



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

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Re: Columbia Gas Transmission, LLC
Annual Transportation Cost Rate Adjustment Filing
Docket No. RP26 - _____ - 000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) respectfully submits for filing certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”).² Pursuant to Section 36³ of Columbia’s Tariff, the tariff sections are being submitted to set Columbia’s Transportation Cost Rate Adjustment (“TCRA”) for the annual period beginning April 1, 2026. Columbia requests that the Commission accept the tariff sections, filed herein as Attachment A, to become effective April 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part V.1 – Currently Effective Rates, FTS Rates; Part V.3 – Currently Effective Rates, NTS and NTS-S Rates; Part V.4 – Currently Effective Rates, ITS Rates; Part V.5 – Currently Effective Rates, GTS Rates; Part V.6 – Currently Effective Rates, OPT Rates; Part V.7 – Currently Effective Rates, TPS Rates; Part V.8 – Currently Effective Rates, SST Rates; Part V.18 – Currently Effective Rates, FTS-VRP; Part V.21 – Currently Effective Rates, FTS-LXP Rates; Part V.23 – Currently Effective Rates, FTS-MXP Rates; and Part V.24 – Currently Effective Rates, FTS-BXP Rates.

³ Part VII.36 – General Terms & Conditions, Transportation Cost Rate Adjustment (“Section 36”).

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Statement of Nature, Basis and Reasons

Section 36 of Columbia’s Tariff provides for the recovery, through its TCRA, of costs incurred by Columbia for the transmission and compression of gas by others (*i.e.*, Account No. 858 costs). For purposes of its TCRA, such costs include both those amounts paid to upstream pipelines for contracts retained as a result of Columbia’s Order No. 636 restructuring and contracts utilized in Columbia’s post-restructuring operations (collectively, “Operational 858 Costs”).⁴ The instant filing, submitted pursuant to Section 36.2⁵ of Columbia’s Tariff, comprises Columbia’s annual filing to adjust its TCRA rates to reflect estimated prospective Operational 858 Costs for the 12-month period commencing April 1, 2026, in addition to unrecovered past Operational 858 Costs for the period of January 1, 2025, through December 31, 2025. In addition, Columbia has adjusted its respective billing determinants to reflect the apportionment of discounts pursuant to Section 20⁶ of Columbia’s Tariff.

Estimated Prospective Operational 858 Costs

Columbia’s estimated prospective Operational 858 Costs for the twelve-month period commencing April 1, 2026 total \$108,345,729.⁷ Consistent with the Commission’s approval of prior Columbia TCRA filings,⁸ Columbia’s estimated prospective Operational 858 Costs in the instant filing are based upon the projected rates and respective billing determinants under

⁴ See *Columbia Gas Transmission Corp.*, 93 FERC ¶ 61,064 (2000) (approving Columbia’s proposal to recover through its TCRA the costs of contracts entered into to meet its operational needs).

⁵ Part VII.36.2 – General Terms & Conditions, Transportation Cost Rate Adjustment, Transporter’s TCRA Filings (“Section 36.2”).

⁶ Part VII.20 – General Terms & Conditions, Discounting (“Section 20”).

⁷ See, Appendix A, Page 6 of 6, Line No. 62.

⁸ See *Columbia Gas Transmission Co.*, 105 FERC ¶ 61,041 (2003) (approving the 2003 TCRA filing and associated third party contracts).

Columbia's Account No. 858 TCRA contracts.⁹ Columbia utilizes these Third-Party Contracts¹⁰ to serve its peak firm requirements, alleviate capacity constraints, maximize system flexibility, and/or allow Columbia to schedule facility outages for construction or maintenance, while still meeting its firm-service obligations. Columbia's estimated prospective Operational 858 Costs are reflected in Appendix A, Pages 5 and 6 and reflect the latest cost that Columbia is incurring for these contracts in order to meet its firm service obligations.

Unrecovered Past Operational 858 Costs

As set forth in the instant filing, the unrecovered past Operational 858 Costs, inclusive of interest, reflect a net over-recovery of \$2,963,838, which consists of an over-recovery of \$2,976,464 in demand costs and an under-recovery of \$12,626 in commodity costs.¹¹

The unrecovered past Operational 858 Costs reflect the reconciliation of Account No. 858 costs actually incurred by Columbia with the TCRA amounts collected by Columbia during the period of January 1, 2025, through December 31, 2025.

Effective Date

In accordance with Section 154.7(a)(9) of the Commission's regulations, Columbia moves to place the proposed tariff sections, included herein as Attachment A, into effect on April 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

⁹ Columbia's estimated prospective Operational 858 Costs include those expenses associated with firm and interruptible contracts held on Texas Eastern Transmission Corporation, Algonquin Gas Transmission Company, Tennessee Gas Pipeline Company, National Fuel Gas Supply Corporation, Columbia Gulf Transmission, LLC, Millennium Pipeline Company, L.L.C., Somerset Gas Gathering of Pennsylvania, LLC, and Diversified Midstream (collectively, the "Third-Party Contracts").

¹⁰ See Part VII.47 – General Terms & Conditions, Offsystem Pipeline Capacity (providing the authority for Columbia to enter into contracts on other pipelines).

¹¹ See, Appendix B, Page 5 of 8. Approximately half of the over-recovery is attributable to Columbia's release of capacity on Texas Eastern Transmission Corporation.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Columbia is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Workpapers and other documents supporting Columbia's filing (Appendices A, B, and C);
3. A clean version of the tariff sections (Attachment A); and
4. A marked version of the tariff sections (Attachment B).

Certificate of Service

As required by Sections 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

Columbia Gas Transmission, LLC

Comparison of the Current vs. Proposed TCRA Rates

Effective April 1, 2026

Line No.	Description	TCRA Rate		
		Current (1)	Proposed (2)	Adjustment (3) (2) - (1)
1	Rate Schedule FTS / NTS			
2	Demand	\$0.631	\$0.619	(\$0.012)
3	Commodity	0.13 ¢	0.16 ¢	0.03 ¢
4	Rate Schedule TPS			
5	Demand	\$0.631	\$0.619	(\$0.012)
6	Commodity	0.13 ¢	0.16 ¢	0.03 ¢
7	Rate Schedule SST			
8	Demand	\$0.631	\$0.619	(\$0.012)
9	Commodity	0.13 ¢	0.16 ¢	0.03 ¢
10	Rate Schedule OPT - 30			
11	Demand	\$0.578	\$0.567	(\$0.011)
12	Commodity	0.13 ¢	0.16 ¢	0.03 ¢
13	Rate Schedule OPT - 60			
14	Demand	\$0.526	\$0.516	(\$0.010)
15	Commodity	0.13 ¢	0.16 ¢	0.03 ¢
16	Rate Schedule ITS - Winter			
17	Commodity	2.21 ¢	2.20 ¢	(0.01) ¢
18	Rate Schedule ITS - Summer			
19	Commodity	1.51 ¢	1.52 ¢	0.01 ¢
20	Rate Schedule GTS			
21	Commodity	4.28 ¢	4.23 ¢	(0.05) ¢

Columbia Gas Transmission, LLC
Derivation of Current TCRA Rates
Applicable to FTS, NTS, TPS, SST, ITS and GTS

Effective April 1, 2026

Line No.	Description	Demand (1) \$	Commodity (2) \$	Total (3) \$
1	Operational Account No. 858 Costs 1/	104,329,721	4,016,008	108,345,729
2	<u>Less:</u>			
3	Operational OPT Transportation Revenue 2/	962,448	34,221	996,669
4	Net Operational Account No. 858 Costs	<u>103,367,273</u>	<u>3,981,787</u>	<u>107,349,060</u>
5	<u>Rate Determinants - Dth</u> 3/			
6	Rate Schedule FTS / NTS	125,305,368	1,982,872,044	
7	Rate Schedule TPS	2,059,128	27,622,442	
8	Rate Schedule ITS - Winter	78,658	2,392,518	
9	Rate Schedule ITS - Summer	18,632	850,066	
10	Rate Schedule GTS	116,469	2,125,581	
11	Rate Schedule SST	<u>39,526,578</u>	<u>522,830,699</u>	
12	Total	<u>167,104,833</u>	<u>2,538,693,350</u>	
13	<u>Non-Gas Cost Base Rates</u>			
14	Rate Schedule FTS / NTS, TPS and SST	<u>\$0.619</u>	<u>0.16 ¢</u>	
15	Rate Schedule GTS (@ 50% Load Factor)		<u>4.23 ¢</u>	
16	<u>Rate Schedule ITS</u>			
17	Winter (@100% Load Factor)		<u>2.20 ¢</u>	
18	Summer (@150% Load Factor)		<u>1.52 ¢</u>	

1/ See Page 6.

2/ See Page 3.

3/ See Appendix C.

Columbia Gas Transmission, LLC

Calculation of Current TCRA Revenues Under Rate Schedule OPT

Effective April 1, 2026

Line No.	Description		Demand (1)	Commodity (2)	Total (3)
1	<u>Rate Schedule OPT - 30 Day Interruption</u>				
2	Rate Determinants 1/	Dth	794,400	10,832,703	
3	Non-Gas Cost Base Rates 2/		<u>\$0.567</u>	<u>0.16 ¢</u>	
4	Revenue	\$	<u>450,425</u>	<u>17,332</u>	<u>467,757</u>
5	<u>Rate Schedule OPT - 60 Day Interruption</u>				
6	Rate Determinants 1/	Dth	992,292	10,555,793	
7	Non-Gas Cost Base Rates 2/		<u>\$0.516</u>	<u>0.16 ¢</u>	
8	Revenue	\$	<u>512,023</u>	<u>16,889</u>	<u>528,912</u>
9	Total Rate Schedule OPT Revenue	\$	<u>962,448</u>	<u>34,221</u>	<u>996,669</u>

1/ See Appendix C.

2/ See Page 4.

Columbia Gas Transmission, LLC

Derivation of Current TCRA Rate
Applicable to Rate Schedule OPT

Effective April 1, 2026

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	Operational Account No. 858 Costs 1/ \$	104,329,721	4,016,008	108,345,729
2	<u>Rate Determinants</u> 2/			
3	Rate Schedule FTS / NTS	125,305,368	1,982,872,044	
4	Rate Schedule TPS	2,059,128	27,622,442	
5	Rate Schedule OPT - 30 Day Interruption	794,400	10,832,703	
6	Rate Schedule OPT - 60 Day Interruption	992,292	10,555,793	
7	Rate Schedule ITS - Winter	78,658	2,392,518	
8	Rate Schedule ITS - Summer	18,632	850,066	
9	Rate Schedule SST	39,526,578	522,830,699	
10	Rate Schedule GTS	<u>116,469</u>	<u>2,125,581</u>	
11	Total GTS and Transportation	<u>168,891,525</u>	<u>2,560,081,846</u>	
12	Non-Gas Cost Base Rates	<u>\$0.618</u>	<u>0.16 ¢</u>	
13	<u>Rate Schedule OPT</u>			
14	30 Day Interruption	<u>\$0.567</u>	<u>0.16 ¢</u>	
15	60 Day Interruption	<u>\$0.516</u>	<u>0.16 ¢</u>	

1/ See Page 5 and 6.

2/ See Appendix C.

Columbia Gas Transmission, LLC

Projected Account No. 858 Costs for the Period April 1, 2026 - March 31, 2027

Effective April 1, 2026

Line No.	Description	Daily Demand Quantity (1) Dth	Commodity (2) Dth	Filed Rate (3) \$/Dth	Filed Annual Amount (4) \$
1	<u>Texas Eastern Transmission Corporation</u>				
2	<u>FT-1</u>				
3	Market Area				
4	M-1/M-2	18,021		9.1460	1,977,841
5	Commodity		4,900,000	0.0387	189,630
6	Access Area				
7	STX	4,898		10.8490	637,661
8	ETX	2,829		3.4330	116,543
9	WLA	5,560		5.1540	343,875
10	ELA	10,158		3.1910	388,970
11	<u>M-2/M-2 Backhaul</u>				
12	FTS				
13	Demand	1,739		6.9020	144,031
14	Commodity		350,000	0.0387	13,545
15	FTS				
16	Demand	98,367		6.9020	8,147,148
17	Commodity		23,800,000	0.0387	921,060
18	ITS				
19	Commodity		0	0.0000	0
20	<u>FT-1</u>				
21	Demand	80,000		15.5340	14,912,640
22	Commodity		8,800,000	0.0994	874,720
23	<u>FT-1</u>				
24	Demand - Capacity Release	29,200		0.8100	8,632,980
25	Commodity		8,470,920	0.0387	327,825
26	<u>FT-1</u>				
27	Demand - Capacity Release	10,800		0.7600	1,756,512
28	Commodity		1,502,280	0.0403	60,542
29	<u>FT-1</u>				
30	Demand - Capacity Release	50,800		0.8800	6,750,304
31	Commodity		7,670,800	0.0428	328,310
32	Capacity Lease and Operating Agreement				11,370,058
33	<u>Algonquin Gas Transmission Company</u>				
34	<u>AFT-4</u>				
35	Demand	23,000		11.8473	3,269,855
36	Commodity		1,600,000	0.0783	125,280
37	AIT-1				
38	Commodity		0	0.0000	0
39	<u>Tennessee Gas Pipeline Company</u>				
40	<u>FT-A</u>				
41	Demand	8,168		4.1372	405,512
42	Commodity		0	0.0664	0

43	ITS				
44	Commodity		0	0.0000	0
45	<u>National Fuel Gas Supply Corporation</u>				
46	<u>FT</u>				
47	Demand	6,608		6.1350	486,481
48	Commodity		0	0.0000	0
49	<u>Columbia Gulf Transmission, LLC</u>				
50	Lease Capacity	532,165		6.0839	38,851,664
51	Commodity		92,720,000	0.0118	1,094,096
52	<u>Millennium Pipeline Company, L.L.C.</u>				
53	Lease Capacity				5,644,896
54	<u>Somerset Gas Gathering of Pennsylvania, LLC.</u>				
55	Commodity		150,000	0.5400	81,000
56	<u>Diversified Midstream</u>				
57	<u>FT-1</u>				
58	<u>Demand - Daily</u>	45,000		0.03000	492,750
59	<u>Total Operational Account No. 858 Costs</u>				
60	Demand				104,329,721
61	Commodity				<u>4,016,008</u>
62	Total				<u><u>108,345,729</u></u>

APPENDIX B

Columbia Gas Transmission, LLC

Comparison of the Current vs. Proposed TCRA Surcharge Rates

Effective April 1, 2026

Line No.	Description	TCRA Surcharge Rate		
		Current (1)	Proposed (2)	Adjustment (3) (2) - (1)
1	Rate Schedule FTS / NTS			
2	Demand	\$0.001	(\$0.018)	(\$0.019)
3	Commodity	(0.02) ¢	0.00 ¢	0.02 ¢
4	Rate Schedule TPS			
5	Demand	\$0.001	(\$0.018)	(\$0.019)
6	Commodity	(0.02) ¢	0.00 ¢	0.02 ¢
7	Rate Schedule SST			
8	Demand	\$0.001	(\$0.018)	(\$0.019)
9	Commodity	(0.02) ¢	0.00 ¢	0.02 ¢
10	Rate Schedule OPT - 30			
11	Demand	\$0.001	(\$0.017)	(\$0.018)
12	Commodity	(0.02) ¢	0.00 ¢	0.02 ¢
13	Rate Schedule OPT - 60			
14	Demand	\$0.001	(\$0.015)	(\$0.016)
15	Commodity	(0.02) ¢	0.00 ¢	0.02 ¢
16	Rate Schedule ITS - Winter			
17	Commodity	(0.02) ¢	(0.06) ¢	(0.04) ¢
18	Rate Schedule ITS - Summer			
19	Commodity	(0.02) ¢	(0.04) ¢	(0.02) ¢
20	Rate Schedule GTS			
21	Commodity	(0.01) ¢	(0.12) ¢	(0.11) ¢

Columbia Gas Transmission, LLC

Derivation of Unrecovered TCRA Surcharge Rates
Applicable to Rate Schedules FTS, NTS, TPS, SST, GTS and ITS

Effective April 1, 2026

Line No.	Description	Demand (1) \$	Commodity (2) \$	Total (3) \$
1	Net Account No. 186 Balance 1/	(2,976,464)	12,626	(2,963,838)
2	Less:			
3	Rate Schedule OPT Surcharge Revenue 2/	(28,389)	0	(28,389)
4	Net Account No. 186 Balance	<u>(2,948,075)</u>	<u>12,626</u>	<u>(2,935,449)</u>
5	<u>Rate Determinants - Dth</u> 3/			
6	Rate Schedule FTS / NTS	125,305,368	1,982,872,044	
7	Rate Schedule TPS	2,059,128	27,622,442	
8	Rate Schedule ITS - Winter	78,658	2,392,518	
9	Rate Schedule ITS - Summer	18,632	850,066	
10	Rate Schedule GTS	116,469	2,125,581	
11	Rate Schedule SST	<u>39,526,578</u>	<u>522,830,699</u>	
12	Total	<u>167,104,833</u>	<u>2,538,693,350</u>	
13	<u>Non-Gas Cost Surcharge Rates</u>			
14	Rate Schedule FTS / NTS, TPS and SST	<u>(\$0.018)</u>	<u>0.00</u> ¢	
15	Rate Schedule GTS (@ 50% Load Factor)		<u>(0.12)</u> ¢	
16	<u>Rate Schedule ITS</u>			
17	Winter (@100% Load Factor)		<u>(0.06)</u> ¢	
18	Summer (@150% Load Factor)		<u>(0.04)</u> ¢	

1/ See Page 5.

2/ See Page 3.

3/ See Appendix C.

Columbia Gas Transmission, LLC

Calculation of TCRA Surcharge Revenues
Under Rate Schedule OPT

Effective April 1, 2026

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	<u>Rate Schedule OPT - 30 Day Interruption</u>			
2	Rate Determinants 1/ Dth	794,400	10,832,703	
3	Non-Gas Cost Base Rates 2/	<u>(\$0.017)</u>	<u>0.00 ¢</u>	
4	Revenue	\$ (13,505)	0	(13,505)
5	<u>Rate Schedule OPT - 60 Day Interruption</u>			
6	Rate Determinants 1/ Dth	992,292	10,555,793	
7	Non-Gas Cost Base Rates 2/	<u>(\$0.015)</u>	<u>0.00 ¢</u>	
8	Revenue	\$ (14,884)	0	(14,884)
9	Total Rate Schedule OPT Revenue	<u>\$ (28,389)</u>	<u>0</u>	<u>(28,389)</u>

1/ See Appendix C.

2/ See Page 4.

Columbia Gas Transmission, LLC

Derivation of Unrecovered TCRA Surcharge
Applicable to Rate Schedule OPT

Effective April 1, 2026

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	Account No. 186 Balance as of December 31, 2025 1/	<u>(2,976,464)</u>	<u>12,626</u>	<u>(2,963,838)</u>
2	<u>Rate Determinants</u> 2/			
3	Rate Schedule FTS / NTS	125,305,368	1,982,872,044	
4	Rate Schedule TPS	2,059,128	27,622,442	
5	Rate Schedule OPT - 30 Day Interruption	794,400	10,832,703	
6	Rate Schedule OPT - 60 Day Interruption	992,292	10,555,793	
7	Rate Schedule ITS - Winter	78,658	2,392,518	
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9	Rate Schedule SST	39,526,578	522,830,699	
10	Rate Schedule GTS	<u>116,469</u>	<u>2,125,581</u>	
11	Total GTS and Transportation	<u>168,891,525</u>	<u>2,560,081,846</u>	
12	Non-Gas Cost Base Rates	<u>(\$0.018)</u>	<u>0.00 ¢</u>	
13	<u>Rate Schedule OPT</u>			
14	30 Day Interruption	<u>(\$0.017)</u>	<u>0.00 ¢</u>	
15	60 Day Interruption	<u>(\$0.015)</u>	<u>0.00 ¢</u>	

1/ See Page 5.

2/ See Appendix C.

Columbia Gas Transmission, LLC

Summary of Total Unrecovered Transportation Costs
During the Deferral Period January 1, 2025 - December 31, 2025

LINE NO.	DEMAND - OPERATIONAL					COMMODITY - OPERATIONAL					TOTAL	
	CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE	CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE		
	(1) \$ 1/	(2) \$	(3) \$ 2/	(4) \$	(5) \$	(6) \$ 1/	(7) \$	(8) \$ 2/	(9) \$	(10) \$		(11) \$
1	January	240,572.89	0.00	(5,416.25)	0.00	235,156.64	199,228.09	0.00	(5,828.07)	0.00	193,400.02	428,556.66
2	February	33,030.33	0.00	(681.29)	0.00	267,505.68	166,735.99	0.00	(3,286.85)	0.00	356,849.16	624,354.84
3	March	308,599.59	0.00	2,486.51	0.00	578,591.78	124,647.59	0.00	(1,826.62)	0.00	479,670.13	1,058,261.91
4	April	(62,476.02)	0.00	6,876.47	36,252.48	559,244.71	(103,438.75)	0.00	(376.59)	(135,942.08)	239,912.71	799,157.42
5	May	(189,356.75)	0.00	6,868.70	0.00	376,756.66	(59,923.31)	0.00	(902.48)	0.00	179,086.92	555,843.58
6	June	(320,680.30)	0.00	5,632.41	0.00	61,708.77	(54,379.91)	0.00	(1,110.37)	0.00	123,596.64	185,305.41
7	July	(335,686.09)	0.00	4,025.37	0.00	(269,951.95)	(47,234.39)	0.00	(1,374.11)	0.00	74,988.14	(194,963.81)
8	August	(311,704.48)	0.00	2,050.13	0.00	(579,606.30)	(68,691.55)	0.00	(1,538.43)	0.00	4,758.16	(574,848.14)
9	September	(312,736.69)	0.00	220.93	0.00	(892,122.06)	(20,380.50)	0.00	(1,775.91)	0.00	(17,398.25)	(909,520.31)
10	October	(1,550,631.82)	0.00	(1,560.89)	0.00	(2,444,314.77)	(17,961.58)	0.00	(1,869.07)	0.00	(37,228.90)	(2,481,543.67)
11	November	(293,763.45)	0.00	(10,923.89)	0.00	(2,749,002.11)	28,142.59	0.00	(1,792.69)	0.00	(10,879.00)	(2,759,881.11)
12	December	<u>(214,450.42)</u>	<u>0.00</u>	<u>(13,011.22)</u>	<u>0.00</u>	<u>(2,976,463.75)</u>	<u>25,026.21</u>	<u>0.00</u>	<u>(1,521.54)</u>	<u>0.00</u>	<u>12,625.67</u>	<u>(2,963,838.08)</u>
13	Total	<u>(3,009,283.21)</u>	<u>0.00</u>	<u>(3,433.02)</u>	<u>36,252.48</u>	<u>171,770.48</u>	<u>0.00</u>	<u>(23,202.73)</u>	<u>(135,942.08)</u>			

1/ See Page 6.
2/ See Page 7.

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF UNRECOVERED TRANSPORTATION COSTS

During the Deferral Period January 1, 2025 - December 31, 2025

LINE NO.		January (1) \$	February (2) \$	March (3) \$	April (4) \$	May (5) \$	June (6) \$	July (7) \$	August (8) \$	September (9) \$	October (10) \$	November (11) \$	December (12) \$	TOTAL (13) \$
DEMAND EXPENSES														
1	Texas Eastern	5,277,419.90	5,057,713.45	5,270,191.49	4,052,183.89	4,086,757.49	4,055,013.89	4,050,261.40	4,092,793.11	4,061,049.51	4,092,793.11	5,235,527.34	5,304,835.78	54,636,540.36
2	Algonquin	288,373.82	287,947.44	288,418.49	288,784.97	288,817.90	272,487.90	172,056.97	272,487.90	272,487.90	272,487.90	271,535.49	272,487.90	3,248,374.58
3	Tennessee Gas	36,569.03	35,090.50	36,614.67	35,044.87	35,829.77	35,829.77	35,829.78	35,829.77	35,829.77	35,829.77	35,829.77	35,805.71	429,933.18
4	National Fuel	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	40,540.08	486,480.96
5	Millennium	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	470,408.00	5,644,896.00
6	Columbia Gulf	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	3,237,638.64	38,851,663.68
7	DTE Energy /1	0.00	0.00	0.00	(67,547.32)	(232,362.99)	(281,196.04)	(159,890.90)	(344,229.02)	(221,012.43)	(166,912.76)	(8,305.63)	0.00	(1,481,457.09)
8	Diversified	0.00	0.00	0.00	40,500.00	41,850.00	40,500.00	41,850.00	41,850.00	40,500.00	41,850.00	40,500.00	41,850.00	371,250.00
9	Total Expenses	<u>9,350,949.47</u>	<u>9,129,338.11</u>	<u>9,343,811.37</u>	<u>8,097,553.13</u>	<u>7,969,478.89</u>	<u>7,871,222.24</u>	<u>7,888,693.97</u>	<u>7,847,318.48</u>	<u>7,937,441.47</u>	<u>8,024,634.74</u>	<u>9,323,673.69</u>	<u>9,403,566.11</u>	<u>102,187,681.67</u>
10	Recoveries	<u>(9,110,376.58)</u>	<u>(9,096,307.78)</u>	<u>(9,035,211.78)</u>	<u>(8,160,029.15)</u>	<u>(8,158,835.64)</u>	<u>(8,191,902.54)</u>	<u>(8,224,380.06)</u>	<u>(8,159,022.96)</u>	<u>(8,250,178.16)</u>	<u>(9,575,266.56)</u>	<u>(9,617,437.14)</u>	<u>(9,618,016.53)</u>	<u>(105,196,964.88)</u>
11	Total Demand	<u>240,572.89</u>	<u>33,030.33</u>	<u>308,599.59</u>	<u>(62,476.02)</u>	<u>(189,356.75)</u>	<u>(320,680.30)</u>	<u>(335,686.09)</u>	<u>(311,704.48)</u>	<u>(312,736.69)</u>	<u>(1,550,631.82)</u>	<u>(293,763.45)</u>	<u>(214,450.42)</u>	<u>(3,009,283.21)</u>
COMMODITY EXPENSES														
12	Texas Eastern	336,263.25	309,378.82	264,901.75	86,247.66	123,470.59	112,251.34	135,247.36	108,915.48	101,639.27	113,254.33	134,505.07	187,637.44	2,013,712.36
13	Algonquin	32,232.20	0.00	0.00	0.00	7,438.20	0.00	0.00	0.00	0.00	0.00	33,534.00	28,814.40	102,018.80
14	Tennessee Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	National Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Millennium	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Columbia Gulf	167,324.42	119,143.48	90,511.04	68,324.97	44,409.11	61,025.82	77,518.67	83,033.21	93,637.85	97,986.41	85,067.50	106,107.89	1,094,090.37
18	DTE Energy / 2	63,464.44	57,322.72	63,464.44	22,930.18	22,155.08	17,186.51	0.00	0.00	30,595.28	26,940.99	49,239.63	55,747.92	409,047.19
19	Somerset	20,372.04	16,178.40	5,805.00	6,195.96	2,202.12	4,765.50	(1,184.76)	1,226.88	1,458.00	1,675.08	13,227.30	9,658.98	81,580.50
20	Diversified	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Total Expenses	<u>619,656.35</u>	<u>502,023.42</u>	<u>424,682.23</u>	<u>183,698.77</u>	<u>199,675.10</u>	<u>195,229.17</u>	<u>211,581.27</u>	<u>193,175.57</u>	<u>227,330.40</u>	<u>239,856.81</u>	<u>315,573.50</u>	<u>387,966.63</u>	<u>3,700,449.22</u>
22	Recoveries	<u>(420,428.26)</u>	<u>(335,287.43)</u>	<u>(300,034.64)</u>	<u>(287,137.52)</u>	<u>(259,598.41)</u>	<u>(249,609.08)</u>	<u>(258,815.66)</u>	<u>(261,867.12)</u>	<u>(247,710.90)</u>	<u>(257,818.39)</u>	<u>(287,430.91)</u>	<u>(362,940.42)</u>	<u>(3,528,678.74)</u>
23	Total Commodity	<u>199,228.09</u>	<u>166,735.99</u>	<u>124,647.59</u>	<u>(103,438.75)</u>	<u>(59,923.31)</u>	<u>(54,379.91)</u>	<u>(47,234.39)</u>	<u>(68,691.55)</u>	<u>(20,380.50)</u>	<u>(17,961.58)</u>	<u>28,142.59</u>	<u>25,026.21</u>	<u>171,770.48</u>
24	TOTAL	<u>439,800.98</u>	<u>199,766.32</u>	<u>433,247.18</u>	<u>(165,914.77)</u>	<u>(249,280.06)</u>	<u>(375,060.21)</u>	<u>(382,920.48)</u>	<u>(380,396.03)</u>	<u>(333,117.19)</u>	<u>(1,568,593.40)</u>	<u>(265,620.86)</u>	<u>(189,424.21)</u>	<u>(2,837,512.73)</u>

1/ Columbia secured capacity on Texas Eastern through release capacity contracts from DTE Energy. DTE markets unused capacity on Columbia's contracts and shared the proceeds with Columbia.
2/ DTE Energy managed Columbia's release capacity contracts on Texas Eastern and invoiced Columbia the commodity charges from Texas Eastern.

Columbia Gas Transmission, LLC

Calculation of Carrying Charges
For the Period January 2025 - December 2025

LINE NO.	DESCRIPTION	BEGINNING BALANCE	LESS:		ADJUSTED BALANCE	INTEREST FACTOR	CARRYING CHARGE
			CARRYING CHARGE	DEFERRED INCOME TAXES			
		(1)	(2)	(3)	(4)	(5)	(6)
		\$	\$	\$	\$		\$
	<u>DEMAND</u>						
1	JANUARY	(1,045,939.58)	0.00	(252,699.00)	(793,240.58)	0.6828%	(5,416.25)
2	FEBRUARY	(407,224.20)	(5,416.25)	(291,352.59)	(110,455.36)	0.6168%	(681.29)
3	MARCH	28,060.37	(6,097.54)	(330,006.18)	364,164.09	0.6828%	2,486.51
4	APRIL	739,375.90	0.00	(368,659.77)	1,108,035.67	0.6206%	6,876.47
5	MAY	670,789.37	6,876.47	(407,313.36)	1,071,226.26	0.6412%	6,868.70
6	JUNE	475,353.39	13,745.17	(445,966.95)	907,575.17	0.6206%	5,632.41
7	JULY	147,305.17	0.00	(484,620.54)	631,925.71	0.6370%	4,025.37
8	AUGUST	(197,407.37)	4,025.37	(523,274.13)	321,841.39	0.6370%	2,050.13
9	SEPTEMBER	(520,010.00)	6,075.50	(561,927.72)	35,842.22	0.6164%	220.93
10	OCTOBER	(845,618.49)	0.00	(600,581.31)	(245,037.18)	0.6370%	(1,560.89)
11	NOVEMBER	(2,413,003.89)	(1,560.89)	(639,234.90)	(1,772,208.10)	0.6164%	(10,923.89)
12	DECEMBER	(2,732,950.74)	(12,484.78)	(677,888.49)	(2,042,577.47)	0.6370%	(13,011.22)
13	TOTAL						<u>(3,433.02)</u>
	<u>COMMODITY</u>						
14	JANUARY	(1,125,467.32)	0.00	(271,912.90)	(853,554.42)	0.6828%	(5,828.07)
15	FEBRUARY	(792,876.29)	(5,828.07)	(254,160.41)	(532,887.81)	0.6168%	(3,286.85)
16	MARCH	(513,041.29)	(9,114.92)	(236,407.92)	(267,518.45)	0.6828%	(1,826.62)
17	APRIL	(279,336.28)	0.00	(218,655.43)	(60,680.85)	0.6206%	(376.59)
18	MAY	(342,028.04)	(376.59)	(200,902.94)	(140,748.51)	0.6412%	(902.48)
19	JUNE	(363,348.43)	(1,279.07)	(183,150.45)	(178,918.91)	0.6206%	(1,110.37)
20	JULY	(381,113.78)	0.00	(165,397.96)	(215,715.82)	0.6370%	(1,374.11)
21	AUGUST	(390,531.79)	(1,374.11)	(147,645.47)	(241,512.21)	0.6370%	(1,538.43)
22	SEPTEMBER	(420,914.91)	(2,912.54)	(129,892.98)	(288,109.39)	0.6164%	(1,775.91)
23	OCTOBER	(405,557.75)	0.00	(112,140.49)	(293,417.26)	0.6370%	(1,869.07)
24	NOVEMBER	(387,088.93)	(1,869.07)	(94,388.00)	(290,831.86)	0.6164%	(1,792.69)
25	DECEMBER	(319,158.31)	(3,661.76)	(76,635.51)	(238,861.04)	0.6370%	(1,521.54)
26	TOTAL						<u>(23,202.73)</u>

Columbia Gas Transmission, LLC

Amortization of Unrecovered Operational Transportation Costs
For the Period January 2025 - December 2025

LINE NO.		DEMAND				COMMODITY				TOTAL RECOVERIES
		RECOVERIES	Refund	SURPLUS	BALANCE	RECOVERIES	Refund	SURPLUS	BALANCE	
		(1) \$	(2) \$	(3) \$	(4) \$	(5) \$	(6) \$	(7) \$	(8) \$	
1	Balance				(1,045,939.58)				(1,125,467.32)	
2	January	403,558.74	0.00	0.00	(642,380.84)	139,191.01	0.00	0.00	(986,276.31)	542,749.75
3	February	402,935.53	0.00	0.00	(239,445.31)	116,385.86	0.00	0.00	(869,890.45)	519,321.39
4	March	400,229.43	0.00	0.00	160,784.12	110,884.04	0.00	0.00	(759,006.41)	511,113.47
5	April	(12,986.98)	0.00	(36,252.48)	111,544.66	41,123.58	0.00	135,942.08	(581,940.75)	28,136.60
6	May	(12,947.93)	0.00	0.00	98,596.73	39,505.40	0.00	0.00	(542,435.35)	26,557.47
7	June	(13,000.33)	0.00	0.00	85,596.40	37,724.93	0.00	0.00	(504,710.42)	24,724.60
8	July	(13,051.82)	0.00	0.00	72,544.58	39,190.49	0.00	0.00	(465,519.93)	26,138.67
9	August	(12,948.28)	0.00	0.00	59,596.30	39,846.86	0.00	0.00	(425,673.07)	26,898.58
10	September	(13,092.73)	0.00	0.00	46,503.57	37,513.57	0.00	0.00	(388,159.50)	24,420.84
11	October	(15,192.69)	0.00	0.00	31,310.88	38,299.47	0.00	0.00	(349,860.03)	23,106.78
12	November	(15,259.51)	0.00	0.00	16,051.37	41,580.72	0.00	0.00	(308,279.31)	26,321.21
13	December	(15,260.59)	0.00	0.00	790.78	51,122.84	0.00	0.00	(257,156.47)	35,862.25
14	Total	<u>1,082,982.84</u>	<u>0.00</u>	<u>(36,252.48)</u>		<u>732,368.77</u>	<u>0.00</u>	<u>135,942.08</u>		<u>1,815,351.61</u>

APPENDIX C

Columbia Gas Transmission, LLC
TCRA Tracker Filing

Summary of Billing Determinants

Determinants for April 1, 2026 TCRA

Line No.	Description	Billing Determinants	
		Annual Demand (1) Dth	Throughput (2) Dth
1	Rate Schedule FTS / NTS	125,305,368	1,982,872,044
2	Rate Schedule TPS	2,059,128	27,622,442
3	Rate Schedule SST	39,526,578 1/	522,830,699
4	Rate Schedule OPT - 30 Day Interruption	794,400	10,832,703
5	Rate Schedule OPT - 60 Day Interruption	992,292	10,555,793
6	Rate Schedule ITS		
7	Winter	78,658 2/	2,392,518
8	Summer	18,632 3/	850,066
9	Rate Schedule GTS - SST	69,886 4/	1,417,125
10	Rate Schedule GTS - FTS	<u>46,583 5/</u>	<u>708,456</u>
11	Total	<u>168,891,525</u>	<u>2,560,081,846</u>

1/ Reflects SST contract demand levels at 100% in the winter and at 50% in the summer.

2/ Imputed Demand at 100% load factor.

3/ Imputed Demand at 150% load factor.

4/ Imputed Demand at 75% of 50% load factor.

5/ Imputed Demand at 50% load factor.

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
1	3M Company	1,030	273,281
2	AdvanSix Inc.	50,075	17,694,506
3	AEP Development Services, LLC	9,000	-
4	Antero Resources Corporation	2,209,292	395,663,677
5	Ascent Resources - Utica, LLC	361,759	-
6	Aspire Energy of Ohio, LLC	500	27,658
7	Baltimore Gas and Electric Company	211,525	28,303,061
8	BP Energy Company	2,666	433,215
9	Bunge North America, Inc.	3,390	-
10	Calpine Energy Services, L.P.	17,000	2,911,391
11	Cardinal Natural Gas Company	2,058	-
12	Celanese Acetate LLC	46,000	-
13	Celina Aluminum Precision Technology Inc.	550	-
14	Central Hudson Gas & Electric Corporation	10,415	-
15	Chesapeake Utilities Corporation, Delaware Division	3,460	-
16	Chesapeake Utilities of Maryland, Inc.	1,786	-
17	Chevron U.S.A. Inc.	95,000	5,224,634
18	City of Charlottesville, Virginia	7,500	1,863,911
19	City of Lancaster, Ohio	5,785	1,915,373
20	City of Richmond, Virginia	90,979	-
21	Clean Gas, Inc.	1,189	358,920
22	Cleveland-Cliffs Steel LLC	13,361	779,705
23	CNX Gas Company LLC	579,000	4,732,500
24	Columbia Gas of Kentucky, Inc.	23,024	3,100,461
25	Columbia Gas of Maryland, Inc.	23,212	1,705,963
26	Columbia Gas of Ohio, Inc.	495,929	4,074,374
27	Columbia Gas of Pennsylvania, Inc.	134,931	8,617,977
28	Columbia Gas of Virginia, Inc.	202,947	18,003,899
29	Constellation Energy Generation, LLC	21,886	11,186,723
30	Corning Natural Gas Corporation	1,078	363,107
31	Coterra Energy Inc.	25,000	628,881
32	Cumberland Valley Resources, LLC	300	142,395
33	Darby Power, LLC	40,000	1,709,425
34	Delmarva Power & Light Company	26,919	3,977,617
35	Diversified Production LLC	188,401	-
36	DTE Energy Trading, Inc.	20,000	-
37	Duke Energy Kentucky, Inc.	105,979	-
38	Duke Energy Ohio, Inc.	212,059	-
39	Dynegy Marketing and Trade, LLC	5,000	18,135,320
40	East Kentucky Midstream, L.L.C.	2,500	-
41	Easton Utilities Commission	125	-
42	Elizabethtown Gas Company	55,736	2,172,346
43	Enspire Energy, LLC	997	362,908
44	EQT Energy, LLC	437,000	74,435,337
45	EQT Production Company	3,850	-

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
46	Equinor Natural Gas LLC	120,000	24,953,890
47	Expand Energy Marketing LLC	830,000	134,251,830
48	Ford Motor Company	2,000	-
49	Gas South, LLC	400	13,050
50	Greylock Marketing, LLC	43,350	7,867,392
51	Greylock Production, LLC	47,120	-
52	Guardian Lima, LLC	5,150	1,114,377
53	Honda Development & Manufacturing of America, LLC	18,680	2,474,438
54	Hope Gas, Inc.	21,800	214,628
55	Husky Marketing and Supply Company	17,000	2,449,071
56	IGS Energy Producer Services, Inc.	2,900	595,775
57	Ingevity Virginia Corporation	1,436	507,920
58	International Paper Company	7,000	-
59	Interstate Gas Supply, LLC	10,197	3,715,671
60	Interstate Natural Gas Company	500	-
61	Just Energy New York Corp.	2,305	255,084
62	K. Petroleum Inc.	992	-
63	Kaiser Marketing Appalachian, LLC	730,000	164,429,342
64	Kentucky Power Company	72,000	14,831,327
65	Kinzer Business Realty, Ltd.	11,696	-
66	KNG Energy, Inc.	200	117,461
67	Lindsey Gas Transportation, LLC	750	-
68	Loan Asset Issuer LLC, Series 2021 NG-1	18,600	-
69	Mayfair Energy Solutions, LLC	7,291	-
70	Mercuria Energy America, LLC	63,616	11,157,886
71	Mountaineer Gas Company	132,420	19,956,617
72	National Fuel Gas Distribution Corporation	1,748	523,111
73	New Jersey Natural Gas Company	50,000	1,755,542
74	New York State Electric & Gas Corporation	36,794	2,400,724
75	NextEra Energy Marketing, LLC	8,050	125,697
76	Northeast Natural Energy LLC	2,000	-
77	Northeast Ohio Natural Gas Corp.	3,147	837,624
78	NOVEC Energy Solutions, Inc.	712	218,330
79	NRG Business Marketing LLC	46,223	11,369,647
80	Nucor Corporation	2,500	-
81	Orange and Rockland Utilities, Inc.	63,734	4,945,715
82	Peoples Natural Gas Company LLC	4,000	433,883
83	Piedmont Natural Gas Company, Inc.	42,801	-
84	PSEG Energy Resources & Trade LLC	31,250	20,473
85	PTC Group Holdings Corp.	500	181,902
86	Range Resources - Appalachia, LLC	360,000	82,806,508
87	Reynolds Consumer Products LLC	575	-
88	Roanoke Gas Company	30,509	-
89	Sequent Energy Management LLC	60,000	409,228
90	Shipley Choice, LLC	911	142,170

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
91	Six One Commodities LLC	5,002	646,108
92	Soluni, LLC	4,000	663,436
93	South Jersey Gas Company	199,022	18,931,470
94	South Jersey Resources Group LLC	60,000	21,263,868
95	Southern Energy L.L.C.	1,200	22,788
96	Southern Tier Transmission Corporation	3,000	1,031,517
97	Spire Marketing Inc.	1,598	178
98	Stand Energy Corporation	6,775	1,663,901
99	Suburban Natural Gas Company	14,134	-
100	Symmetry Energy Solutions, LLC	3,425	1,250,125
101	The East Ohio Gas Company	27,000	3,214
102	The Narragansett Electric Company d/b/a Rhode Island Energy	40,000	4,920,110
103	The Waterville Gas & Oil Company	4,800	-
104	Toyota Motor Manufacturing North America, Inc.	9,900	-
105	UGI Energy Services, LLC	47,686	11,825,065
106	UGI Utilities, Inc.	225,452	13,027,224
107	Union Rural Electric Cooperative, Inc.	940	142,530
108	United States Gypsum Company	13,700	2,404,426
109	Vermillion Power, L.L.C.	96,000	-
110	Viking Energy Corporation	1,000	42,954
111	Village of Williamsport, Pickway County Ohio	275	28,763
112	Virginia Natural Gas, Inc.	161,770	10,023,078
113	Virginia Power Services Energy Corp., Inc.	285,500	71,455,220
114	Vitol Inc.	117,800	7,724,886
115	Wald LLC	31	11,011
116	Washington Gas Light Company	313,748	51,402,492
117	WestRock MWV, LLC	12,989	4,740,985
118	WGL Energy Services, Inc.	27,038	7,201,766
119	Various	1/ 95,279	10,112,823
120	TOTAL	10,442,114	1,344,414,816

121 1/ Representative level of discounted contracts.

Columbia Gas Transmission, LLC TCRA
Tracker Filing

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
1	AEP Energy, Inc.	11,502,684
2	Agway Energy Services, LLC	151,895
3	Alpha Gas and Electric, LLC	35,658
4	American Power & Gas LLC	655,883
5	Archer Energy, LLC	2,775,335
6	Aria Energy East LLC	516,047
7	Atlantic Energy LLC	29,644
8	Bollinger Energy Corporation	284,806
9	BP Energy Company	19,503,404
10	Browns Fuel Service LLC	3,785
11	CarbonBetter, LLC	7,442,180
12	Castleton Commodities Merchant Trading L.P.	765,912
13	Chief Energy Gas LLC	9,810
14	Citigroup Energy Inc.	310,000
15	Citizens Choice Energy, LLC	6,043
16	City Power & Gas, LLC	43,154
17	Clearview Electric Inc.	723
18	Cleveland-Cliffs Steel LLC	1,372,130
19	Colonial Energy, Inc.	1,694,102
20	Columbia Utilities, LLC	1,422
21	Constellation Energy Generation, LLC	38,138,249
22	Deca Energy Inc.	55,060
23	Discount Power, Inc.	27,178
24	Diversified Energy Marketing LLC	2,898,790
25	DTE Energy Trading, Inc.	47,817,990
26	DXT Commodities North America Inc.	68,963
27	Dynegy Marketing and Trade, LLC	13,445,682
28	Eco-Energy Natural Gas, LLC	6,814,593
29	EDF Trading North America, LLC	128,249
30	Eligo Energy PA, LLC	19,999
31	Emera Energy Services, Inc.	474,384
32	Empire Natural Gas Corporation	54,072
33	Energ Power & Gas LLC	58,980
34	EnergyMark, LLC	112,182
35	ENGIE Power & Gas LLC	2,428,545
36	Enhanced Energy Services of America, LLC	21
37	Enspire Energy, LLC	4,063,895
38	EQT Energy, LLC	16,480,695
39	eServices Energy Management LLC	107,124
40	Family Energy Inc.	356,714
41	Foster Energy Services, L.L.C.	86,237
42	Freepoint Commodities LLC	643,056

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
43	Frontier Utilities Northeast LLC	11,398
44	Gas South, LLC	1,344,955
45	Great American Gas & Electric, LLC	167,577
46	Greenlight Energy Inc.	7,318
47	Greylock Marketing, LLC	843,834
48	Hudson Energy Services, LLC	258,556
49	IDT Energy, Inc.	300,324
50	IGS Energy Producer Services, Inc.	49,428
51	Inspire Energy Holdings, LLC	798
52	Interstate Gas Supply, LLC	32,932,171
53	J. Aron & Company LLC	1,834,531
54	Jerome H. Rhoads, Inc. t/a Rhoads Energy Corp.	14,976
55	J.P. Morgan Ventures Energy Corporation	38,844,188
56	Johns Manville	1,383,422
57	Just Energy New York Corp.	5,147
58	Just Energy Pennsylvania Corp. dba Just Energy Corp.	155,718
59	Just Energy Solutions Inc.	331,801
60	Kiwi Energy NY LLC	18,294
61	Koch Energy Services, LLC	198,673
62	M&R Energy Resources Corp.	417,113
63	Macquarie Energy LLC	903,159
64	Marathon Petroleum Company LP	1,010,200
65	Median Energy Corp.	70,739
66	Mercury Energy Ohio, LLC	19,451
67	Mirabito Power & Gas, LLC	107,983
68	Morgan Stanley Capital Group Inc.	1,843,947
69	MPower Energy LLC	337,242
70	MU Marketing LLC	131,266,643
71	National Gas & Electric, LLC	19,777
72	New Wave Energy, LLC	493,408
73	NextEra Energy Marketing, LLC	12,110,336
74	NextEra Energy Services New York, LLC	35,864
75	NJR Energy Services Company, LLC	3,636,766
76	Nordic Energy Services, LLC	228,526
77	Northeastern Power and Gas LLC	24,818
78	NOVEC Energy Solutions, Inc.	1,448,485
79	NRG Business Marketing LLC	111,320,602
80	nTherm, LLC	36,051
81	Palmco Energy DC LLC	58,476
82	Palmco Energy MD LLC	28,516
83	Palmco Energy PA L.L.C.	45,526
84	Palmco Energy VA, LLC	72,091

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULES FTS/NTS - CRR

Line No.	Customer	Annual Throughput Dth
85	Park Power, LLC	28,870
86	Progressive Light & Power LLC	82
87	Radiate Energy LLC	100,099
88	Residents Energy, LLC	13,363
89	RPA Energy Inc.	17,088
90	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	569,629
91	Sequent Energy Management LLC	5,852,542
92	SFE Energy Ohio, Inc.	257,702
93	SFE Energy Pennsylvania, Inc.	199,153
94	Shell Energy North America (US), L.P.	4,153,585
95	ShIPLEY Choice, LLC	880,316
96	SmartEnergy Holdings, LLC	23,777
97	Snyder Brothers, Inc.	11,834,232
98	South Bay Energy Corp.	517
99	South Jersey Resources Group LLC	7,337,539
100	Southern Energy L.L.C.	480,543
101	SouthStar Energy Services LLC	3,053,436
102	Spark Energy Gas, LLC	464,428
103	Spire Marketing Inc.	3,209,868
104	Spotlight Energy, LLC	1,612,606
105	Sprague Operating Resources LLC	1,502,112
106	Sprague Operating Resources LLC DBA Sprague Energy Services	420,213
107	Sprague Operating Resources LLC DBA Sprague Natural Gas	38,905
108	Spring Energy RRH, LLC	9,676
109	Stand Energy Corporation	425,813
110	Statewise Energy Maryland LLC	44,581
111	Statewise Energy Ohio LLC	23,630
112	StateWise Energy Pennsylvania LLC	15,007
113	SunSea Energy LLC	53,716
114	Symmetry Energy Solutions, LLC	24,668,977
115	Tenaska Marketing Ventures	7,980,935
116	The Energy Authority, Inc.	28,818
117	Titan Gas, LLC	146,139
118	Tomorrow Energy Corp	904
119	Twin Eagle Resource Management, LLC	4,514,574
120	UGI Energy Services, LLC	9,418,309
121	United Energy Trading, LLC	14,558,396
122	VA Light & Power LLC	59,725
123	Vineyard Oil & Gas Company	89,425
124	Virginia Power Services Energy Corp., Inc.	1,714,480
125	Vista Energy Marketing, L.P.	71,696
126	Vitol Inc.	1,269,325

Columbia Gas Transmission, LLC TCRA
Tracker Filing

RATE SCHEDULES FTS/NTS - CRR

<u>Line No.</u>	<u>Customer</u>	<u>Annual Throughput Dth</u>
127	Wave Energy Services LLC	31,243
128	WGL Energy Services, Inc.	5,654,399
129	Woodruff Energy US LLC	2,752
130	TOTAL	<u><u>638,457,228</u></u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE TPS

Line No.	Customer	Demands at 4/1/2026 (1) Dth/d	Annual Throughput (2) Dth
1	Baltimore Gas & Electric Company	23,017	-
2	Piedmont Natural Gas Company, Inc.	68,835	-
3	Washington Gas Light Company	<u>79,742</u>	<u>10,737,717</u>
4	TOTAL	<u><u>171,594</u></u>	<u><u>10,737,717</u></u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

Secondary TPS/CRR

<u>Line No.</u>	<u>Customer</u>	<u>Annual Throughput Dth</u>
1	NRG Business Marketing, LLC	6,033,120
2	Sequent Energy Management, L.P.	567,737
3	Shell Energy North America (US), LP	<u>10,283,868</u>
4	TOTAL	<u><u>16,884,725</u></u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE SST

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
1	Baltimore Gas and Electric Company	195,151	9,571,566
2	Cardinal Natural Gas Company	8,682	-
3	Central Hudson Gas & Electric Corporation	8,985	-
4	Chesapeake Utilities Corporation, Delaware Division	8,224	-
5	Chesapeake Utilities of Maryland, Inc.	6,757	-
6	City of Charlottesville, Virginia	24,755	1,976,636
7	City of Lancaster, Ohio	15,779	747,761
8	City of Richmond, Virginia	46,913	-
9	Columbia Gas of Kentucky, Inc.	209,880	19,588,100
10	Columbia Gas of Maryland, Inc.	33,698	3,974,390
11	Columbia Gas of Ohio, Inc.	1,445,102	31,946,774
12	Columbia Gas of Pennsylvania, Inc.	395,714	35,086,609
13	Columbia Gas of Virginia, Inc.	167,487	8,195,748
14	Constellation Energy Generation, LLC	1,500	161,055
15	Corning Natural Gas Corporation	222	9,880
16	Delmarva Power & Light Company	10,110	440,364
17	DTE Energy Trading, Inc.	2,000	273,777
18	Duke Energy Kentucky, Inc.	39,656	-
19	Duke Energy Ohio, Inc.	216,514	-
20	Easton Utilities Commission	2,581	-
21	Elizabethtown Gas Company	3,644	261,249
22	Mountaineer Gas Company	213,169	9,851,645
23	National Fuel Gas Distribution Corporation	18,417	743,327
24	New York State Electric & Gas Corporation	68,514	6,130,757
25	NJR Energy Services Company, LLC	5,235	619,298
26	Northeast Ohio Natural Gas Corp.	2,828	349,849
27	Orange and Rockland Utilities, Inc.	20,000	1,333,842
28	Peoples Natural Gas Company LLC	2,000	102,147
29	Piedmont Natural Gas Company, Inc.	96,368	-
30	Public Service Company of North Carolina, Incorporated	35,335	-
31	Roanoke Gas Company	25,364	-
32	South Jersey Gas Company	52,891	3,505,266
33	Stand Energy Corporation	7,500	1,613,046
34	Suburban Natural Gas Company	6,851	-
35	The East Ohio Gas Company	60,944	2,250,238
36	The Narragansett Electric Company d/b/a Rhode Island Energy	2,545	277,402
37	UGI Energy Services, LLC	3,276	108,141
38	UGI Utilities, Inc.	126,473	-
39	United States Gypsum Company	4,000	251,139
40	Vectren Energy Delivery of Ohio, Inc.	200,000	-
41	Virginia Natural Gas, Inc.	63,655	4,500,595
42	Washington Gas Light Company	533,123	30,023,946
43	Various	1/ -	-
44	TOTAL	4,391,842	173,894,547

45 1/ Representative level of discounted contracts.

Columbia Gas Transmission, LLC
TCRA Tracker Filing

Secondary SST/CRR

Line No.	Customer	Annual Throughput Dth
1	AEP Energy, Inc.	18,374,915
2	Alpha Gas and Electric, LLC	85,925
3	American Power & Gas LLC	556,888
4	Archer Energy, LLC	16,474,902
5	Atlantic Energy LLC	59,329
6	BP Energy Company	4,915,578
7	CarbonBetter, LLC	1,572,810
8	Citizens Choice Energy, LLC	1,451
9	Colonial Energy, Inc.	584,209
10	Constellation Energy Generation, LLC	21,959,398
11	Discount Power, Inc.	11,511
12	DTE Energy Trading, Inc.	24,269,767
13	Dynegy Marketing and Trade, LLC	3,175,624
14	Eligo Energy PA, LLC	20,679
15	Empire Natural Gas Corporation	51,369
16	Energo Power & Gas LLC	50,265
17	Energy Harbor LLC	1,363
18	EnergyMark, LLC	10,043
19	ENGIE Power & Gas LLC	2,301,482
20	Family Energy Inc.	18,666
21	Foster Energy Services, L.L.C.	264,337
22	Freepoint Commodities LLC	3,430,969
23	Frontier Utilities Northeast LLC	48,465
24	Gas South, LLC	3,449,402
25	Greenlight Energy Inc.	871
26	Hudson Energy Services, LLC	862,920
27	IDT Energy, Inc.	475,726
28	Interstate Gas Supply, LLC	45,621,363
29	Just Energy New York Corp.	1,334
30	Just Energy Solutions Inc.	2,010,151
31	Kiwi Energy NY LLC	75,227
32	Macquarie Energy LLC	71,050
33	Marathon Petroleum Company LP	167,938
34	Median Energy Corp.	17,042
35	Mercury Energy Ohio, LLC	403,664
36	Mirabito Power & Gas, LLC	221,447
37	MPower Energy LLC	23,968
38	National Gas & Electric, LLC	60,364
39	New Wave Energy, LLC	321,329
40	NextEra Energy Marketing, LLC	13,656,990
41	Nordic Energy Services, LLC	441,269
42	NRG Business Marketing LLC	45,163,189

Columbia Gas Transmission, LLC
TCRA Tracker Filing

Secondary SST/CRR

Line No.	Customer	Annual Throughput Dth
43	Park Power, LLC	40,530
44	Residents Energy, LLC	203,145
45	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	1,542,520
46	Sequent Energy Management LLC	13,658,300
47	SFE Energy Ohio, Inc.	931,825
48	Shell Energy North America (US), L.P.	782,040
49	Shipley Choice, LLC	176,713
50	Snyder Brothers, Inc.	14,803,128
51	South Bay Energy Corp.	3,006
52	SouthStar Energy Services LLC	4,599,563
53	Spark Energy Gas, LLC	473,656
54	Spire Marketing Inc.	11,687,245
55	Spotlight Energy, LLC	91,550
56	Sprague Operating Resources LLC	62,486
57	Sprague Operating Resources LLC DBA Sprague Energy Services	104,448
58	Stand Energy Corporation	2,807,679
59	Statewise Energy Ohio LLC	128,915
60	SunSea Energy LLC	27,055
61	Sunsea Energy OH, LLC	5,669
62	Symmetry Energy Solutions, LLC	4,559,639
63	Tenaska Marketing Ventures	3,306,627
64	The Energy Authority, Inc.	241,196
65	Titan Gas, LLC	334,196
66	Tomorrow Energy Corp	142
67	Twin Eagle Resource Management, LLC	10,408,440
68	UGI Energy Services, LLC	11,778,170
69	United Energy Trading, LLC	47,503,384
70	Vista Energy Marketing, L.P.	51,665
71	WGL Energy Services, Inc.	7,236,719
72	Winged Foot Energy, LLC	55,894
73	XOOM Energy Ohio, LLC	45,418
74	TOTAL	348,936,152

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE OPT

Line No.	Customer	Demands at 4/1/2026 Dth/d	Annual Throughput Dth
RATE SCHEDULE OPT-30			
1	Constellation Energy Generation, LLC	6,000	1,870,484
2	DTE Energy Trading, Inc.	10,500	2,796,789
3	Virginia Power Services Energy Corp., Inc.	32,500	4,776,579
4	Vitol Inc.	17,200	1,388,851
5	TOTAL OPT-30	<u>66,200</u>	<u>10,832,703</u>
RATE SCHEDULE OPT-60			
6	Antero Resources Corporation	26,350	26,350
7	Constellation Energy Generation, LLC	10,000	2,445,052
8	Virginia Power Services Energy Corp., Inc.	44,500	6,462,148
9	Vitol, Inc.	1,841	79,322
10	TOTAL OPT-60	<u>82,691</u>	<u>9,012,872</u>
11	TOTAL	<u><u>148,891</u></u>	<u><u>19,845,575</u></u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

OPT/CRR

Line No.	Customer	Annual Throughput Dth
	RATE SCHEDULE OPT-30	
1		_____
2	TOTAL OPT-30	_____ -
	RATE SCHEDULE OPT-60	
3	DTE Energy Trading, Inc.	1,214,771
4	MU Marketing, LLC	328,150
5	TOTAL OPT-60	_____ 1,542,921
6	TOTAL	_____ 1,542,921

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE ITS

Line No.	Customer	Annual Throughput Dth
	WINTER	
1	AEP Energy, Inc.	269,775
2	Anew RNG, LLC	1,016
3	Calgon Carbon Corporation	287,315
4	Citadel Energy Marketing LLC	22,386
5	Constellation Energy Generation, LLC	81,247
6	Dynegy Marketing and Trade, LLC	5,000
7	Eagle Point Power Generation LLC	22,804
8	EDF Trading North America, LLC	17,985
9	Freepoint Commodities LLC	12,468
10	Macquarie Energy LLC	2,000
11	NRG Business Marketing LLC	795,287
12	Snyder Armclar Gas Company, L.P.	11,081
13	Spotlight Energy, LLC	591
14	Sprague Operating Resources LLC	7,626
15	Stand Energy Corporation	19,024
16	Symmetry Energy Solutions, LLC	612,861
17	Twin Eagle Resource Management, LLC	18,517
18	UGI Energy Services, LLC	135,470
19	United Energy Trading, LLC	19,734
20	Vantage Data Centers Management Company, LLC	12,216
21	Vista Energy Marketing, L.P.	3,350
22	Vitol Inc.	15,918
23	WGL Energy Services, Inc.	18,847
24	TOTAL WINTER	<u>2,392,518</u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE ITS

Line No.	Customer	Annual Throughput Dth
	SUMMER	
25	AEP Energy, Inc.	8,368
26	Anew RNG, LLC	4,228
27	BP Energy Retail Company LLC	4,081
28	Calgon Carbon Corporation	581,587
29	Clearwater Enterprises, L.L.C.	5,513
30	Eagle Point Power Generation LLC	129,875
31	EDF Trading North America, LLC	64
32	Knox Energy Cooperative Association	7,786
33	Macquarie Energy LLC	50
34	Morgan Stanley Capital Group Inc.	19,166
35	Stand Energy Corporation	66,600
36	Symmetry Energy Solutions, LLC	2,105
37	Vista Energy Marketing, L.P.	20,643
		<hr/>
38	TOTAL SUMMER	850,066
		<hr/>
39	TOTAL ITS	<u><u>3,242,584</u></u>

Columbia Gas Transmission, LLC
TCRA Tracker Filing

RATE SCHEDULE GTS

Line No.	Customer	Annual Throughput Dth
1	Cardinal Natural Gas Company	5,135
2	Cumberland Gas Marketing Co.	174,185
3	Mayfair Energy Solutions, LLC	251,297
4	National Gas & Oil Cooperative	156,526
5	Natural Energy Utility Corporation	56,221
6	Northeast Ohio Natural Gas Corp.	121,718
7	Orwell Natural Gas Company	94,635
8	Sheldon Gas Company	152,437
9	Symmetry Energy Solutions, LLC 2	1,050,049
10	Waterville Gas Company	63,378
11	TOTAL	<u><u>2,125,581</u></u>

Columbia Gas Transmission, LLC
Calculation of Discount Adjustments

Under Rate Schedule FTS/NTS

Line No.	Rate Schedule	Customer	Contract Demand	Base Tariff Rate	Annual Revenue at Base Rate	Discounted Contract Rate	Annual Revenue at Discounted Rates
			(1)	(2)	(3)	(4)	(5)
			Dth	\$	\$	\$	\$
1	FTS	CertainTeed Gypsum Operating Company, LLC	12,920	12.520	1,941,101	3.0417	471,580
2	FTS	Essential Power Rock Springs, LLC	90,000	12.520	13,521,600	1.5210	1,642,680
3	FTS	Essential Power Rock Springs, LLC	85,000	12.520	12,770,400	1.5210	1,551,420
4	NTS	Essential Power Rock Springs, LLC	50,000	12.520	7,512,000	1.5200	912,000
5	FTS	Marathon Petroleum Company LP	15,000	12.520	2,253,600	2.4315	437,670
6	FTS	National Gas & Oil Cooperative	7,900	12.520	1,186,896	12.1667	1,153,400
7	FTS	Soluni, LLC	4,007	12.520	602,012	12.1667	585,022
8	FTS	Stand Energy Corporation	2,000	12.520	300,480	3.0417	73,000
9	FTS	VRNG Tunnel Hill, LLC	26,000	12.520	3,906,240	12.1667	3,796,000
10	FTS	WB Lanchester LLC	25,300	12.520	3,801,072	12.1667	3,693,800
11		Actual Billing Determinants	<u>318,127</u>		<u>47,795,400</u>		<u>14,316,572</u>
12		% of Revenue @ Discounted Rate (Line 11, Column 5 / Line 11, Column 3)	29.95%				
13		Adjusted Monthly Determinants	<u>95,279</u>				
14		Adjusted Annual Determinants (Line 13 * 12 months)	<u>1,143,348</u>				

Attachment A

Clean Tariff Records

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	99.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	99.0.0
V.4	Currently Effective Rates, ITS Rates	96.0.0
V.5	Currently Effective Rates, GTS Rates	98.0.0
V.6	Currently Effective Rates, OPT Rates	99.0.0
V.7	Currently Effective Rates, TPS Rates	99.0.0
V.8	Currently Effective Rates, SST Rates	99.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	43.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	44.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	40.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	30.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.520	0.601	0.109	0.081	13.311	0.4377
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.00	2.14	1.18	0.27	45.59	45.59
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.759	0.601	0.109	0.081	13.550	0.4456
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.79	2.14	1.18	0.27	46.38	46.38
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

3/ Minimum reservation charge is \$0.00.

4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

$$\begin{aligned} \text{NTS-S} &= \text{NTS} * (24/\text{EPF}) \text{ where:} \\ \text{NTS-S} &= \text{NTS-S Reservation Fee} \\ \text{NTS} &= \text{Applicable NTS Reservation Fee} \\ 24 &= \text{Number of Hours in a Gas Day} \\ \text{EPF} &= \text{MDQ/MHQ} \end{aligned}$$

5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	48.88	0.84	32.59	0.84
TCRA Rates	2.14	0.16	1.48	0.16
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27	0.00	0.17	0.00
Total Effective Rate 2/ 3/	52.47	1.82	35.30	1.82
Daily Rate 2/ 3/	52.47	1.82	35.30	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

Rate Schedule GTS Commodity	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Maximum \$	1.7364	0.0411	0.0154	0.0053	1.7982	1.7982
Minimum \$	0.0138	0.0016	0.0082	0.00	0.0236	0.0236
MFCC \$	1.7226	0.0395	0.0072	0.0053	1.7746	1.7746

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT							
30 Days Interruption Reservation Charge 3/	\$	11.491	0.550	0.100	0.075	12.216	0.4017
60 Days Interruption Reservation Charge 3/	\$	10.462	0.501	0.091	0.068	11.122	0.3657
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
30 Days Interruption							
Maximum	¢	38.62	1.97	1.15	0.25	41.99	41.99
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
60 Days Interruption							
Maximum	¢	35.24	1.81	1.12	0.22	38.39	38.39
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference

3/ Minimum reservation charge is \$0.00.

4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.520	0.601	0.109	0.081	13.311	0.4377
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.00	2.14	1.18	0.27	45.59	45.59
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.320	0.601	0.109	0.081	13.111	0.4311
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	41.34	2.14	1.18	0.27	44.93	44.93
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/ Commodity	\$	38.199	0.601	0.109	0.081	38.990	1.2820
Maximum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Overrun							
Maximum	¢	126.83	2.14	1.18	0.27	130.42	130.42
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.601	0.109	0.081	21.684	0.7130
Maximum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Overrun							
Maximum	¢	68.83	2.14	1.18	0.27	72.42	72.42
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/	\$ 21.585	0.601	0.109	0.081	22.376	0.7357
Commodity						
Maximum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Overrun						
Maximum	¢ 71.05	2.14	1.18	0.27	74.64	74.64
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP						
Reservation Charge 3/ Commodity	\$ 12.520	0.601	0.109	0.081	13.311	0.4377
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
Maximum	¢ 42.00	2.14	1.18	0.27	45.59	45.59
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Attachment B

Marked Tariff Records

Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	99.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	99.0.0
V.4	Currently Effective Rates, ITS Rates	96.0.0
V.5	Currently Effective Rates, GTS Rates	98.0.0
V.6	Currently Effective Rates, OPT Rates	99.0.0
V.7	Currently Effective Rates, TPS Rates	99.0.0
V.8	Currently Effective Rates, SST Rates	99.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	43.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	44.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	40.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	30.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/ <u>1</u>	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	\$	12.520	0.632 <u>0.601</u>	0.109	0.081	13.342 <u>13.31</u>	0.438 <u>0.4377</u>
Commodity							
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun							
Maximum	¢	42.00	2.19 <u>2.14</u>	1.18	0.27	45.64 <u>45.59</u>	45.64 <u>45.59</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
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Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.759	0.632 <u>0.601</u>	0.109	0.081	13.581 <u>13.550</u>	0.4466 <u>0.4456</u>
Commodity							
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun							
Maximum	¢	42.79	2.19 <u>2.14</u>	1.18	0.27	46.43 <u>46.38</u>	46.43 <u>46.38</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	48.88	0.84	32.59	0.84
TCRA Rates	2.19 <u>2.14</u>	0.11 <u>0.16</u>	1.49 <u>1.48</u>	0.11 <u>0.16</u>
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27	0.00	0.17	0.00
Total Effective Rate 2/ 3/	52.52 <u>52.47</u>	1.77 <u>1.82</u>	35.31 <u>35.30</u>	1.77 <u>1.82</u>
Daily Rate 2/ 3/	52.52 <u>52.47</u>	1.77 <u>1.82</u>	35.31 <u>35.30</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
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Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

Rate Schedule GTS Commodity	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Maximum \$	1.7364	0.0427 <u>0.0411</u>	0.0154	0.0053	1.7998 <u>1.7982</u>	1.7998 <u>1.7982</u>
Minimum \$	0.0138	0.0011 <u>0.0016</u>	0.0082	0.00	0.0231 <u>0.0236</u>	0.0231 <u>0.0236</u>
MFCC \$	1.7226	0.0416 <u>0.0395</u>	0.0072	0.0053	1.7767 <u>1.7746</u>	1.7767 <u>1.7746</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT							
30 Days Interruption							
Reservation Charge 3/	\$	11.491	0.57 <u>90.550</u>	0.100	0.075	12.245 <u>12.216</u>	0.402 <u>60.4017</u>
60 Days Interruption							
Reservation Charge 3/	\$	10.462	0.52 <u>70.501</u>	0.091	0.068	11.148 <u>11.122</u>	0.366 <u>50.3657</u>
Commodity							
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun							
30 Days Interruption							
Maximum	¢	38.62	2.01 <u>1.97</u>	1.15	0.25	42.03 <u>41.99</u>	42.03 <u>41.99</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
60 Days Interruption							
Maximum	¢	35.24	1.84 <u>1.81</u>	1.12	0.22	38.42 <u>38.39</u>	38.42 <u>38.39</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point

will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.520	0.632 <u>0.601</u>	0.109	0.081	13.342 <u>13.311</u>	0.4387 <u>0.4377</u>
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun							
Maximum	¢	42.00	2.19 <u>2.14</u>	1.18	0.27	45.64 <u>45.59</u>	45.64 <u>45.59</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.320	0.63 <u>20.601</u>	0.109	0.081	13.142 <u>13.111</u>	0.432 <u>10.4311</u>
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun 4/							
Maximum	¢	41.34	2.19 <u>2.14</u>	1.18	0.27	44.98 <u>44.93</u>	44.98 <u>44.93</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed

applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/	\$	38.199	0.63 <u>20.601</u>	0.109	0.081	39.021 <u>38.99</u> <u>0</u>	1.2830 <u>1.282</u> <u>0</u>
Commodity							
Maximum	¢	1.24	0.11 <u>0.16</u>	0.82	0.00	2.17 <u>2.22</u>	2.17 <u>2.22</u>
Minimum	¢	1.24	0.11 <u>0.16</u>	0.82	0.00	2.17 <u>2.22</u>	2.17 <u>2.22</u>
Overrun							
Maximum	¢	126.83	2.19 <u>2.14</u>	1.18	0.27	130.47 <u>130.4</u> <u>2</u>	130.47 <u>130.4</u> <u>2</u>
Minimum	¢	1.24	0.11 <u>0.16</u>	0.82	0.00	2.17 <u>2.22</u>	2.17 <u>2.22</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed

applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.63 <u>2.601</u>	0.109	0.081	21.715 <u>21.684</u>	0.714 <u>0.7130</u>
Maximum	¢	0.14	0.11 <u>0.16</u>	0.82	0.00	1.07 <u>1.12</u>	1.07 <u>1.12</u>
Minimum	¢	0.14	0.11 <u>0.16</u>	0.82	0.00	1.07 <u>1.12</u>	1.07 <u>1.12</u>
Overrun							
Maximum	¢	68.83	2.19 <u>2.14</u>	1.18	0.27	72.47 <u>72.42</u>	72.47 <u>72.42</u>
Minimum	¢	0.14	0.11 <u>0.16</u>	0.82	0.00	1.07 <u>1.12</u>	1.07 <u>1.12</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP							
Reservation Charge 3/	\$	21.585	0.63 <u>20.601</u>	0.109	0.081	22.407 <u>22.376</u>	0.736 <u>0.7357</u>
Commodity							
Maximum	¢	0.09	0.11 <u>0.16</u>	0.82	0.00	1.02 <u>1.07</u>	1.02 <u>1.07</u>
Minimum	¢	0.09	0.11 <u>0.16</u>	0.82	0.00	1.02 <u>1.07</u>	1.02 <u>1.07</u>
Overrun							
Maximum	¢	71.05	2.19 <u>2.14</u>	1.18	0.27	74.69 <u>74.64</u>	74.69 <u>74.64</u>
Minimum	¢	0.09	0.11 <u>0.16</u>	0.82	0.00	1.02 <u>1.07</u>	1.02 <u>1.07</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP							
Reservation Charge 3/ Commodity	\$	12.520	0.632 <u>0.601</u>	0.109	0.081	13.342 <u>13.311</u>	0.4387 <u>0.4377</u>
Maximum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>
Overrun							
Maximum	¢	42.00	2.19 <u>2.14</u>	1.18	0.27	45.64 <u>45.59</u>	45.64 <u>45.59</u>
Minimum	¢	0.84	0.11 <u>0.16</u>	0.82	0.00	1.77 <u>1.82</u>	1.77 <u>1.82</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.