

Crossroads Pipeline Company LLC
FERC NGA Gas Tariff
Baseline Tariffs

Proposed Effective Date: December 1, 2025

FT-1 Service Agreement No. 318203-0 – Citadel Energy Marketing LLC
Option Code A

FT-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 29 day of April, 2025, by and between CROSSROADS PIPELINE COMPANY LLC ("Transporter") and CITADEL ENERGY MARKETING LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FT-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of December 1, 2025, and shall continue in full force and effect until February 28, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; and (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Citadel Energy Marketing LLC, 33 Benedict Place, Greenwich, CT 06830, Attention: Mike Zarolinski, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

CITADEL ENERGY MARKETING LLC

By Mike Zarolinski

Title Midcon Trading

Date 4/29/25

CROSSROADS PIPELINE COMPANY LLC

By cmi

Title VP Marketing

Date 05/02/2025

Revision No. 0

Appendix A to Service Agreement No. 318203
Under Rate Schedule FT-1
between Crossroads Pipeline Company LLC ("Transporter")
and Citadel Energy Marketing LLC ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
12/01/2025	02/28/2026	28,700	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
12/01/2025	02/28/2026	736904	LaPaz	736904	LaPaz	10,400	1/1 - 12/31
12/01/2025	02/28/2026	736912	Defiance	736912	Defiance	18,300	1/1 - 12/31

Minimum Receipt Point Pressure: 1/

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
12/01/2025	02/28/2026	736908	NIPSCO Butler Agg	736906	Albion	14,100	1/1 - 12/31
12/01/2025	02/28/2026	736908	NIPSCO Butler Agg	736907	Auburn	11,900	1/1 - 12/31
12/01/2025	02/28/2026	736908	NIPSCO Butler Agg	743055	Butler	2,700	1/1 - 12/31

Minimum Delivery Point Pressure: 1/

Hourly Flow at Delivery Point Commitment/Restriction: 2/

1/ If a minimum pressure is not specifically stated, then Transporter's obligation shall be as stated in Section 13 (Delivery Pressure) of the General Terms and Conditions.

2/ If an hourly flow commitment or restriction is not specifically stated, then Transporter's obligation shall be as stated in Section 9 (Operating Conditions) of the General Terms and Conditions.

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

 Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

CITADEL ENERGY MARKETING LLC

By Mike Zarolinski

Title Midcon Trading

Date 4/29/25

CROSSROADS PIPELINE COMPANY LLC

By

Title VP Marketing

Date 05/02/2025



Crossroads Pipeline Company LLC
700 Louisiana St., Suite 1300
Houston, Texas 77002

April 29, 2025

Citadel Energy Marketing LLC
33 Benedict Pl, 3rd Floor
Greenwich, CT 06830
Attention: Mike Zarolinski
Email: Michael.Zarolinski@Citadel.com

RE: FT-1 Service Agreement No. 318203
Negotiated Rate Letter Agreement

Dear Mark:

This Negotiated Rate Letter Agreement (“NRL”) between Crossroads Pipeline Company LLC (“Transporter” or “Crossroads”) and Citadel Energy Marketing LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter’s FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC’s acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 29 day of April 2025.

Citadel Energy Marketing LLC

By: Mike Jarolinski
Title: Midcon Trading
Date: 4/29/25

Crossroads Pipeline Company LLC

By: Chris
Title: VP Marketing
Date: 05/02/2025

JR

DR

DR

ATTACHMENT A

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Demand Rate	Commodity Rate	Rate Schedule
Defiance (736912)	NIPSCO Butler Agg (736908)	18,300 Dth/day	December 1, 2025 – February 28, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FT-1
LaPaz (736904)	NIPSCO Butler Agg (736908)	10,400 Dth/day	December 1, 2025 – February 28, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FT-1

* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.521/dth from December 1, 2025 through February 28, 2026.

**For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.521/Dth for the term of December 1, 2025 through February 28, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = Mich Con city-gate minus REX, Zone 3 delivered minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Mich Con city-gate = The daily Index price for Mich Con city-gate, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

REX, Zone 3 delivered = The daily Index price for REX, Zone 3 delivered, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Monthly Spread = Mich Con city-gate minus REX, zone 3 delivered minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Mich Con city-gate = The Inside FERC first of month price for Mich Con city-gate, as published in Platts Inside FERC's Gas Market Report First of Month.

REX, zone 3 delivered = The Inside FERC first of month price for REX, zone 3 delivered, as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated on any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.