



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Columbia Gas Transmission, LLC
Annual Retainage Adjustment Mechanism
Docket No. RP26 - ___ -000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) respectfully submits for filing proposed revisions to Section 17 of the Currently Effective Rates set forth in Columbia’s FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”).² Revised Section 17 is being submitted to adjust Columbia’s retainage percentage consistent with Columbia’s Retainage Adjustment Mechanism (“RAM”) set forth in Section 35 of the General Terms & Conditions (“GT&C”) of Columbia’s Tariff.³ In this instant filing and as more fully described below, Columbia requests that the Commission accept the revised tariff section, filed herein as Attachment A, to become effective April 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part V.17 – Currently Effective Rates, Retainage Rates (“Section 17”).

³ Part VII.35 – GT&C, Retainage Adjustment Mechanism (RAM) (“Section 35”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Basis and Reasons

Certain of Columbia's rate schedules require shippers to supply a quantity of gas to Columbia, expressed as a percentage of receipt volume, to compensate Columbia for company-use gas ("Company-Use") and lost and unaccounted-for quantities ("LAUF") (collectively, "Retainage"). The amount of such Retainage is determined based upon the Retainage percentages set forth in Section 17 of the Currently Effective Rates included in Columbia's Tariff ("Retainage Percentages").⁴ Section 35 of the GT&C of Columbia's Tariff allows Columbia to adjust its Retainage Percentages through its RAM to consider both prospective changes in Retainage requirements and unrecovered Retainage quantities from the preceding period. The instant filing submitted pursuant to Section 35.2⁵ of Columbia's Tariff, represents Columbia's annual RAM filing to effectuate an adjustment to Retainage Percentages for prospective changes ("Current Retainage Percentage Component") and unrecovered quantities ("Unrecovered Retainage Percentage Component") in the calculation of the Retainage Percentage, as more fully described below.

Determination of Retainage Percentages

Each of Columbia's Retainage Percentages are comprised of a Current Retainage Percentage Component and an Unrecovered Retainage Percent Component, with the exception of the Gathering Retainage Percentage, which is discussed further below.

Current Retainage Percentage Component

In accordance with Section 35.4(a)⁶ of Columbia's Tariff, the Current Retainage Percentage Component is recalculated for each RAM filing and is equal to the estimated total Company-Use

⁴ Section 17 lists six (6) separate Retainage Percentages, including: 1) Transportation Retainage; 2) Transportation Retainage – FT-C; 3) Gathering Retainage; 4) Storage Gas Loss Retainage; 5) Ohio Storage Gas Loss Retainage; and (6) Columbia Processing Retainage.

⁵ Part VII.35.2 – GT&C, Retainage Adjustment Mechanism (RAM), Transporter's RAM Filing ("Section 35.2").

⁶ Part VII.35.4(a) – GT&C, Retainage Adjustment Mechanism (RAM), Retainage Percentage, Current Retainage Percentage Component ("Section 35.4(a)").

and LAUF required during the twelve-month period commencing with the effective date of Columbia’s RAM filing (*i.e.*, April 1, 2026), divided by the total volumetric quantity estimated by Columbia to flow under the applicable rate schedules during the same twelve-month period. The derivation of the Current Retainage Percentage Component for each of the applicable services is set forth in Appendix A.

Unrecovered Retainage Percentage Component

In accordance with Section 35.4(b)⁷ of Columbia’s Tariff, the Unrecovered Retainage Percentage Component is recalculated for each RAM filing and is equal to the actual total Company-Use and LAUF quantities for the preceding calendar year (*i.e.*, 2025), less the Retainage quantities retained by Columbia during the same year, with the result divided by the total volumetric quantities estimated by Columbia to flow during the twelve-month period commencing with the effective date of Columbia’s RAM filing (*i.e.*, April 1, 2026). The derivation of the Unrecovered Retainage Percentage Component for each of the applicable services is set forth in Appendix B. Furthermore, Columbia is continuing its historical practice of including prior period adjustments in the calculation of its Unrecovered Retainage Percentage Component, as set forth in Appendix C.

Proposed Retainage Percentages

All adjustments effectuated through this instant filing reflect an overall increase of its proposed Retainage Percentages,⁸ except for a decrease in Storage Gas Loss Retainage, as listed below:

	<u>Current Retainage Percentage</u>	<u>Proposed Retainage Percentage</u>
Transportation	1.827%	1.943%
Transportation – FT-C	0.720%	0.820%
Gathering	0.720%	0.820%
Storage Gas Loss	0.543%	0.483%
Ohio Storage Gas Loss	0.840%	0.848%

⁷ Part VII.35.4(b) – General Terms & Conditions, Retainage Adjustment Mechanism (RAM), Retainage Percentage, Unrecovered Retainage Percentage Component (“Section 35.4(b)”).

⁸ The primary driver of the overall rate increase is the reduction in the over-recovered retainage surcharge compared to the 2025 RAM filing in Docket No. RP25-627-000.

Effective Date and Waiver

Columbia respectfully requests the Commission determine that its proposed Retainage Percentage is just and reasonable and accept revised Section 17, included herein as Attachment A, to become effective April 1, 2026. Columbia respectfully requests the Commission grant any waiver that it deems necessary to accept this filing and to place the filed tariff record into effect as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Columbia is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Workpapers supporting Columbia's filing (Appendices A, B, and C);
3. A clean version of the Tariff sections (Attachment A); and
4. A marked version of the Tariff sections (Attachment B).

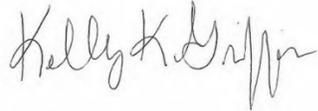
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC

A handwritten signature in cursive script that reads "Kelly K. Griffin".

Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
SUMMARY OF PROPOSED RETAINAGE RATES EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TRANSPORTATION (1)	FT-C (2)	GATHERING (3)	STORAGE GAS LOSS (4)	OHIO STORAGE GAS LOSS (5)
1	PROPOSED RETAINAGE RATES	1.943%	0.820%	0.820%	0.483%	0.848%
2	CURRENTLY EFFECTIVE RETAINAGE RATES	1.827%	0.720%	0.720%	0.543%	0.840%
3	CHANGE IN RETAINAGE RATES	0.116%	0.100%	0.100%	-0.060%	0.008%

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
DERIVATION OF TRANSPORTATION RETAINAGE RATES
EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	TRANSPORTATION QUANTITIES
1	<u>COMPANY USE GAS REQUIREMENTS</u>	
2	COMPRESSOR STATION - Dth	24,439,158
3	OTHER UTILITY OPERATIONS - Dth	6,603,168
4	TOTAL COMPANY USE GAS REQUIREMENTS - Dth	<u>31,042,326</u>
5	<u>LOST AND UNACCONED FOR REQUIREMENTS</u>	
6	PROJECTED UNACCOUNTED FOR GAS - Dth	<u>20,730,364</u>
7	TOTAL RETAINAGE REQUIREMENTS - Dth (LINE 4 + LINE 6)	<u>51,772,690</u>
8	<u>RATE DETERMINANTS COMPANY GAS USE - Dth</u>	
9	DELIVERED VOLUMES - Dth	2,560,081,846
10	LESS FT-C VOLUMES	(3,275,672)
11	LESS GATHERING VOLUMES	0
12	COMPANY USE GAS ACTUAL (OVER) / UNDER RETAINAGE - Dth	(1,779,716)
13	UNACCOUNTED FOR GAS ACTUAL (OVER) / UNDER RETAINAGE - Dth	668,437
14	RETAINAGE REQUIREMENTS - Dth (LINE 7)	51,772,690
15	COMPANY GAS USE RATE DETERMINANTS - Dth	<u>2,607,467,585</u>
16	<u>RATE DETERMINANTS LOST AND UNACCOUNTED FOR - Dth</u>	
17	DELIVERED VOLUMES - Dth	2,560,081,846
18	COMPANY USE GAS ACTUAL (OVER) / UNDER RETAINAGE - Dth	(1,779,716)
19	UNACCOUNTED FOR GAS ACTUAL (OVER) / UNDER RETAINAGE - Dth	668,437
20	RETAINAGE REQUIREMENTS - Dth (LINE 7)	51,772,690
21	LOST AND UNACCOUNTED FOR RATE DETERMINANTS - Dth	<u>2,610,743,257</u>
22	<u>CURRENT RETAINAGE RATE</u>	
23	CUG (LINE 4 / LINE 15)	1.191%
24	LAUF (LINE 6 / LINE 19)	<u>0.794%</u>
25	NON FT-C AND GATHERING TRANSPORTATION RETAINAGE RATE	
26	CURRENT RETAINAGE RATE (LINE 21 + LINE 22)	1.985%
27	(OVER)/UNDER RECOVERED RETAINAGE SURCHARGE 1/	<u>-0.042%</u>
28	(OVER)/UNDER RECOVERED RETAINAGE SURCHARGE	<u>1.943%</u>
29	FT-C TRANSPORTATION AND GATHERING RETAINAGE RATE	
30	CURRENT LAUF RETAINAGE RATE (LINE 22)	0.794%
31	(OVER)/UNDER RECOVERED LAUF RETAINAGE SURCHARGE 2/	<u>0.026%</u>
32	(OVER)/UNDER RECOVERED RETAINAGE SURCHARGE	<u>0.820%</u>

1/ FOR DETAIL SEE APPENDIX B, PAGE 2, LINES 11 AND 16

2/ FOR DETAIL SEE APPENDIX B, PAGE 2, LINE 16

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
DERIVATION OF SYSTEM WIDE STORAGE GAS LOSS RETAINAGE RATES
EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	QUANTITIES
1	<u>STORAGE LOSSES</u>	
2	ANNUAL TURNOVER - Dth	247,000,000
3	TOTAL STORAGE GAS LOSSES - Dth	1,149,355
4	(OVER)/UNDER RECOVERED VOLUMES - Dth	50,333
5	TOTAL - Dth (LINE 2 + LINE 3 + LINE 4)	<u>248,199,688</u>
6	CURRENT RETAINAGE RATES (LINE 3 / LINE 5)	0.463%
7	(OVER)/UNDER RECOVERED SURCHARGE 1/	<u>0.020%</u>
8	TOTAL EFFECTIVE RETAINAGE RATE (LINE 6 + LINE 7)	<u><u>0.483%</u></u>
9	<u>OHIO STORAGE EXPANSION</u>	
10	ANNUAL TURNOVER - Dth	3,400,000
11	TOTAL STORAGE GAS LOSSES - Dth	28,497
12	(OVER)/UNDER RECOVERED SURCHARGE - Dth	584
13	TOTAL - Dth (LINE 10 + LINE 11 + LINE 12)	<u>3,429,081</u>
14	TOTAL RETAINAGE RATE (LINE 11 / LINE 13)	0.831%
15	PLUS: RETAINAGE (OVER)/UNDER RECOVERED SURCHARGE 2/	<u>0.017%</u>
16	TOTAL EFFECTIVE RETAINAGE RATE (LINE 14 + LINE 15)	<u><u>0.848%</u></u>

1/ FOR DETAIL SEE APPENDIX B, PAGE 2, LINE 23.

2/ FOR DETAIL SEE APPENDIX B, PAGE 2, LINE 30.

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
PROJECTED THROUGHPUT
APRIL 2026 - MARCH 2027

<u>LINE NO.</u>	<u>RATE SCHEDULE</u>	<u>VOLUMES (Dth)</u>
1	FTS/NTS	1,979,596,372
2	FT-C	3,275,672
3	TPS	27,622,442
4	SST	522,830,699
5	ITS	3,242,584
6	OPT	21,388,496
7	GTS	<u>2,125,581</u>
8	TOTAL THROUGHPUT	<u><u>2,560,081,846</u></u>

APPENDIX B

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
(OVER)/UNDER RECOVERED RETAINAGE SURCHARGE
APPLICABLE TO TRANSPORTATION AND STORAGE SERVICES

<u>TRANSPORTATION RETAINAGE SURCHARGE</u>	<u>FT- C TRANSPORTATION RETAINAGE SURCHARGE</u>	<u>STORAGE RETAINAGE SURCHARGE</u>	<u>OHIO STORAGE RETAINAGE SURCHARGE</u>
-0.042%	0.026%	0.020%	0.017%

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
DERIVATION OF (OVER)/UNDER RECOVERED RETAINAGE SURCHARGE
FOR THE PERIOD 1/1/25 THROUGH 12/31/25

LINE NO.		DTH
1	<u>2025 TRANSPORTATION AND STORAGE SURCHARGE ACTIVITY</u>	
2	Beginning Balance	(2,594,467)
3	Volumes Collected 1/1/25 - 12/31/25	1,671,574
4	Surplus of 2023 Remaining Balance	(53,619)
5	Balance to be Collected 1/1/26 through 3/31/26	<u>(976,512)</u>
6	<u>TRANSPORTATION SURCHARGE DERIVATION</u>	
7	GUG Volumes Retained Under Transportation Rate Schedules	(31,873,280)
8	Actual CUG Incurred Under Transportation Rate Schedules	<u>30,093,564</u>
9	(Over)/Under Recovered CUG Surcharge Volume	(1,779,716)
10	Rate Determinants for the 12 month period ended March 2027	2,607,467,585
11	(Over)/Under Recovered CUG Retainage Surcharge	<u><u>-0.068%</u></u>
12	LAUF Volumes Retained Under Transportation Rate Schedules	(19,923,841)
13	Actual LAUF Incurred Under Transportation Rate Schedules	<u>20,592,278</u>
14	(Over)/Under Recovered LAUF Surcharge Volume	668,437
15	Rate Determinants for the 12 month period ended March 2027	2,610,743,257
16	(Over)/Under Recovered LAUF Retainage Surcharge	<u><u>0.026%</u></u>
17	<u>STORAGE SURCHARGE DERIVATION</u>	
18	Volumes Retained Under Storage Rate Schedules	(1,099,022)
19	Storage Gas Loss	<u>1,149,355</u>
20	(Over)/Under Recovered Surcharge	50,333
21	(Over)/Under Recovered Surcharge Volume 1/1/25 - 12/31/25	50,333
22	Rate Determinants for the 12 month period ended March 2027	<u>248,199,688</u>
23	(Over)/Under Recovered Retainage Surcharge	<u><u>0.020%</u></u>
24	<u>OHIO STORAGE SURCHARGE DERIVATION</u>	
25	Volumes Retained Under Ohio Storage Rate Schedules	(27,913)
26	Storage Gas Loss	<u>28,497</u>
27	(Over)/Under Recovered Surcharge	584
28	(Over)/Under Recovered Surcharge Volume 1/1/25 - 12/31/25	584
29	Rate Determinants for the 12 month period ended March 2027	<u>3,429,081</u>
30	(Over)/Under Recovered CUG Retainage Surcharge	<u><u>0.017%</u></u>

COLUMBIA GAS TRANSMISSION, LLC
RETAINAGE ADJUSTMENT MECHANISM
COMPARISON OF RETAINED VS. ACTUAL VOLUMES FOR THE PERIOD 1/1/2025 THROUGH 12/31/2025

LINE NO.	DESCRIPTION	Beginning Balance (1) Dth	JAN. 2025 (2) Dth	FEB. 2025 (3) Dth	MAR. 2025 (4) Dth	APR. 2025 (5) Dth	MAY 2025 (6) Dth	JUN 2025 (7) Dth	JUL 2025 (8) Dth	AUG 2025 (9) Dth	SEP 2025 (10) Dth	OCT 2025 (11) Dth	NOV 2025 (12) Dth	DEC 2025 (13) Dth	SUBTOTAL (14) Dth	PRIORS (15) Dth	SURPLUS (16) Dth	TOTAL (17) Dth
1	Transportation																	
2	Company Gas Used																	
3	Retained Volumes		(3,612,292)	(3,034,840)	(2,901,489)	(2,509,105)	(2,413,284)	(2,301,980)	(2,391,743)	(2,437,247)	(2,281,221)	(2,313,980)	(2,528,627)	(3,119,794)	(31,845,602)	1,100	(28,778)	(31,873,280)
4	Actual Company Used Gas		3,811,331	3,044,463	2,631,026	2,177,013	1,873,193	2,044,616	2,202,938	2,186,968	2,217,878	2,237,905	2,439,074	3,227,383	30,093,788	(224)	0	30,093,564
5	Net Unrecovered Volumes		199,039	9,623	(270,463)	(332,092)	(540,091)	(257,364)	(188,805)	(250,279)	(63,343)	(76,075)	(89,553)	107,589	(1,751,814)	876	(28,778)	(1,779,716)
6	Unaccounted For Gas																	
7	Retained Volumes		(2,196,454)	(1,880,090)	(1,818,861)	(1,584,791)	(1,524,180)	(1,453,901)	(1,510,572)	(1,539,312)	(1,440,771)	(1,461,463)	(1,598,226)	(1,976,396)	(19,985,017)	675	60,501	(19,923,841)
8	Actual LAUF Volumes		2,021,877	1,620,208	2,019,098	1,885,256	1,114,622	1,527,939	1,482,614	1,657,958	1,475,414	1,340,114	2,268,394	2,316,870	20,730,364	(224)	0	20,592,278
9	Net Unrecovered Volumes		(174,577)	(259,882)	200,237	300,465	(409,558)	74,038	(27,958)	118,646	34,643	(121,349)	670,168	340,474	745,347	(137,411)	60,501	668,437
10	Total Unrecovered Volumes		24,462	(250,259)	(70,226)	(31,627)	(949,649)	(183,326)	(216,763)	(131,633)	(28,700)	(197,424)	580,615	448,063	(1,006,467)	(136,535)	31,723	(1,111,279)
11	Gathering																	
12	Unaccounted For Gas																	
13	Retained Volumes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Actual LAUF Volumes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Total Unrecovered Volumes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Storage																	
17	Company Gas Used																	
18	Retained Volumes		(4,438)	(11,173)	(30,101)	(128,442)	(191,776)	(167,516)	(143,361)	(174,425)	(144,196)	(71,627)	(35,396)	(18,565)	(1,121,016)	(5)	21,999	(1,099,022)
19	Storage Losses		80,131	61,972	59,120	69,475	93,516	106,945	111,534	118,752	122,972	121,606	110,563	92,769	1,149,355	0	0	1,149,355
20	Total Unrecovered Volumes		75,693	50,799	29,019	(58,967)	(98,260)	(60,571)	(31,827)	(55,673)	(21,224)	49,979	75,167	74,204	28,339	(5)	21,999	50,333
21	Ohio Storage Expansion																	
22	Company Gas Used																	
23	Retained Volumes		0	0	(1,693)	(2,927)	(6,094)	(2,284)	(299)	(5,796)	(4,302)	(2,480)	(770)	(1,165)	(27,810)	0	(103)	(27,913)
24	Storage Losses		1,890	1,486	1,383	1,798	2,567	2,813	2,772	2,959	3,102	2,909	2,570	2,248	28,497	0	0	28,497
25	Total Unrecovered Volumes		1,890	1,486	(310)	(1,129)	(3,527)	529	2,473	(2,837)	(1,200)	429	1,800	1,083	687	0	(103)	584
26	Total Unrecovered Volumes		102,045	(197,974)	(41,517)	(91,723)	(1,051,436)	(243,368)	(246,117)	(190,143)	(51,124)	(147,016)	657,582	523,350	(977,441)	(136,540)	53,619	(1,060,362)
27	RAM Surcharge Balance 2023	605,335	(206,990)	(174,773)	(169,931)										53,641	(22)	(53,619)	0
28	2023 Surcharge - Company Use Retention	(362,632)	126,314	106,129	101,471										(28,718)	(60)	28,778	0
29	2023 Surcharge - Unaccounted For Retention	938,271	(332,585)	(279,090)	(266,134)										60,462	39	(60,501)	0
30	2023 Surcharge - Storage Retention	29,412	(719)	(1,812)	(4,881)										22,000	(1)	(21,999)	0
31	2023 Surcharge - Ohio Storage Expansion Retention	284	0	0	(387)										(103)	0	103	0
32	RAM Surcharge Balance 2024	(3,199,802)				249,458	232,139	223,231	235,457	236,634	223,672	235,399	261,950	325,350	(976,512)	0	0	(976,512)
33	2024 Surcharge - Company Use Retention	(2,383,142)				188,654	181,450	173,080	179,828	183,250	171,521	173,984	190,122	234,572	(706,681)	0	0	(706,681)
34	2024 Surcharge - Unaccounted For Retention	(953,260)				75,448	72,580	69,227	71,930	73,298	68,607	69,594	75,864	92,906	(283,806)	0	0	(283,806)
35	2024 Surcharge - Storage Retention	136,160				(14,600)	(21,799)	(19,042)	(16,296)	(19,827)	(16,391)	(8,142)	(4,024)	(2,110)	13,929	0	0	13,929
36	2024 Surcharge - Ohio Storage Expansion Retention	440				(44)	(92)	(34)	(5)	(87)	(65)	(37)	(12)	(18)	46	0	0	46
37	Cumulative RAM Balance	(2,594,467)	(2,699,412)	(3,072,159)	(3,283,607)	(3,125,872)	(3,945,169)	(3,965,306)	(3,975,966)	(3,929,475)	(3,756,927)	(3,668,544)	(2,749,012)	(1,900,312)	(1,900,312)	(2,036,874)	(2,036,874)	(2,036,874)

APPENDIX C

COLUMBIA GAS TRANSMISSION, LLC
DETAIL OF PRIOR PERIOD RAM ADJUSTMENTS
JANUARY 2025 THROUGH DECEMBER 2025

LINE NO.	CUSTOMER NAME	RATE SCHEDULE	NET Dth ADJUSTMENT
		(1)	(2)
1	<u>PRIOR PERIOD GAS ADJUSTMENTS</u>		
2	HEATERS AND OTHER	FUEL	(320)
3	FREE GAS TO ROYALTY CUSTOMERS	FUEL	96
4	TOTAL GAS ADJUSTMENTS (Line 4, Appendix B, Page 3, Priors)		<u>(224)</u>
5	<u>PRIOR PERIOD RETAINAGE ADJUSTMENTS</u>		
6	Columbia Gas of Kentucky, Inc.		(4)
7	Columbia Gas Of Maryland, Inc.		(3)
8	Columbia Gas of Ohio, Inc.		575
9	Columbia Gas Of Pennsylvania, Inc.		461
10	Columbia Gas of Virginia, Inc.		(80)
11	Constellation Energy Generation, LLC		38
12	Greylock Marketing, LLC		530
13	IGS Energy Producer Services, Inc.		30
14	Interstate Gas Supply, LLC		(5)
15	Mountaineer Gas Company		(19)
16	Sheldon Gas Company		(3)
17	Snyder Brothers, Inc.		239
18	UGI Energy Services, LLC		(13)
19	UNITED ENERGY TRADING, LLC		2
20	TOTAL PRIOR RETAINED ADJUSTMENTS (Lines 3,7,13,18,23,32, Appendix B, Page 3, Priors)		<u>1,748</u>

COLUMBIA GAS TRANSMISSION, LLC
DETAIL OF PRIOR PERIOD RAM ADJUSTMENTS
JANUARY 2025 THROUGH DECEMBER 2025

LINE NO.	CUSTOMER NAME	RATE SCHEDULE (1)	NET Dth ADJUSTMENT (2)
21	<u>PRIOR PERIOD VOLUME ADJUSTMENTS</u>		
22	Aria Energy East LLC		(224)
23	Aspire Energy of Ohio, LLC		(15,779)
24	Columbia Gas of Kentucky, Inc.		(182)
25	Columbia Gas Of Maryland, Inc.		(136)
26	Columbia Gas of Ohio, Inc.		33,292
27	Columbia Gas Of Pennsylvania, Inc.		24,140
28	Columbia Gas of Virginia, Inc.		(6,577)
29	Columbia Gulf Transmission, LLC		(21)
30	Constellation Energy Generation, LLC		(5,342)
31	Cumberland Valley Resources, LLC		(38)
32	Direct Energy Business Marketing, LLC		(2)
33	Diversified Energy Marketing LLC		(17,620)
34	Diversified Midstream, LLC		118
35	Eastern Energy Field Services Inc.		901
36	Energ Power & Gas LLC		(72)
37	EQT Energy, LLC		(706)
38	eServices Energy Management LLC		(14,349)
39	Greylock Marketing, LLC		(128,409)
40	Greylock Production, LLC		(642)
41	IGS Energy Producer Services, Inc.		(16,827)
42	Interstate Gas Supply, LLC		(2,110)
43	Mountaineer Gas Company		(1,236)
44	MU MARKETING LLC		(779)
45	NRG Business Marketing LLC		(2)
46	Orange and Rockland Utilities, Inc.		0
47	Panhandle Eastern Pipe Line Company, LP		828
48	Physical Storage Activity		16,458
49	Range Resources - Appalachia, LLC		(357)
50	Sheldon Gas Company		11,427
51	Snyder Armclar Gas Company, L.P.		(185)
52	Snyder Brothers, Inc.		(11,247)
53	Stand Energy Corporation		108
54	Symmetry Energy Solutions, LLC.		(272)
55	Tennessee Gas Pipeline Company		967
56	Twin Eagle Resource Management, LLC		1
57	UGI Energy Services, LLC		(1,903)
58	UNITED ENERGY TRADING, LLC		204
59	Washington Gas Light Company		11
60	TOTAL PRIOR PERIOD VOLUME ADJUSTMENTS		<u>(136,562)</u>
61	LESS 1/		
62	TOTAL GAS ADJUSTMENTS		(224)
63	TOTAL PRIOR RETAINED ADJUSTMENTS		1,748
64	TOTAL VOLUME ADJUSTMENTS (Lines 8,18, Appendix B, Page 3, Priors)		<u>(138,086)</u>
65	<u>PRIOR PERIOD VOLUME ADJUSTMENTS WITH AFFILIATES</u>		
66	Columbia Gulf Transmission, LLC		<u>(21)</u>

1/ Adjustments to gas used or retainage are offset in unaccounted for.

Attachment A

Clean Tariff Record

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

Tariff Section

V.17

Currently Effective Rates, Retainage Rates

Version

19.0.0

RETAINAGE PERCENTAGES

Transportation Retainage	1.943%
Transportation Retainage – FT-C 1/	0.820%
Gathering Retainage	0.820%
Storage Gas Loss Retainage	0.483%
Ohio Storage Gas Loss Retainage	0.848%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Attachment B

Marked Tariff Record

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

Tariff Section

V.17

Currently Effective Rates, Retainage Rates

Version

19.0.0

RETAINAGE PERCENTAGES

Transportation Retainage	1.827 <u>1.943</u> %
Transportation Retainage – FT-C 1/	0.720 <u>0.820</u> %
Gathering Retainage	0.720 <u>0.820</u> %
Storage Gas Loss Retainage	0.543 <u>0.483</u> %
Ohio Storage Gas Loss Retainage	0.840 <u>0.848</u> %
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.