



June 9, 2026

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Kelly Griffin
Director, Rates & Regulatory

tel (832) 320-5335
email kelly_griffin@tcenergy.com
web <https://ebb.tceconnects.com>

Re: Columbia Gas Transmission, LLC
Negotiated Rate Amendment
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) submits for filing and acceptance revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Original Volume No. 1.1 (“Tariff No. 1.1”), and one (1) tariff record containing one (1) amended FTS negotiated rate service agreement which contains a non-conforming provision (“Amendment”), included herein as Appendix A.² Columbia respectfully requests that the Commission accept the proposed tariff section and tariff record to become effective June 9, 2026, as further described below.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia has elected to file the Amendment included herein as a whole document, in PDF format.

Kelly Griffin *
Director, Rates & Regulatory
Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5335
E-mail: kelly_griffin@tcenergy.com

John Ryan *
Sr. Legal Counsel
Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5879
E-mail: john_ryan@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On October 31, 1996, in Docket No. RP96-390-000,³ the Commission approved Section VII.46 of the General Terms and Conditions of Columbia’s FERC Gas Tariff Fourth Revised Volume No. 1 (“Tariff”), which authorized Columbia to enter into negotiated rate agreements with its customers.

Columbia is filing Ascent Resources – Utica, LLC (“Ascent”) Contract No. 195969-8⁴ (“Contract No. 195969”) as an amended FTS negotiated rate service agreement because Columbia and Ascent have mutually agreed to add a new primary delivery point and shift volumes to the new primary delivery point. An amended Negotiated Rate Letter Agreement for Contract No. 195969 is included in Appendix A to reflect the changes. Contract No. 195969 is included in Appendix A as tariff record 4.35.

Columbia advises that no undisclosed agreements, etc. are linked to the Amendment, and the Amendment included herein does not add any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in Columbia’s Tariff.⁵ To conform with Order No. 714, Columbia is submitting the Amendment individually and in its entirety as tariff record 4.35.⁶ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Amendment.

³ *Columbia Gas Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh’g*, 81 FERC ¶ 61,206 (1997).

⁴ Columbia FTS Contract No. 195969 was originally filed, and accepted, by the Commission as a negotiated rate service agreement containing non-conforming provisions. See *Columbia Gas Transmission, LLC*, Docket No. RP18-811 (June 7, 2018) (Unpublished Director’s letter order) 163 FERC ¶ 61,185 (2018). The non-conforming provision contained in Contract No. 195969 remains unchanged from that previously accepted by the Commission.

⁵ Specifically, Section VIII.1 – Form of Service Agreement for Service Under: Rate Schedules FTS, NTS, NTS-S, SST, OPT, ITS, GTS, and TPS.

⁶ Consistent with Commission policy, the Amendment provides the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

Request for Waiver and Effective Date

Columbia respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Amendment and Table of Contents, included herein as Appendix A, to become effective June 9, 2026.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff record (Appendix A); and
3. A marked version of the tariff section and tariff record (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

⁷ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC

A handwritten signature in cursive script that reads "Kelly K. Griffin". The signature is written in black ink and is positioned above a horizontal line.

Kelly Griffin
Director, Rates & Regulatory

Enclosures

Appendix A

Clean Tariff

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1*

Tariff Section

Version

1 Table of Contents

v.143.0.0

Tariff Record

Version

4.35 FTS Service Agreement No. 195969-8 – Ascent Resources –
Utica, LLC

v.5.0.0

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Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: June 9, 2026
Service Agreement No. 195969 – Ascent Resources - Utica, LLC
Option Code A

Service Agreement No. 195969
Revision No. 8

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 8 day of June, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032, (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (**each an “Extended Term”**), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. **In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.**

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to

discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63rd Street, Oklahoma City, OK 73116, Attention: SVP Midstream and Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Agreement 195969 Revision 7.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

By Signed by:
Dana Bryant

Title Attorney-in-Fact

Date 6/8/2026

COLUMBIA GAS TRANSMISSION, LLC

By *[Signature]*

Title VP Marketing

Date 06/08/2026

JR *KG*

Revision No. 8

Appendix A to Service Agreement No. 195969
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC (“Transporter”)
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	161,759	1/1-12/31
4/1/2021	3/31/2026	137,759	1/1-12/31
4/1/2026	12/31/2032	166,559	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	161,759		1/1-12/31
4/1/2021	3/31/2026	743103	Eureka	743103	Eureka	137,759		1/1-12/31
4/1/2026	12/31/2032	743103	Eureka	743103	Eureka	166,559		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day)1/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2026	23N-2	Columbia Gas OH OP 05-2	708682	Parma	7,357			1/1-12/31
1/1/2018	3/31/2026	23-4	Columbia Gas OH OP 07-4	707751	P.C.C. Airfoils	4,000			1/1-12/31
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1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	734409	COH Gender Rd	2,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	735903	COH Watkins Road	6,000			1/1-12/31
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4/1/2025	5/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	30,353			1/1-12/31

6/1/2025	10/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	34,405	1/1-12/31
11/1/2025	3/31/2026	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,296	1/1-12/31
4/1/2026	6/8/2026	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,596	1/1-12/31
1/1/2018	12/31/2032	33-6	Dayton-6	730598	Centerville	33,742	1/1-12/31
1/1/2018	3/31/2026	23N-7	Columbia Gas OH OP 05-7	707713	Lorain West L2042	16,522	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709329	Possum Green	14	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709592	Brandon	70	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	703675	Malabar Farm	56	1/1-12/31
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1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	710811	Glenroy	239	1/1-12/31
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1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709192	McArthur	100	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	711017	Kingsford Building	220	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711116	Cedar Heights Clay	251	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	5,503	1/1-12/31

4/1/2021	3/31/2026	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	4,958	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712573	Kitts Hill	1,610	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713541	South Point	1,381	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713542	Burlington	18,356	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	740392	Mt. Vernon	13,713	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	709666	Ashland	1,146	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	705361	Sturgeon	588	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	710741	Huber	246	1/1-12/31

1/1/2018	3/31/2026	51-8	National Gas&Oil-8	734529	Beaver Run Road	665	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	700018	Zollinger (Shell Beach)	361	1/1-12/31
1/1/2018	1/31/2021	23-9	Columbia Gas OH OP 07-9	709465	Glouster	3,858	1/1-12/31
1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	706333	Middleport- Bradbury	3,200	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	705570	Logan	595	1/1-12/31
1/1/2018	10/31/2025	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,700	1/1-12/31
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1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	711153	Zanesville	10,077	1/1-12/31
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1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	704658	Derwent	400	1/1-12/31
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06/01/2025	10/31/2025	23-9	Columbia Gas OH OP 07-9	709860	Byesville	436	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	711165	Beech Grove	600	1/1-12/31
4/1/2026	12/31/2032	MLDRYCRE	Mainline Dry Creek	MLDRYCRE	Mainline Dry Creek	97,221	1/1-12/31
6/9/2026	12/31/2032	743508	SEARFOSS	743508	SEARFOSS	35,596	1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

 Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

 Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

 Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By ^{Signed by:} Dana Bryant

Title Attorney-in-Fact

Date 6/8/2026

COLUMBIA GAS TRANSMISSION, LLC

By *KG*

Title VP Marketing

Date 06/08/2026

JR *KG*

Attachment A to Service Agreement No. 195969 Revision 8

June 5, 2026

Ascent Resources – Utica, LLC
3501 NW 63rd Street
Oklahoma City, OK 73116
Attention: Dana Bryant

RE: FTS Agreement No. 195969 Revision 8
Eighth Amended and Restated Negotiated Rate Letter Agreement

Dear Dana:

This Eighth Amended and Restated Negotiated Rate Letter Agreement between **Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Ascent Resources – Utica, LLC (“Shipper”)** shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a **“Party”** or collectively as the **“Parties”**.

Shipper and Transporter hereby agree:

1. **The “Negotiated Reservation Rates”** during the term of January 1, 2018 through December 31, 2032 for the transportation service provided shall be those rates and terms agreed upon as set forth in the Attachment A attached hereto.
2. **Required Approvals.** This NRL, together with the Service Agreement will **be filed with the Federal Energy Regulatory Commission (“FERC”) and shall be subject to FERC’s acceptance on terms acceptable to Transporter in its sole discretion.** If any terms of this NRL are disallowed or modified by any order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved to the extent possible. If the Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with written notice to Shipper to be effective upon receipt by Shipper. If Transporter terminates this NRL pursuant to the immediately preceding sentence, the associated Service Agreement will remain in full force and effect for all remaining terms and conditions not otherwise disallowed or modified by the FERC, and Shipper shall be obligated to pay Transporter the maximum applicable recourse reservation rate for the service. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.
3. This Eighth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes effective June 9, 2026, the Seventh Amended and Restated

Negotiated Rate Letter Agreement between the Parties dated December 11, 2025.

Accepted and agreed to this 8 day of June, 2026

ASCENT RESOURCES – UTICA, LLC

By: Dana C. Bryant

Title: Attorney-in-Fact

Date: 6/8/2026

COLUMBIA GAS TRANSMISSION, LLC

By: *[Signature]*

Title: VP Marketing

Date: 06/08/2026

JR

KG

**Attachment A
Effective 6/9/2026**

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s) *	Primary Delivery Point(s) *	Transportation Demand (Dth/day)	Term	Daily Demand Rate	Daily Commodity Rate	Rate Schedule
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	137,759 Dth/day	1/1/2018 to 3/31/2026	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	166,559 Dth/day	4/1/2026 to 12/31/2032	\$0.619	maximum applicable	FTS

*** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.**

In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM).

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.

Ohio Market Area Deliveries:

Market Area	Transport Demand 6/1/25– 10/31/25	Transport Demand 11/1/25– 3/31/2026	Transport Demand 4/1/2026– 12/31/2032
2	7,357	7,357	0
4	7,012	7,012	0
5	34,405	35,296	35,596
6	33,742	33,742	33,742
7	16,522	16,522	0
8	22,308	22,308	97,221
9	16,413	15,522	0
Total	137,759	137,759	166,559

Appendix B

Marked Tariff

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1*

Tariff Section

Version

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v.143.0.0

Tariff Record

Version

4.35 FTS Service Agreement No. 195969-8 – Ascent Resources –
Utica, LLC

v.5.0.0

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Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs

Proposed Effective Date: ~~April 1, 2026~~ [June 9, 2026](#)
Service Agreement No. 195969 – Ascent Resources - Utica, LLC
Option Code A

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this _____ day of ~~October, 2025~~June, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032, (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in

writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63rd Street, Oklahoma City, OK 73116, Attention: SVP Midstream and Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Agreement 195969 Revision ~~5~~7.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

COLUMBIA GAS TRANSMISSION, LLC

By _____

By _____

Title _____

Title _____

Date _____

Date _____

Appendix A to Service Agreement No. 195969
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC (“Transporter”)
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand</u> <u>Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
1/1/2018	3/31/2021	161,759	1/1-12/31
4/1/2021	3/31/2026	137,759	1/1-12/31
4/1/2026	12/31/2032	166,559	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Scheduling</u> <u>Point No.</u>	<u>Scheduling</u> <u>Point Name</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum</u> <u>Daily Quantity</u> <u>(Dth/day)</u>	<u>Minimum</u> <u>Receipt Pressure</u> <u>Obligation</u> <u>(psig)1/</u>	<u>Recurrence</u> <u>Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	161,759		1/1-12/31
4/1/2021	3/31/2026	743103	Eureka	743103	Eureka	137,759		1/1-12/31
4/1/2026	12/31/2032	743103	Eureka	743103	Eureka	166,559		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day)1/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	12/31/2032 <u>2026</u>	23N-2	Columbia Gas OH OP 05-2	708682	Parma	7,357			1/1-12/31
1/1/2018	12/31/2032 <u>2026</u>	23-4	Columbia Gas OH OP 07-4	707751	P.C.C. Airfoils	4,000			1/1-12/31
1/1/2018	12/31/2032 <u>2026</u>	23-4	Columbia Gas OH OP 07-4	709255	Alliance Wolf	3,012			1/1-12/31
2/1/2021	3/31/2025	23-5	Columbia Gas OH OP 07-5	708487	Hamilton	3,858			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	734409	COH Gender Rd	2,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	735903	COH Watkins Road	6,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	737965	COH Col's East Broad	18,495			1/1-12/31

4/1/2025	5/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	30,353	1/1-12/31
6/1/2025	10/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	34,405	1/1-12/31
11/1/2025	3/31/2026	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,296	1/1-12/31
4/1/2026	12/31/2032 <u>8/2026</u>	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,596	1/1-12/31
1/1/2018	12/31/2032	33-6	Dayton-6	730598	Centerville	33,742	1/1-12/31
1/1/2018	12/31/2032 <u>2026</u>	23N-7	Columbia Gas OH OP 05-7	707713	Lorain West L2042	16,522	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709329	Possum Green	14	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709592	Brandon	70	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	703675	Malabar Farm	56	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	706254	Newark	631	1/1-12/31
1/1/2018	3/31/2021	23-8		706281	Wellston	481	1/1-12/31

			Columbia Gas OH OP 07-8				
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	710811	Glenroy	239	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712256	Coalton	402	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709763	COH Gambier	417	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709467	South Webster	635	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709757	Granville	143	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709192	McArthur	100	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	711017	Kingsford Building	220	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711116	Cedar Heights Clay	251	1/1-12/31

1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	5,503	1/1-12/31
4/1/2021	3/31/2026	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	4,958	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712573	Kitts Hill	1,610	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713541	South Point	1,381	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713542	Burlington	18,356	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	740392	Mt. Vernon	13,713	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	709666	Ashland	1,146	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	705361	Sturgeon	588	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	710741	Huber	246	1/1-12/31

1/1/2018	3/31/2026	51-8	National Gas&Oil-8	734529	Beaver Run Road	665	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	700018	Zollinger (Shell Beach)	361	1/1-12/31
1/1/2018	1/31/2021	23-9	Columbia Gas OH OP 07-9	709465	Glouster	3,858	1/1-12/31
1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	706333	Middleport- Bradbury	3,200	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	705570	Logan	595	1/1-12/31
1/1/2018	10/31/2025	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,700	1/1-12/31
11/1/2025	3/31/2026	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,245	1/1-12/31
1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	709472	COH Dresden	1,000	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	709536	New Concord	652	1/1-12/31

1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	711153	Zanesville	10,077	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	706465	New Lexington	500	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	704658	Derwent	400	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	709860	Byesville	821	1/1-12/31
06/01/2025	10/31/2025	23-9	Columbia Gas OH OP 07-9	709860	Byesville	436	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	711165	Beech Grove	600	1/1-12/31
4/1/2026	12/31/2032	MLDRYCRE	Mainline Dry Creek	MLDRYCRE	Mainline Dry Creek	66,330 97,221	1/1-12/31
6/9/2026	12/31/2032	743508	SEARFOSS	743508	SEARFOSS	35,596	1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By _____

Title _____

Date _____

COLUMBIA GAS TRANSMISSION, LLC

By _____

Title _____

Date _____

October 1, 2025

June 5, 2026

Ascent Resources – Utica, LLC
3501 NW 63rd Street
Oklahoma City, OK 73116
Attention: ~~Chaz Allen~~ Dana Bryant

RE: FTS Agreement No. 195969 Revision 68
Sixth Eighth Amended and Restated Negotiated Rate Letter Agreement

Dear ~~Chaz~~ Dana:

This Sixth Eighth Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Ascent Resources – Utica, LLC (“Shipper”) shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term of January 1, 2018 through December 31, 2032 for the transportation service provided shall be those rates and terms agreed upon as set forth in the Attachment A attached hereto.
2. Required Approvals. ~~This -NRL, together with the Service Agreement will be filed with the Federal Energy Regulatory Commission (“FERC”) and shall be subject to FERC’s FERC’s acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by or modified by any~~ order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the ~~parties~~ Parties is preserved: to the extent possible. If the ~~parties~~ Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with ~~no further notice to Shipper. written notice to Shipper to be effective upon receipt by Shipper. If Transporter terminates this NRL pursuant to the immediately preceding sentence, the associated Service Agreement will remain in full force and effect for all remaining terms and conditions not otherwise disallowed or modified by the FERC, and Shipper shall be obligated to pay~~

Transporter the maximum applicable recourse reservation rate for the service.

Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

3. This ~~Sixth~~Eighth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes effective ~~April 1~~June 9, 2026, the ~~Fifth~~Seventh Amended and Restated Negotiated Rate Letter Agreement between the Parties dated ~~May 20~~December 11, 2025.

Accepted and agreed to this _____ day of ~~October, 2025~~June, 2026

ASCENT RESOURCES – UTICA, LLC

By: _____

Title: _____

Date: _____

COLUMBIA GAS TRANSMISSION, LLC

By: _____

Title: _____

Date: _____

Attachment A
Effective 4/16/9/2026

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s) *	Primary Delivery Point(s) *	Transportation Demand (Dth/day)	Term	Daily Demand Rate	Daily Commodity Rate	Rate Schedule
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	137,759 Dth/day	1/1/2018 to 3/31/2026	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	166,559 Dth/day	4/1/2026 to 12/31/2032	\$0.619	maximum applicable	FTS

* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.

In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM).

In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.

Ohio Market Area Deliveries:

Market Area	Transport Demand 6/1/25– 10/31/25	Transport Demand 11/1/25– 3/31/2026	Transport Demand 4/1/2026– 12/31/2032
2	7,357	7,357	7,357 0
4	7,012	7,012	7,012 0
5	34,405	35,296	35,596
6	33,742	33,742	33,742
7	16,522	16,522	16,522 0
8	22,308	22,308	66,330 97,221
9	16,413	15,522	0
Total	137,759	137,759	166,559