0.00	0.006

1/ The LNG Adder Rate shall apply to Rate Schedules X-131, X-132, and X-133 (contained in Columbia's Original Volume No. 1.1 Tariff) pursuant to the Settlement approved in Docket No. RP13-606-000.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/ Commodity	\$	38.199	0.632	0.109	0.081	39.021	1.2830
Maximum	¢	1.24	0.11	0.82	0.00	2.17	2.17
Minimum	¢	1.24	0.11	0.82	0.00	2.17	2.17
Overrun							
Maximum	¢	126.83	2.19	1.18	0.27	130.47	130.47
Minimum	¢	1.24	0.11	0.82	0.00	2.17	2.17

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.632	0.109	0.081	21.715	0.7140
Maximum	¢	0.14	0.11	0.82	0.00	1.07	1.07
Minimum	¢	0.14	0.11	0.82	0.00	1.07	1.07
Overrun							
Maximum	¢	68.83	2.19	1.18	0.27	72.47	72.47
Minimum	¢	0.14	0.11	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/ Commodity	\$ 21.585	0.632	0.109	0.081	22.407	0.7367
Maximum	¢ 0.09	0.11	0.82	0.00	1.02	1.02
Minimum	¢ 0.09	0.11	0.82	0.00	1.02	1.02
Overrun						
Maximum	¢ 71.05	2.19	1.18	0.27	74.69	74.69
Minimum	¢ 0.09	0.11	0.82	0.00	1.02	1.02

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP						
Reservation Charge 3/ Commodity	\$ 12.520	0.632	0.109	0.081	13.342	0.4387
Maximum	¢ 0.84	0.11	0.82	0.00	1.77	1.77
Minimum	¢ 0.84	0.11	0.82	0.00	1.77	1.77
Overrun						
Maximum	¢ 42.00	2.19	1.18	0.27	45.64	45.64
Minimum	¢ 0.84	0.11	0.82	0.00	1.77	1.77

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Attachment B

Marked Tariff Records

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	98.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	98.0.0
V.4	Currently Effective Rates, ITS Rates	95.0.0
V.5	Currently Effective Rates, GTS Rates	97.0.0
V.6	Currently Effective Rates, OPT Rates	98.0.0
V.7	Currently Effective Rates, TPS Rates	98.0.0
V.8	Currently Effective Rates, SST Rates	98.0.0
V.16	Currently Effective Rates, LNG Rates	21.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	42.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	43.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	39.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	29.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM- F Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/	\$	12.520	0.632	0.085 <u>0.109</u>	0.081	0.000	13.318 <u>13.34</u> 2	0.4379 <u>0.4387</u>
Commodity								
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun								
Maximum	¢	42.00	2.19	0.97 <u>1.18</u>	0.27	0.00	45.43 <u>45.64</u>	45.43 <u>45.64</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS								
Reservation Charge 3/ 4/	\$	12.759	0.632	0.085 <u>0.109</u>	0.081	0.00	13.557 <u>13.581</u>	0.445 <u>0.4466</u>
Commodity								
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun								
Maximum	¢	42.79	2.19	0.97 <u>1.18</u>	0.27	0.00	46.22 <u>46.43</u>	46.22 <u>46.43</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	48.88	0.84	32.59	0.84
TCRA Rates	2.19	0.11	1.49	0.11
EPCA Rates	0.97 <u>1.18</u>	0.69 <u>0.82</u>	0.88 <u>1.06</u>	0.69 <u>0.82</u>
OTRA Rates	0.27	0.00	0.17	0.00
CCRM-T Rates	0.00	0.00	0.00	0.00
Total Effective Rate 2/ 3/	52.31 <u>52.52</u>	1.64 <u>1.77</u>	35.13 <u>35.31</u>	1.64 <u>1.77</u>
Daily Rate 2/ 3/	52.31 <u>52.52</u>	1.64 <u>1.77</u>	35.13 <u>35.31</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

Rate Schedule GTS Commodity	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Maximum \$	1.7364	0.0427	0.0125 <u>0.0154</u>	0.0053	0.0000	1.7969 <u>1.7998</u>	1.7969 <u>1.7998</u>
Minimum \$	0.0138	0.0011	0.0069 <u>0.0082</u>	0.00	0.00	0.0218 <u>0.0231</u>	0.0218 <u>0.0231</u>
MFCC \$	1.7226	0.0416	0.0056 <u>0.0072</u>	0.0053	0.0000	1.7751 <u>1.7767</u>	1.7751 <u>1.7767</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT								
30 Days Interruption								
Reservation Charge 3/	\$	11.491	0.579	0.078 <u>0.100</u>	0.075	0.000	12.223 <u>12.245</u>	0.401 <u>0.4026</u>
60 Days Interruption								
Reservation Charge 3/	\$	10.462	0.527	0.071 <u>0.091</u>	0.068	0.000	11.128 <u>11.148</u>	0.365 <u>0.3665</u>
Commodity								
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun								
30 Days Interruption								
Maximum	¢	38.62	2.01	0.95 <u>1.15</u>	0.25	0.00	41.83 <u>42.03</u>	41.83 <u>42.03</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
60 Days Interruption								
Maximum	¢	35.24	1.84	0.92 <u>1.12</u>	0.22	0.00	38.22 <u>38.42</u>	38.22 <u>38.42</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
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Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS								
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.08 <u>50.109</u>	0.081	0.000	13.318 <u>13.342</u>	0.437 <u>90.4387</u>
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun								
Maximum	¢	42.00	2.19	0.97 <u>1.18</u>	0.27	0.00	45.43 <u>45.64</u>	45.43 <u>45.64</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.085 <u>0.109</u>	0.081	0.000	13.118 <u>13.142</u>	0.431 <u>0.4321</u>
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun 4/								
Maximum	¢	41.34	2.19	0.97 <u>1.18</u>	0.27	0.00	44.77 <u>44.98</u>	44.77 <u>44.98</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Rates Applicable to Certain X-Rate Schedules Contained in
 Columbia's Original Volume No. 1.1 Tariff

Liquefied Natural Gas
 X-131, X-132 and X-133

		Base Rate	Electric Power Costs Current	Adjustment Surcharge	Daily Rate
Demand	\$	1.042	0.07 <u>0.12</u>	-0.05 <u>0.04</u>	0.035 <u>0.040</u>
Capacity	\$	0.416	0.028 <u>0.047</u>	-0.019 <u>0.015</u>	0.014 <u>0.016</u>
		LNG Adder Rate ¹	Electric Power Costs Current	Adjustment Surcharge	Daily LNG Adder Rate
Demand	\$	0.461	0.00	0.00	0.015
Capacity	\$	0.184	0.00	0.00	0.006

1/ The LNG Adder Rate shall apply to Rate Schedules X-131, X-132, and X-133 (contained in Columbia's Original Volume No. 1.1 Tariff) pursuant to the Settlement approved in Docket No. RP13-606-000.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/	\$	38.199	0.632	0.085 <u>0.109</u>	0.081	38.997 <u>39.021</u>	1.282 <u>1.283</u> <u>0</u>
Commodity							
Maximum	¢	1.24	0.11	0.69 <u>0.82</u>	0.00	2.04 <u>2.17</u>	2.04 <u>2.17</u>
Minimum	¢	1.24	0.11	0.69 <u>0.82</u>	0.00	2.04 <u>2.17</u>	2.04 <u>2.17</u>
Overrun							
Maximum	¢	126.83	2.19	0.97 <u>1.18</u>	0.27	130.26 <u>130.47</u>	130.26 <u>130.47</u>
Minimum	¢	1.24	0.11	0.69 <u>0.82</u>	0.00	2.04 <u>2.17</u>	2.04 <u>2.17</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed

applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP								
Reservation Charge 3/ Commodity	\$	20.893	0.632	0.085 <u>0.109</u>	0.081	0.000	21.691 <u>21.715</u>	0.713 <u>0.7140</u>
Maximum	¢	0.14	0.11	0.690 <u>0.82</u>	0.00	0.00	0.94 <u>1.07</u>	0.94 <u>1.07</u>
Minimum	¢	0.14	0.11	0.690 <u>0.82</u>	0.00	0.00	0.94 <u>1.07</u>	0.94 <u>1.07</u>
Overrun								
Maximum	¢	68.83	2.19	0.97 <u>1.18</u>	0.27	0.00	72.26 <u>72.47</u>	72.26 <u>72.47</u>
Minimum	¢	0.14	0.11	0.690 <u>0.82</u>	0.00	0.00	0.94 <u>1.07</u>	0.94 <u>1.07</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP								
Reservation Charge 3/	\$	21.585	0.632	0.085 <u>0.109</u>	0.081	0.00	22.383 <u>22.407</u>	0.735 <u>0.7367</u>
Commodity								
Maximum	¢	0.09	0.11	0.69 <u>0.82</u>	0.00	0.00	0.89 <u>1.02</u>	0.89 <u>1.02</u>
Minimum	¢	0.09	0.11	0.69 <u>0.82</u>	0.00	0.00	0.89 <u>1.02</u>	0.89 <u>1.02</u>
Overrun								
Maximum	¢	71.05	2.19	0.97 <u>1.18</u>	0.27	0.00	74.48 <u>74.69</u>	74.48 <u>74.69</u>
Minimum	¢	0.09	0.11	0.69 <u>0.82</u>	0.00	0.00	0.89 <u>1.02</u>	0.89 <u>1.02</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP								
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.085 <u>0.109</u>	0.081	0.00	13.318 <u>13.342</u>	0.4379 <u>0.4387</u>
Maximum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>
Overrun								
Maximum	¢	42.00	2.19	0.97 <u>1.18</u>	0.27	0.00	45.43 <u>45.64</u>	45.43 <u>45.64</u>
Minimum	¢	0.84	0.11	0.69 <u>0.82</u>	0.00	0.00	1.64 <u>1.77</u>	1.64 <u>1.77</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.